

JAN 15 1975

L. Manning Muntzing, Director of Regulation
THRU: Edson G. Case, Acting Director of Licensing *E. G. Case*

Original of

STATUS REPORT ON SELECTED LICENSING CASES

Enclosed are brief status summaries for the week ending January 11, 1975,
as requested for:

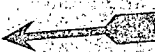
- Allens Creek 1 & 2
- Bailly 1
- Indian Point 3
- Perry 1 & 2

Original signed by
Roger S. Boyd

A. Giambusso, Deputy Director
for Reactor Projects
Directorate of Licensing

Enclosures:
As stated above

Distribution:

- Docket (50-466 & 50-467)
- Docket (50-367)
- Docket (50-286) 
- Docket (50-440 & 50-441)
- L Rdg. (M. Groff, Rm 188)
- LWR 1-2 File
- LVGossick
- EGCase
- FSchroeder
- AGiambusso
- RSBoyd
- VMoore
- RCDeYoung
- DMuller
- DEVassallo
- WButler
- MBAycock
- MJOestmann

JOrndoff
MLynch

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ADOCK 05000286

Memo
4

OFFICE	L:LWR 1-2	AD:LWR 1	AD:LWR 1	DD:RD	Act. DL
SURNAME	WButler/red	VMoore	RCDeYoung	AGiambusso	EGCase
DATE	7791 1/13/75	1/13/75	1/14/75	1/14/75	1/14/75

STATUS REPORT FOR WEEK ENDING JANUARY 11, 1975

HOUSTON LIGHTING & POWER COMPANY

ALLENS CREEK NUCLEAR GENERATING STATION, UNITS 1 AND 2

DOCKET NOS. 50-466/467

The applicant's submittal on subsidence (1/3/75) currently under review by TR, has not significantly improved our position that the site is suitable with regard to subsidence. Consequently, we may require the applicant to submit additional information; in which case the supplement issue date, the hearing dates, and the PDD will almost certainly slip. Moreover, inputs for our SER supplement covering other areas of the SER will be late.

ACTIONS BEING TAKEN OR RECOMMENDED

The geology - seismology section of SAB will meet on 1/13/75 to discuss the status of site suitability for the ACNGS and to decide upon any further requirements. The TR inputs to the SER supplement in this area, which were due on 1/10/75, are being delayed. The LPM is exploring this matter with the TR Branch Chief to determine its impact on schedules.

The review of ECCS-FAC for the ACNGS is not expected to impact the revised PDD of 7/7/75, which is based upon standard assumptions for a contested hearing. However, if the contested hearing does not require the entire length of time allowed according to these assumptions, then the ECCS-FAC review may become the pacing item. The second SER supplement inputs, covering ECCS-FAC for ACNGS, is scheduled to be provided by 3/24/75, based on a recent revision of the ECCS-FAC review schedule.

Allowing one month for the ASLB to consider this supplement and an additional month for a decision would result in a PDD of about 6/1/75, as an optimistic estimate, in case the contested hearing is not limiting:

STATUS REPORT FOR THE WEEK ENDING JANUARY 11, 1975

NORTHERN INDIANA PUBLIC SERVICE COMPANY

BAILLY GENERATING STATION NUCLEAR - 1

DOCKET NO. 50-367

There has been no significant change in the Bailly licensing status since last week. The history and current status are summarized below.

The staff issued a construction permit for Bailly on May 1, 1974. The Joint Intervenors appealed this decision and the Appeal Board granted a temporary stay on construction which was subsequently vacated. The Joint Intervenors filed motions in the U. S. Court of Appeals, and the Court ordered a temporary stay of construction on October 16, 1974.

Oral arguments were held before the U. S. Court of Appeals on December 11, 1974. The Court did not indicate its schedule for issuing a decision on this case. The temporary stay, ordered by the Court on October 16, 1974, on construction activities related to dewatering will remain in effect until its decision is issued.

