Summary of Operating Experience

December 1988

8901250471 8 PDR ADOCK 0 R

The unit was operated at 100% reactor power for the month of December, except for the following reductions in power.

A power reduction was initiated at 0205 on 12/12 due to an inoperable refueling water storage tank (RWST) level indicator. The RWST level indicator was returned to service at 0242 and power level was returned to 100% by 0340 the same day.

A power reduction was initiated at 0415 on 12/18 due to the declaration of a limiting condition of operation (LCO) at 0315. The LCO was entered to complete corrective maintenance on service water pump piping hangers. The LCO was existed at 0810 upon completion of maintenance on the hangers, and power level was returned to 100% by 1630 the same day.

Power was reduced at 2004 on 12/26 to replace fan belts on #21 and #22 isophase bus fans. The belts were replaced and power level was returned to 100% by 2125 the same day.

Power was reduced to approximately 92% at 2000 on 12/27 to conduct the periodic turbine stop valve test. Test was completed and power level was returned to 100% by 2125 the same day.

The unit remained at 100% reactor power for the remainder of the month.

OPERATING DATA REPORT

DOCKET NO.	50-247
DATE	1-9-89
COMPLETED BY	K. Krieger
TELEPHONE	
	•

OPERATING STATUS

1	Unit Name:	Indian Point U	nit #2	
2.	Reporting Peri	od:December 1	988	
		nal Power (MWt):	2758	3
		ing (Gross MWe):	1013	3 .
	-	al Rating (Net MWe)	. 87:	3

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Notes	· .
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864 7. Maximum Dependable Capacity (Net MWe):

6. Maximum Dependable Capacity (Gross MWe): .

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: -----

900

9. Power Level To Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any: ____

		and the second	
	This Month	Yrto-Date	Cumulative
11. Hours In Reporting Period	744		127153
12. Number Of Hours Reactor Was Critical	744	7491.83	88111.00
13. Reactor Reserve Shutdown Hours	0.	141.51	3910.01
14. Hours Generator On-Line	744	7250.14	85646.82
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2042469	19496814	232020093
17. Gross Electrical Energy Generated (MWH)	607369	6318031	69930587
18. Net Electrical Energy Generated (MWH)	647997	. 6063986	66800901
19. Unit Service Factor	100	82.5	67.4
20. Unit Availability Factor	100	82.5	67.4
21. Unit Capacity Factor (Using MDC Net)	100.8	80.6	61.2
22. Unit Capacity Factor (Using DER Net)	99.8	79.1	60.2
23. Unit Forced Outage Rate	. 0	3.6	8.2
B- Huit			012

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Refueling/Maintenance Outage, March 15, 1989 approximately 72 days.

		· · ·	
25. If Shut Down At End Of Report Period, Estimated Date of Startup:	· .	· · · . · · · ·	•.
26. Units In Test Status (Prior to Commercial Operation):		Forecast	Achieved
		· .	,

INITIAL CRITICALITY N/A ___N/A **INITIAL ELECTRICITY** N/A N/A COMMERCIAL OPERATION N/A N/A

(9/77) TE24

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-247
UNIT	IP Unit #2
DATE	1-9-89
COMPLETED BY	K. Krieger
TELEPHONE	(914) 526-5155

MONT	CHDecember 1988		
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1		17	871
- 2	879	18	746
3	876	19	875
4		20	875
5	878	. 21	879
6	875	22	
7	874	23	881
. 8	875	24	877
9	875	25	
1Ò	871	26	878
11		20	864
12	870	28	
13	879		
14	873	29	879 876
15	874	30	0/0
15	881	31	

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)

