

William J. Cahill, Jr.
Vice President

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December 7, 1979

Re: Indian Point Unit No. 2
Docket No. 50-247

Director of Nuclear Reactor Regulation
ATTN: Mr. Darrell G. Eisenhut, Acting Director
Division of Operating Reactors
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Eisenhut:

As discussed in Attachment A to this letter, we have revised our implementation schedules with respect to Lessons Learned items 2.1.3.a and 2.1.4. In addition, Attachment A provides further clarification of our previous responses to items 2.1.7.b and 2.1.9.

Based on discussions with the Regulatory Staff regarding our October 17, 1979 and November 20, 1979 submittals and the information contained in this submittal, Con Edison's commitments for Indian Point Unit No. 2 are in full compliance with the NRC requirements for implementation of the TMI-2 Lessons Learned Short Term Requirements as described in NUREG-0578.

Should you or your staff have any further questions, please contact us.

Very truly yours,



William J. Cahill, Jr.
Vice President

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ATTACHMENT A

- | <u>Item</u> | <u>Discussion</u> |
|-------------|---|
| (1) 2.1.3.a | The planned acoustic monitoring system for positive position indication of the pressurizer code safety valves will be installed by January 1, 1980. |
| (2) 2.1.4 | Containment isolation valve control circuits will be modified by January 1, 1980 such that resetting the isolation signal will not result in the automatic reopening of containment isolation valves. |
| (3) 2.1.7.b | The design of the existing auxiliary feedwater flow indication system already satisfies "control grade" requirements in that: (a) the single failure criterion is satisfied by having safety grade water level indication for each steam generator, (b) testability of the auxiliary feedwater flow indication channels is a feature of the design, and (c) since the flow indication system is pneumatic the electric power supply for instrument air is capable of being manually connected to emergency power sources. Upgrading of auxiliary feedwater flow indication to satisfy "safety grade" requirements will be accomplished during the first outage of sufficient duration following receipt of all the necessary components but no later than the required date of January 1, 1981. |
| (4) 2.1.9 | The analyses of transient and accident scenarios required by this Item are being performed on a generic basis by the Westinghouse Owners' Group of which Con Edison is a member. Those analyses are scheduled for submittal to NRC by January 1, 1980. Based on the results of those analyses, Con Edison will develop plant specific procedures and complete training of personnel in accordance with the schedule established by the Westinghouse Owners' Group and the NRC Bulletins and Orders Task Force. |