Stephen B. Bram Vice President

Consolidated Edison Company of New York, Inc. Indian Point Station Broadway & Bleakley Avenue Buchanan, NY 10511 Telephone (914) 737-8116

March 3, 1989

Re: Indian Point Unit No. 2 Docket No. 50-247

Document Control Desk US Nuclear Regulatory Commission Mail Station P1-137 Washington, DC 20555

SUBJECT: Application for License Amendment to Incorporate Westinghouse Optimized Fuel Assemblies (OFA) - (TAC No. 69543)

This letter is in response to the request for additional information regarding our September 30, 1988 submittal entitled "Application for Amendment to Operating License." The Application requested an amendment to the Indian Point Unit No. 2 Technical Specifications to allow, effective with cycle 10, a fuel design transition to Westinghouse 15x15 OFA fuel through revisions to the applicable plant operating limitations. The request was for additional evaluation regarding the physics characteristics of OFA, which was transmitted in the course of a telephone discussion with your staff on February 2, 1989.

Indian Point Unit No. 2 OFA nuclear design is similar to the LOPAR nuclear design, except for a reduction in parasitic neutron absorption due to the replacement of seven Inconel grids of LOPAR fuel by Zircaloy grids. As shown in the attached Tables 1, 2, and 3, the physics parameters of OFA fuel during an all-OFA core cycle, as well as during transition cycles of mixed core consisting of OFA and LOPAR, are not significantly different from the all-LOPAR case. It is our understanding that use of the Westinghouse 15 x 15 OFA fuel has been approved by the NRC at Zion 1 and 2, Turkey Point 3 and 4, D.C. Cook 1 and Indian Point 3.

If you or your staff have any further questions, please contact Mr. Jude G. Del Percio, Manager, Regulatory Affairs.

Very truly yours,

Attachment/OFA4

PDR

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cc: Mr. William Russell Regional Administrator - Region I US Nuclear Regulatory Commission 475 Allendale Road King of Prussia, PA 19406-1498

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Mr. Donald S. Brinkman, Project Manager Project Directorate I-1 Division of Reactor Projects I/II US Nuclear Regulatory Commission Mail Stop 14B-2 Washington, DC 20555

Senior Resident Inspector US Nuclear Regulatory Commission PO Box 38 Buchanan, NY 10511 Attachment

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Response to Request for Additional Information on OFA Submittal dated September 30, 1988

Consolidated Edison Company of New York, Inc. Indian Point Unit No. 2 Docket No. 50-247 March, 1989

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PEAKING FA	CTOR AND PO	WER SHARING	COMPARISONS	(TYPICAL	VALUES)*
	• • •	A11 LOPAR	1/3 <u>QFA</u>	2/3 QFA	A11 <u>OFA</u>
$F_{\Delta H}(BOL-ARO-HFP)$		1.38	1.39 ·	1.36	1.37
Power Sharings (HFP-ARO)					
Region X Region X + 1 Region X + 2		.93 1.11 .97	.93 1.08 1.00	.93 1.13 .96	.93 1.13 .96
F∆H(BOL-ARO-HZP) Power Sharings (HZP-ARO)		1.42	1.44	1.39	1.41
Region X Region X + 1 Region X + 2	•	.92 1.10 .99	.92 1.06 1.02	.92 1.13 .98	.92 1.12 .97

Definitions:

FAH - Nuclear Enthalpy Rise Hot Channel Factor is the ratio of the integral of linear power along the rod with the highest integrated owner to the average rod power.

BOL			Begi	Inning	of I	Life
ARO	•	-	Alī	Rods	Out	1
HFP		~	Hot	Full	Powe	er
HZP		-	Hot	Zero	Powe	r ·

\*Does not include manufacturing and nuclear uncertainties.

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## TABLE 2

## CONTROL BANK WORTH AND KINETICS COMPARISONS (TYPICAL VALUES)\*

• · ·	All LOPAR	1/3 OFA	A11 <u>OFA</u>
Bank D Worth (percent Ap)**	<b>.</b> 97	.95	.98
Moderator Temperature Coefficient (BOL-HZP-ARO) (pcm/°F)	1.54	1.11	1.73
Doppler Only Power Coefficient (BOL-HZP) (pcm/percent power)	-13.7	-13.8	-13.8

TABLE 3

## POWER PEAKING COMPARISONS VERSUS BURNUP (TYPICAL VALUES)\*

<u>Burnup (MWD/MTU)</u>	FAH	FAH	FAH
	All	173	ATT
	LOPAR	QFA	OFA
0 150 1000 3000 5000 8000 10700	1.38 1.37 1.36 1.39 1.40 1.39 1.37	1.39 1.36 1.37 1.39 1.40 1.38 1.36	1.37 1.38 1.36 1.39 1.39 1.39 1.38 1.38

Does not include manufacturing and nuclear uncertainties Beginning-of-Life (BOL), Hot-Full-Power (HFP), All-Rods-Out (ARO), Equilibrium Xenon. \*\*