### **OPERATING DATA REPORT**

DOCKET NO. 50-286

DATE 6/30/78

COMPLETED BY M. Tagliamonte
TELEPHONE 914) 739-8200

UDED	ATING	CTAT	TI IC

1. Unit Name: Indian Point No. 3 Nuclear Po	5WCI 114114	A Section 1997	
2. Reporting Period: June 1978	Refueling	Refueling Outage proceeding	
3. Licensed Thermal Power (MWt): 2760	according	to schedule	
4. Nameplate Rating (Gross MWe): 1013	<del></del>		
5. Design Electrical Rating (Net MWe): 965	, ,		
6. Maximum Dependable Capacity (Gross MWe): 910			
7. Maximum Dependable Capacity (Net MWe): 873	<del></del>		
8. If Changes Occur in Capacity Ratings (Items Number 3 T	hrough 7) Since Last Report, (	Give Reasons:	
9. Power Level To Which Restricted, If Any (Net MWe):	873 iction of 91% rated p	ower	
O. Reasons For Restrictions, If Any: License restr	iction of 51° facea i	JOWEL 1.	
,			
for five the second of the five temperature of the	is Month Yrto-Dat	te Cumulative	
1. Hours In Reporting Period 72		16,080	
Number of flours Reactor was Critical	3,623.0	<del></del>	
3. Reactor Reserve Shutdown Hours	0 0	0	
	3,575.3	12,416.03	
5. Unit Reserve Shutdown Hours	0 0	0	
• • • • • • • • • • • • • • • • • • • •	9,010,3		
	12,970 3,041,5		
The Electrical Electrical (MINITY)	2,919,8		
. Ome Service I detoi	23.3 82.3		
. Out Availability Factor	23.3 82.3		
· · · · · · · · · · · · · · · · · · ·	77.0	73.5	
	21.0 69.7	66.5	
. Unit Forced Outage Rate	0 5.7	4.7	
. Shutdowns Scheduled Over Next 6 Months (Type, Date,	and Duration of Each):		
	3 45.3		

8110300523 780713 PDR ADDCK 05000286 R PDR

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

(9/77)

Achieved

**Forecast** 

boxes

# **AVERAGE DAILY UNIT POWER LEVEL**

DOCKET NO.	50-286	
	Indian Point	
UNIT	No. 3	
DATE	6-29-78	
COMPLETED BY	M. Tagliamonte	
TELEPHONE	(914) 739-8200	

June 1978 MONTH \_\_\_\_ AVERAGE DAILY POWER LEVEL DAY DAY **AVERAGE DAILY POWER LEVEL** (MWe-Net) (MWe-Net) 817 -

#### **INSTRUCTIONS**

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

During the operating period, which lasted 7 days, there were no load reductions. At 1600 on 6-7-78 the refueling outage commenced. The unit was removed from service on 6-7-78 at 2358. The reactor was shutdown at 0016 on 6-8-78.

#### UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH

June 1978

UNIT NAME I.P. No.

**DOCKET NO.** 50-286

DATE COMPLETED BY

6/30/78 M. Tagliamonte

TELEPHONE (914) 739-8200

Method of Shutting Down Reactor<sup>3</sup> Reason-2 Duration (Hours) Cause & Corrective Licensee Type No. Date Event Action to Report # Prevent Recurrence NONE

F: Forced S: Scheduled Reason:

A-Equipment Failure (Explain)
B-Maintenance of Test

C-Refueling

D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative

G-Operational Error (Explain) H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-

0161)

Exhibit I - Same Source

# REFUELING INFORMATION REQUEST

- 1. Indian Point No. 3 Nuclear Power Plant
- 2. June 8, 1978
- 3. August 21, 1978
- 4. None
- 5. None
- 6. None
- 7. a. 193 7-10-78
  - b. 64
- 8. 837 assemblies approved capacity
- 9. a. June 1986 (Full Core Reserve)
  - b. June 1989 (without Full Core Reserve)

June 1978

Month

Date	W.R. #	Equipment	Malfunction	Corrective Action
5/23/78	I&C-I-00085-2	PCV 1229, 1230, air ejector effluent	Valves failed to cycle during performance of 3PT-M36	During initial testing, actual pressure was near lock out relay setpoint, successive testing on 3 other occasions revealed no problem present.
5/23/78	I&C-I-00084-02	PCV-1167,1168,1169	Failed to operate while running checks on 3PT-M36 for R-15	Actual system pressure was near lock out relay setpoint as above
5/23/78	I&C-00083-02	R-15 Rotary Blower for Air Feeder	Blower failed to start while running checks on 3PT-M36 for R-15	Blower start was locked out by actual system pressure which prevented starting, no problem existed with equip
5/25/78	I&C-I-00064-02	Valve position Ind. for SGBD #1215A	light failed to indicate proper position	Repaired defective lamp socket
5/25/78	I&C-I-00089-02	PT1025 Vent header press trans.	Signal appeared to be higher than actual, Input bellows linkage bent	Repaired bellows linkage, recalibrated
5/26/78	I&C-I-00074-2	FR110 P.W. & B.A. flow recorder	P.W.pen (blue) not responding to input signal	Unable to duplicate problem, unit found operating satisfactorily
5/26/78	I&C-I-00077-02	ARM recorder	Printer drive pulley loose	Tightened pulley
6/26/78	3N2-1202I	N-42	Turbine ranbeck during testing	Check out of circuit revealed no problems, incident has not been duplicated from 8/25/77 to 6/26/78.
5/29/78	I&C-I-00079	Computer address TO415A #31 RCP	Suspected validity of indication	No problem found, computer tracked calibration input

# MONTHLY MAINTENANCE REPORT

June 1978 Month

•				Month
DATE	W.R. #	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION
	10118-3C	Air Locks	Air Lock Operator	Strenghten Locking Devices
5-8-78	10215-02	Charcoal Absorber	Charcoal Absorber Trays	Remove Trays for Replacemtne
5-2-78	10227-1B	Heat Trace	Ckt 39 Boric Acid Heat Trace	No 1ndication of Continuity
6-21-78	10232-02	Fuel Handling	Conveyer Car	Clean & Inspect Motor
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# J 7/20/78

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS) DISTRIBUTION FOR INCOMING MATERIAL 50 - 286

REC: MCDONALD W G

NRC

ORG: BAYNE J F

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\*\*\*\*\*\*\*\*\*\*\*\* DISTRIBUTION OF THIS MATERIAL IS AS FOLLOWS \*\*\*\*\*\*\*\*\*\*\*

DOCDATE: 07/13/78

DATE RCVD: 07/18/78

DOCTYPE: LETTER

NOTARIZED: NO

COPIES RECEIVED

SUBJECT:

LTR 1 ENCL 2

MONTHLY OPERATING REPORT FOR THE MONTH OF JUNE, 1978.

REVIEWER INITIAL: XRS

DISTRIBUTOR INITIAL:

PLANT NAME: INDIAN PT - UNIT 3

ANNUAL & SEMI-ANNUAL OPERATING REPORTS (OL STAGE).

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FOR ACTION:

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INTERNAL:

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EEB\*\*W/ENCL

EFFLUENT TREAT SYS\*\*W/ENCL

EXTERNAL:

LPDR1S

WHITE PLAINS, NY\*\*W/ENCL

NATL LAB ORNL\*\*W/ENCL

TERA\*\*W/ENCL NSIC\*\*W/ENCL

ACRS CAT B\*\*W/15 ENCL

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LTR 41 ENCL 41

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 THE END