					•	•			. ·	• (
•						UNIT	SHUTDOWNS ANI			S DOCKET NO. <u>50-247</u> UNIT NAME <u>IP Unit #2</u> DATE <u>1-9-89</u> COMPLETED BY <u>K. Krieger</u>
a							REPORT MONTH	I Decembe	er 1988	TELEPHONE (914) 526-5155
					-	Jr.3				
	No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report ≠	System Code ⁴	Component Cude ⁵	Cause & Corrective Action to Prevent Recurrence
•		881218	F	0	D.	N/A		WA	SUPORT A	7 hours LCO per T.S. 3.0.1 due to Maintenance on S.W.P. restraints.
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					••					
	-									
				· .			· · ·			
						-		.		
•	I F: Fo S: Sch	rced Jeduled	C-Ref D-Reg E-Ope	uipment Fai intenance of ueling gulatory Re erator Train	striction	I	3 mination	Methor 1-Mani 2-Mani 3-Auto		4 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG- 0161)
	(9/77)		E-Adi	ministrative erational Er her (Explain				•		5 Exhibit I - Same Source

MAJOR SAFETY-RELATED CORRECTIVE MAINTENANCE

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40549 EDG L.O. CLR. LEAK 9/21/88 REPLACED BU 40470 AFW CT 35-2 9/12/88 REPLACED VA 40018 EDG 22 XFR SW DOES NOT XFR 9/8/88 RENEWED CONTACTS 40514 AFW CT 35 10/24/88 REPLACED VA 40814 RAD R 49 HT-EX 10/27/88 REPLACED HT 40359 RAD R 53 HT-EX 10/27/88 REPLACED HT	MWO	SYSTEM	EQUIPMENT	DATE	WORK DONE
40470 AFW CT 35-2 9/12/88 REPLACED VA 40018 EDG 22 XFR SW DOES NOT XFR 9/8/88 RENEWED CONTACTS 40514 AFW CT 35 10/24/88 REPLACED VA 40814 RAD R 49 HT-EX 10/27/88 REPLACED HT 40359 RAD R 53 HT-EX 10/27/88 REPLACED HT	39444	EDG	F.O. PRESS SW	9/4/88	REPLACED TUBING AND VALVES
40018 EDG 22 XFR SW DOES NOT XFR 9/8/88 RENEWED CONTACTS 40514 AFW CT 35 10/24/88 REPLACED VA 40814 RAD R 49 HT-EX 10/27/88 REPLACED HT 40359 RAD R 53 HT-EX 10/27/88 REPLACED HT	40549	EDG	L.O. CLR. LEAK	9/21/88	REPLACED BUNDLE
NOT XFR CONTACTS 40514 AFW CT 35 10/24/88 REPLACED VA 40814 RAD R 49 HT-EX 10/27/88 REPLACED HT 40359 RAD R 53 HT-EX 10/27/88 REPLACED HT	40470	AFW	CT 35-2	9/12/88	REPLACED VALVE
40814 RAD R 49 HT-EX 10/27/88 REPLACED HT 40359 RAD R 53 HT-EX 10/27/88 REPLACED HT	40018	EDG 22		9/8/88	
40359 RAD R 53 HT-EX 10/27/88 REPLACED HT	40514	AFW	CT 35	10/24/88	REPLACED VALVE
	40814	RAD R 49	HT-EX	10/27/88	REPLACED HT EX.
41616 CVCS 22BATP 12/16/88 ADJUSTED SH	40359	RAD R 53	HT-EX	10/27/88	REPLACED HT EX.
	41616	CVCS	22BATP	12/16/88	ADJUSTED SEAL

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Stephen B. Bram Vice President

Consolidated Edison Company of New York, Inc. Indian Point Station Broadway & Bleakley Avenue Buchanan, NY 10511 Telephone (914) 737-8116

January 15, 1989

Re:

Indian Point Unit No. 2 Docket No. 50-247

Director, Office of Management and Program Analysis U.S. Nuclear Regulatory Commission Washington, DC 20555

Dear Sir:

Enclosed are twelve copies of the Monthly Operating Report for Indian Point Unit No. 2 for the month of December 1988.

Very truly yours,

Enclosure

cc: Document Control Desk U.S. Nuclear Regulatory Commission Mail Station P1-137 Washington, DC 20555

> Mr. William Russell Regional Administrator - Region I U.S. Nuclear Regulatory Commission 475 Allendale Road King of Prussia, PA 19406

> Senior Resident Inspector U.S. Nuclear Regulatory Commission P.O. Box 38 Buchanan, NY 10511