

LICENSEE EVENT REPORT (LER)

APPROVED OMB NO. 3180-0104
EXPIRES - 8/31/85

FACILITY NAME (1)

Indian Point Unit # 2

DOCKET NUMBER (2)

0 5 0 0 0 2 4 7

PAGE (3)

1 OF 0 3

TITLE (4)

Missed Surveillance Test

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)			
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)	
0 9	2 2	8 6	8 6	0 3 2	0 1	1 0	2 2	8 6			0 5 0 0 0	
OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10-CFR §: (Check one or more of the following) (11)									
POWER LEVEL (10) 1 0 1 0			20.402(b)			20.406(c)			50.73(a)(2)(iv)			72.71(b)
			20.406(a)(1)(i)			50.36(a)(1)			50.73(a)(2)(v)			72.71(c)
			20.406(a)(1)(ii)			50.36(a)(2)			50.73(a)(2)(vi)			OTHER (Specify in Abstract below and in Text, NRC Form 366A)
			20.406(a)(1)(iii)			50.73(a)(2)(i)			50.73(a)(2)(viii)(A)			
			20.406(a)(1)(iv)			50.73(a)(2)(ii)			50.73(a)(2)(viii)(B)			
20.406(a)(1)(v)			50.73(a)(2)(iii)			50.73(a)(2)(iii)			50.73(a)(2)(iii)			

LICENSEE CONTACT FOR THIS LER (12)

NAME

Joseph Higgins, Manager Chemistry

TELEPHONE NUMBER

AREA CODE

9 1 4 5 2 6 - 5 1 6 8

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	X	NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On September 22, 1986 a daily grab sample of the Containment atmosphere was not taken and analyzed as required by Technical Specification 3.1.F.1.b.6. The missed sample was due to poor communication between the watch chemist and the chemistry staff. Additional instruction has been provided to the chemistry staff to avoid a future occurrence.

The total elapsed time between sampling was twenty six hours and forty minutes, which was two hours and forty minutes in excess of the required surveillance interval frequency. There was no impact upon the health and safety of the public.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES 6/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (3)						PAGE (3)		
		YEAR	SEQUENT. NUMBER	REVISION NUMBER	1					
		Indian Point Unit # 2	05000247	86-032-01	02	OF	03			

LET IF THIS SPACE IS REQUIRED USE ADDITIONAL NRC Form 264a (11/77)

Plant and System Description:
Westinghouse 4-loop pressurized water reactor.

Identification of Occurrence:
Missed Surveillance Test

Event Date: September 22, 1986

Event Discovery Date: September 23, 1986

Report Due Date: October 22, 1986

Reference: Significant Occurrence Report (SOR) 86-405

Past Similar Occurrence: None

Description:

Technical Specification 3.1.F, which pertains to leakage from the Reactor Coolant Pressure Boundary, requires two of the following three systems to be operable. If this condition cannot be met compensatory action is specified.

1. A containment atmosphere gaseous radioactivity monitoring system.
2. A containment atmosphere particulate radioactivity monitoring system.
3. The containment fan cooler condensate flow monitoring system.

On September 15, 1986 the two systems identified in 1. and 2. became inoperable. For this condition the compensatory action required was daily grab samples and radiochemical analyses of the containment atmosphere. The compensatory action was immediately implemented and ran smoothly until September 23, 1986, when a total of 26 hours and forty minutes elapsed between analyses occurring on September 22, 1986 and September 24, 1986.

Analysis of Occurrence:

The purpose of this provision of the Technical Specification is the detection of unidentified leakage from the Reactor Coolant Pressure Boundary. As confirmed by the analyses performed on September 22, 1986 and September 24, 1986, there was no change in plant conditions during the extended 2 hour and 40 minute period. Thus there was no effect upon the health and safety of the public.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

(EXPIRES 8/31/95)

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)						PAGE (3)		
		YEAR	SEQUENT. NUMBER		REVISION NUMBER		1	OF	3	
		Indian Point Unit # 2	0500024786	032	01					

Cause of Occurrence:

Plant practice called for the Watch Chemist to obtain a grab sample and perform the required analysis on the weekends. During the week the task was to be carried by the chemistry staff. The task was carried out effectively during the week of September 15, 1986. However, on the weekend when the Watch Chemist was in charge, the sample for Sunday was taken at 12:01 A.M. The Watch Chemist did not effectively communicate to the staff that for Sunday, the sample was taken earlier than usual, so that the next sample was not taken until 26 hours and 40 minutes later (2:40 A.M.) on September 24, 1986. Thus the time period between sampling exceeded the maximum allowed by Technical Specifications by 2 hours and 40 minutes.

Corrective Action:

The Watch Chemist was reinstructed on the importance of effective communication.

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<i>L. Liberatori</i>		

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JGD:etp
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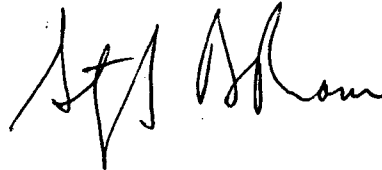
October 19, 1988

Re: Indian Point Unit No. 2
Docket No. 50-247
LER 86-32-01

Document Control Desk
U.S. Nuclear Regulatory Commission
Mail Station P1-137
Washington, DC 20555

The attached Licensee Event Report LER 86-32-01 is hereby submitted in accordance with the requirements of 10 CFR 50.73.

Very truly yours,



Attachment

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