

John D. O'Toole
Vice President

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Telephone (212) 460-2533

December 23, 1982

Re: Indian Point Unit No. 2
Docket No. 50-247

Director of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

ATTN: Mr. Steven A. Varga, Chief
Operating Reactors Branch No. 1
Division of Licensing

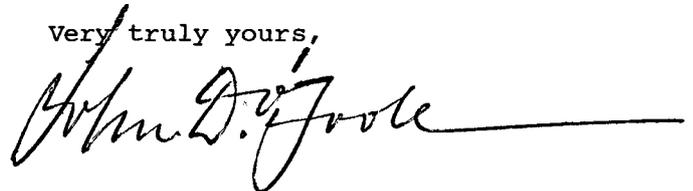
Dear Mr. Varga:

Con Edison has committed to certain plant modifications and other actions contained in NUREG-0737, Clarification of TMI Action Plan Requirements. A number of these activities had been scheduled for completion at Indian Point Unit No. 2 by the end of the Cycle 5/6 refueling/maintenance outage. Attachment A to this letter provides a description of TMI Task Items which, in spite of diligent efforts, will not be completed as previously scheduled. A status of incomplete activities with their estimated date of completion is also provided.

In addition, Generic letter 82-12 dated June 15, 1982 requested that plant procedures be revised to reflect the current NRC limit overtime policy statement provided with Generic Letter 82-12. Be advised that the Indian Point Unit No. 2 administrative procedures have been revised to be consistent with the current NRC limit overtime policy except in the Maintenance Section which is excluded during refueling/maintenance outages.

Should you or your staff have any question, please contact us.

Very truly yours,



Attach:

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ATTACHMENT A

NUREG 0737 Post Accident Sampling: reactor coolant and atmosphere
Item II.B.3 sampling to meet specified criteria.

Status: We have installed in the High Radiation Sampling System Room (PAB El. 80') a sample acquisition panel that was designed by Sentry Equipment Company and NUS Corporation. The panel consists of state of the art equipment which is capable of inline sampling and analysis of dissolved hydrogen and oxygen concentration, conductivity, pH, and chloride concentration. Additionally, an inline Boron analyzer will be installed by the end of the Cycle 5/6 outage; however, for the Boron analyzer minor connections, operational testing, calibration, written procedures and personnel training will remain uncompleted at the end of the current outage. A failed detector component of the Camberra Isotopic analyzer which was installed in 1981 is currently undergoing vendor repair. The repaired detector will be re-installed.

Estimated Date of Completion: March 31, 1983

NUREG-0737 Accident Monitoring, Containment Hydrogen Concentration
Item II.F.1 Monitor
Attach(6)

Status: A Comsip-Delphi containment Hydrogen concentration monitor has been installed with a direct indicator read-out in the Motor Control Center El.98' in the PAB and with redundant recorders in the Control Room. The hydrogen concentration monitor is a qualified unit up to the indicator in the PAB. The two(2) installed CCR redundant recorders are of high commercial grade construction. New Class 1E type recorders are on order and will be installed.

Estimated Date of Completion: April 15, 1983

NUREG-0737 Upgrade Emergency Support Facilities
Item III
A.1.2

Status: Construction of the permanent Technical Support Center (TSC) and Operational Support Center is essentially completed with installation of internal equipment such as telephones to be completed. A rudimentary SPDS display capability has been provided with a Proteus 2500 computer and CRT displays in the Control Room, TSC and Emergency Operations Facility.

Estimated Date
of Completion:

A proposed schedule for full implementation of this TMI Task Item including our long-term Safety Assessment System (SPDS/SAS) implementation will be provided in response to Commission under SECY 82-111B "Requirements for Emergency Response Capabilities".

NUREG-0737
Item III.D.3.4

Control Room Habitability

Status:

The radiation monitors, toxic gas monitors, smoke detectors, redundant circulation fan and isolation dampers will be installed in the CCR filtration system by the end of the Cycle 5/6 outage with operational testing and calibration remaining to be completed after the plant is returned to service.

Estimated Date: March 31, 1983
of Completion