

# OPERATING DATA REPORT

DOCKET NO. 50-247  
DATE 4-8-88  
COMPLETED BY K. Krieger  
TELEPHONE (914)526-5155

## OPERATING STATUS

1. Unit Name: Indian Point Unit No. 2
2. Reporting Period: March 1988
3. Licensed Thermal Power (MWt): 2758
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 873
6. Maximum Dependable Capacity (Gross MWe): 900
7. Maximum Dependable Capacity (Net MWe): 864
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

### Notes

Record month for gross and net generation and capacity factor.

9. Power Level To Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	2184	120553
12. Number Of Hours Reactor Was Critical	744	1673.3	82292.47
13. Reactor Reserve Shutdown Hours	0	0	3768.50
14. Hours Generator On-Line	744	1539.90	79936.58
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2054955	3957636	208793115
17. Gross Electrical Energy Generated (MWH)	680578	1296742	64909298
18. Net Electrical Energy Generated (MWH)	658241	1236066	61972981
19. Unit Service Factor	100	70.5	66.3
20. Unit Availability Factor	100	70.5	66.3
21. Unit Capacity Factor (Using MDC Net)	102.4	65.5	59.9
22. Unit Capacity Factor (Using DER Net)	101.3	64.8	58.9
23. Unit Forced Outage Rate	0	1.6	8.5
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY  
INITIAL ELECTRICITY  
COMMERCIAL OPERATION

N/A  
N/A  
N/A

N/A  
N/A  
N/A

8805030030 880415  
PDR ADOCK 05000247  
R DCD

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247  
 UNIT IP Unit No. 2  
 DATE 4-8-88  
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MONTH March 1988

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>884</u>	17	<u>884</u>
2	<u>886</u>	18	<u>886</u>
3	<u>887</u>	19	<u>883</u>
4	<u>890</u>	20	<u>882</u>
5	<u>888</u>	21	<u>883</u>
6	<u>887</u>	22	<u>884</u>
7	<u>884</u>	23	<u>882</u>
8	<u>885</u>	24	<u>886</u>
9	<u>885</u>	25	<u>884</u>
10	<u>887</u>	26	<u>883</u>
11	<u>885</u>	27	<u>885</u>
12	<u>888</u>	28	<u>885</u>
13	<u>884</u>	29	<u>876</u>
14	<u>883</u>	30	<u>886</u>
15	<u>886</u>	31	<u>881</u>
16	<u>888</u>		

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH March 1988

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 UNIT NAME IP Unit No. 2  
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No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
						NONE			

<sup>1</sup>  
 F: Forced  
 S: Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

<sup>4</sup>  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER) File (NUREG-  
 0161)

<sup>5</sup>  
 Exhibit I - Same Source