The ASLB hearing on the proposed slurry wall, which was reopened on 1/3/75 at the order of the Appeal Board, was recessed on 1/9/75 and will be reconvened on 1/14/75. The hearing is being delayed by extensive cross-examination of the permittee and the staff by the Joint Intervenors and by the State of Illinois.

STATUS REPORT FOR WEEK ENDING JANUARY 11, 1975
CONSOLIDATED EDISON COMPANY
INDIAN POINT UNIT 3
DOCKET NO. 50-286

The SER supplement has been completed and is in final typing. It cannot be issued until Supplement 28 to the FSAR has been received. Supplement 28 to the FSAR will document a number of applicant commitments referenced in the SER supplement. It was expected to be filed several weeks ago. Con Ed is aware of this and has indicated that it will be filed within a matter of days. We will issue the SER Supplement as soon as the material is received from Con Ed and we assure that the commitments are correctly documented.

A summary of the status of major events is as follows:

1. SER Supplement and staff evaluations as needed on other pertinent safety-related issues - Supplement issuance the week of January 13, 1975.
2. FES Issued - January 31, 1975
3. Fuel Loading Date - Con Ed projects - March 15 to April 1, 1975
4. The settlement agreement on environmental matters is currently being circulated for signature and several parties have already signed. A date for beginning the evidentiary hearing has not been established as yet, however, Chairman Jensch has indicated that he would like to commence around mid-February. A meaningful PDD cannot be set until the hearing date is finalized and the issues to be discussed are clearly defined by the ASLB. The staff would support a fuel loading and low power license if necessary not to interfere with plant startup.

Joe Gallo informs me the agreement was fully executed on Jan 10 and went to the Board on the 13th with a request for a prehearing conference ASAP to determine the course and schedule of future hearings.
QTB

STATUS REPORT FOR THE WEEK ENDING JANUARY 11, 1975

THE CLEVELAND ELECTRIC ILLUMINATING CO., ET AL

PERRY NUCLEAR POWER PLANT, UNITS 1 AND 2

DOCKET NOS. 50-440/441

The staff issued an LWA-1 on October 21, 1974 and the applicants started construction activities that same day. The ACRS considered the Perry application during its meeting in December and reported its conclusions in a letter to the Chairman, dated December 21, 1974. The applicants have requested the staff and the ASLB, in letters dated December 4, 1974, to initiate and schedule proceedings leading to the issuance of an LWA-2 by March 15, 1975. These letters request that testimony relating to the issuance of the LWA-2 be filed by January 20, 1975.

The applicants proposed a design change in Amendment 22 to the PSAR (received on December 9, 1974), involving the use of a permanent dewatering system. The staff has concluded that the permanent dewatering system and the revision to the structural design criteria proposed in Amendment 22 to the PSAR, is unsatisfactory on the basis of the presently available information. The staff has sent two letters to the applicants dated December 23, 1974 and December 30, 1974, indicating the undesirable features of this proposed dewatering system and stating that the necessary detailed review of the proposed design change could involve a substantial licensing delay.

In response to the staff's two letters, the applicants requested a meeting on January 10, 1975, in order to make a technical presentation on their proposed permanent dewatering system. During the discussion at this

meeting, the applicants' representatives stated that the proposed Perry facility which has been reviewed by the staff and evaluated favorably in the SER, was incapable of meeting the design criteria for hydrostatic pressure and buoyancy effects to which the applicants committed in Amendment 12 to the PSAR and submitted on March 15, 1974. Additionally, these representatives stated that the applicants were aware that the proposed plant was incapable of satisfying the design criteria for hydrostatic pressure and buoyancy effects prior to their submittal of Amendment 22 to the PSAR.

Regulatory staff management is presently reviewing a number of options which it may pursue to resolve this present problem prior to a tentatively scheduled meeting with the applicants' management on January 20, 1975. Additionally, a technical meeting is scheduled for January 21, 1975, to continue a detailed discussion of the proposed permanent dewatering system.