

OCT 1 1974

L. Manning Muntzing, Director of Regulation
THRU: Edson G. Case, Acting Director of Licensing

Original Signed By
E. G. Case

STATUS REPORT ON SELECTED LICENSING CASES

Enclosed are brief status summaries for the week ending September 27, 1974,
as requested for:

Diablo Canyon 1 and 2
Indian Point 3
Waterford 3

Original signed by
Roger S. Boyd

A. Giambusso, Deputy Director
for Reactor Projects
Directorate of Licensing

Enclosures:
As stated above

DISTRIBUTION:

Docket Files (50-275/323, 50-286, 50-382)

L Reading (M. Groff, Rm. 188)

LWR 1-1 Rdg.

LWR 1-1 File

L. V. Gossick

E. G. Case

F. Schroeder

A. Giambusso

R. S. Boyd

V. Moore

R. C. DeYoung

D. Muller

D. B. Vassallo

K. Kniel

O. D. Parr

M. B. Aycock

B. Benedict

T. Hirons

Memo
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M. Groff
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OFFICE	LWR 1-1	AD: LWR 2	AD: LWR 1	DD: RP	Act. DD: L
BURNAME	DBVassallo:mk	V Moore	RCDeYoung	AGiambusso	EGCase
DATE	9/30/74	9/30/74	9/30/74	9/30/74	1 /74

Status Report for Week Ending September 2 , 1974
Pacific Gas and Electric Company
Diablo Canyon Nuclear Plant, Units 1 & 2
Docket Nos. 50-275/323

The SER, minus geology and seismology, hydrology, and ECCS evaluation, is scheduled to be issued on 10/11/74.

The limiting item in the safety review is still geology and seismology. PG&E's final report on this subject is scheduled to be submitted on 10/11/74. Staff and USGS review of this report will require approximately sixty days; assuming favorable resolution of these items, a supplement to the Safety Evaluation will be published around 12/27/74. The ACRS has indicated that they will require a full Subcommittee meeting on geology and seismology once our supplement is issued. This would mean that the Full ACRS Committee would not consider these matters until February of 1975. Allowing appropriate time for the hearing and initial decision, the projected PDD is 8/1/75.

About one-third of the construction workers are now back to work at the site; PG&E expects the full work force to be back to work by mid-October. RO estimates the earliest possible fuel load date for Unit 1 to be mid-June of 1975. However, assuming the typical delays which PG&E has incurred thus far, September 1, 1975 is a more realistic date for fuel loading on Unit 1.

Status Report for the Week Ending September 27, 1974
Consolidated Edison Company
Indian Point Unit 3
Docket No. 50-286

A supplement to the SER to address the remaining outstanding technical issues and the items identified in the ACRS letter is currently scheduled to be issued by November 15, 1974. Con Ed will be required to use the standard Westinghouse technical specifications and this effort has been initiated.

The FES is scheduled to be issued on November 29, 1974. The major effort to be completed is verification of the young-of-the-year fish model and adult fish model. The pacing item for this effort is obtaining from the applicant critical data on "f" factors at the Indian Point intakes for the young-of-the-year model.

The staff's response to Mr. Roisman's request for a show cause order concerning the seismicity of the Indian Point Site is essentially complete and should be released from OGC for transmittal this week. The technical staff has concluded in the response that the "g" value of 0.15 used for the design of IP2 and IP3 is adequate.

The completion of our review of Con Ed's financial qualifications has been delayed, because of the departure of Bruce Hurt. At present, we intend to present the conclusions of our evaluation in the November 15, 1974 SER Supplement.

The matter that may affect our schedule for issuing an operating license to the greatest degree is the impending sale of IP3 to PASNY. As of September 27, 1974, PASNY still plans to purchase IP3. However, two milestones must be reached before PASNY can file applications to amend the construction permit and operating license application. These milestones are (1) a favorable ruling from the Internal Revenue Service regarding PASNY's intention to issue tax exempt bonds and (2) a decision by the board of trustees to approve the purchase by PASNY and the amount of money available for the purchase. Following completion of these two milestones PASNY representatives have indicated that they will hold a meeting with the staff to discuss their plans and schedules for filing applications and to discuss any changes they intend to make in the design or operation of the IP3 facility.

We are continuing our review of outstanding radiological and environmental matters with Con Ed and will continue to do so until such time as PASNY files formal applications.

Con Ed is now projecting a fuel loading date of February, 1975. RO estimates the date to be March, 1975. However, the transfer of ownership and operation to PASNY may impact the fuel loading date significantly.

Status Report for the Week Ending September 27, 1974
Louisiana Power and Light Company
Waterford Steam Electric Station, Unit 3
Docket No. 50-382

A second Limited Work Authorization (LWA) was issued to Louisiana Power & Light on July 24, 1974, authorizing the pouring of the foundation mat and vertical exterior walls below grade. This is the first issuance of a second LWA. LP&L has indicated they will not proceed with work under the LWA because antitrust may hold up the construction permit issuance beyond completion of the LWA work, and because construction financing cannot be obtained prior to issuance of a construction permit.

The proposed antitrust conditions to the construction permit are acceptable to all parties with the exception of one intervenor. We are now waiting for the Board ruling on the show cause hearing as to why the construction permit should not be issued. The hearing began on August 19 and was completed on August 27, 1974.