

John D. O'Toole
Vice President

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Telephone (212) 460-2533

December 30, 1981

Re: Indian Point Unit No. 2
Docket No. 50-247

Director of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

ATTN: Mr. Darrell G. Eisenhut, Director
Division of Licensing

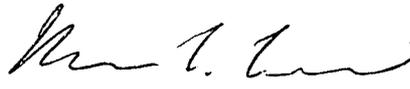


Dear Mr. Eisenhut:

Con Edison has committed to certain plant modifications and other actions contained in NUREG-0737 ("Clarification of TMI Action Plan Requirements"). A number of these activities had been scheduled for completion by January 1, 1982. The attachment to this letter describes two Items (II.B.2 and II.F.1) which, in spite of our diligent efforts, will not be completed as previously scheduled. In addition, other systems including the post accident sampling system, Reactor Vessel Level Instrumentation System (RVLIS) and Separation of Isolation Valve Seal Water System (IVSWS), which have been physically installed, require minor modification and maintenance activities, final calibration and testing which may not be completed as scheduled but which are ongoing and will be completed in the near future. The completion of these activities will be documented in a future letter.

The above was discussed with Mr. J. Thoma of your staff on December 16, 18, 29 and 30, 1981. Should you or your staff have any questions, please contact us.

Very truly yours,


for John D. O'Toole
Vice President

Attachment

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II.B.2 DESIGN REVIEW OF PLANT SHIELDING AND ENVIRONMENTAL QUALIFICATION OF EQUIPMENT FOR SPACES/SYSTEMS WHICH MAY BE USED IN POST-ACCIDENT OPERATIONS

The actions taken by Con Edison in response to this Task Item were detailed in submittals dated December 31, 1979, June 30, 1980, February 26, 1981 and May 12, 1981. As stated in our June 30, 1980 submittal, there were six areas where modifications were deemed necessary. Of these six areas, five areas will be completed by January 1, 1982. The sixth area deals with modifications to provide remote operation for manual containment isolation valves. All but one of these valves will be completed by January 1, 1982.

Following recent modification efforts, difficulty was encountered while attempting to remotely operate valve 869B. It appears that the valve stem is bent thereby precluding the newly installed motor operator from fully closing the valve. This valve can still be closed manually and will continue to be done so until an outage of sufficient duration when the valve can be disassembled and either modified or replaced.

Containment isolation valves 878B and 867B are in series with valve 869B. One valve (878B) is a locked closed manual valve and the other (867B) is a check valve. These valves, by themselves, can maintain containment isolation of the line even if the subject valve (869B) can't be closed.

II.F.1

ADDITIONAL ACCIDENT-MONITORING INSTRUMENTATION

ATTACHMENT 3: CONTAINMENT HIGH-RANGE RADIATION MONITOR

To satisfy the requirements of this Task Item, Con Edison has installed two redundant high range radiation monitors (R-25 and R-26) inside containment. During the recent final phase testing of the system, it was discovered that one of the monitor circuits (R-25) contained a short inside containment. Con Edison has obtained replacement materials for both monitors (R-25 and R-26). However, it appears that the necessary repairs will not be completed prior to January 1, 1982. We will document the completion of this item in a future letter.