

MAR 6 1975

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Lee V. Gossick, Acting Executive Director for Operations
THRU: Edson G. Case, Acting Director of Nuclear Reactor Regulation

Original Signed By
E. G. Case

STATUS REPORT ON SELECTED LICENSING CASES

Enclosed are the brief weekly status summaries for the week ending
March 1, 1975, for:

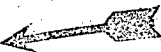
Allens Creek 1 & 2
Bailly 1
Indian Point 3
Perry 1 & 2

Original signed by
Roger S. Boyd

A. Giambusso, Director
Division of Reactor Licensing
Office of Nuclear Reactor Regulation

Enclosures:
As stated above

Distribution

Docket (50-466 & 50-467)
Docket (50-367)
Docket (50-286) 
Docket (50-440 & 50-441)
NRR Reading (M. Groff, Rm 188)
LWR 1-2 File
EGCase
FSchroeder
AGiambusso
RSBoyd
VMoore
RCDeYoung
DMuller
DEVassallo
WRButler
MBaycock
MJOestmann
JOrndoff
MDLynch

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OFFICE ➤	L/LWR 1-2	AD/LWR/1	D/RL	AD/NRR		
SURNAME ➤	WButler/red	RCDeYoung	AGiambusso	EGCase		
DATE ➤	7791 2/2/75	3/3/75	3/5/75	3/ /75		

STATUS REPORT FOR THE WEEK ENDING MARCH 1, 1975

HOUSTON LIGHTING & POWER COMPANY

ALLENS CREEK NUCLEAR GENERATING STATION, UNITS 1 AND 2

DOCKET NOS. 50-466/467

The only significant change in the Allens Creek licensing status since last week is a further delay of one month in the expected submission date for the ECCS-FAC analysis by GE. Since the ECCS is limiting, this will delay the PDD by another month. The current status is summarized below.

The State of Texas has dropped its contentions regarding site suitability and does not intend to intervene at the hearings.

We find that the first supplement to the SER should be delayed to 3/31/75 so that: (1) the applicant can document its response to the staff's concerns that evolved from recent design changes and (2) the staff can prepare the SER supplement in a form suitable for use in a contested proceeding between applicant and staff. Our proposed date for start of the safety hearing is 4/29/75.

With respect to ECCS, it appears that the ECCS-FAC review will be the pacing item in our safety review. GE has informed us that it will not be able to provide the ECCS analysis before mid-April 1975. Assuming that to be the case, the earliest ECCS resolution would indicate the following schedule:

4/17/75	GE submits ECCS to applicant
4/24/75	Applicant submits ECCS to NRC
5/21/75	TR completes review
6/ 5/75	ECCS supplement issued
6/27/75	Hearing record closed
8/11/75	PDD

If the ECCS were not limiting, the PDD could be improved by about two months.

STATUS REPORT FOR THE WEEK ENDING MARCH 1, 1975

NORTHERN INDIANA PUBLIC SERVICE COMPANY

BAILLY GENERATING STATION NUCLEAR - 1

DOCKET NO. 50-367

There has no significant change in the Bailly licensing status since last week. The history and current status are summarized below.

The staff issued a construction permit for Bailly on May 1, 1974. The Joint Intervenors appealed this decision and the Appeal Board granted a temporary stay on construction which was subsequently vacated. The Joint Intervenors filed motions in the U. S. Court of Appeals and the Court ordered a temporary stay of construction on October 16, 1974. The Court did not indicate its schedule for issuing a decision on this case. The temporary stay, ordered by the Court on October 16, 1974, on construction activities related to dewatering will remain in effect until its decision is issued.

The ASLB hearing on the proposed slurry wall, which was reopened on January 3, 1975, at the order of the Appeal Board, was closed on January 21, 1975. A favorable Initial Decision was issued by the Board on February 24, 1975. The Appeal Board has issued an order establishing March 7, 1975, as the last date for filing exceptions to the Initial Decision.

The staff has prepared a round of questions in regard to the possible use of "short" piles for the foundation design of Bailly. However, the use of "short" piles which do not bear on either the underlying bedrock

or the glacial till, would represent a significant change in the design criteria. Accordingly, the staff has decided to request that the permittee, NIPSCO, file an application for an amendment to its construction permit. Additionally, NIPSCO will be informed in this letter that the staff is stopping all further review effort on this matter pending receipt of their application.

The issuance of the letter cited above has been delayed twice at the request of NIPSCO's counsel. By letter dated February 21, 1975, NIPSCO indicated that it was developing additional data on the subject of foundation piles and would submit this information before April 1, 1975. The staff will, therefore, delay issuance of the letter cited above pending receipt of this additional information.

STATUS REPORT FOR WEEK ENDING MARCH 1, 1975
CONSOLIDATED EDISON COMPANY
INDIAN POINT UNIT 3
DOCKET NO. 50-286

A hearing date has been set for April 1, 1975 to discuss concerns of the ASLB including quality assurance, financial qualifications, industrial security and data related to the stipulation agreement on environmental matters.

A summary of the status of major events is as follows:

1. FES Issued - February 21, 1975 - Complete
2. Fuel Loading Date - Con Ed estimates - April 1975
IE estimates - May 1, 1975
3. SER Supplement No. 2 - We expect to issue an SER Supplement addressing ECCS performance in accordance with the Commission's new rules by April 15, 1975. This assumes that the applicant's analysis will be received by March 15, 1975.
4. The PDD is estimated for June 9, 1975 which assumes the hearing will be concluded by April 4, 1975 and a standard span of 65 days from the end of hearing to the ASLB initial decision. This PDD is later than the estimated fuel loading date. Con Ed has filed a motion for an interim operating license for fuel loading and power ascension up to 91% power. The ASLB has not yet ruled on this motion pending coordination of the views of all parties to the proceeding by the applicant's lawyers. The responsibility for action on this matter clearly rests with the applicant. The staff supports an interim license for fuel loading and low power operation up to 20% power (assuming favorable disposition of the ECCS question). If the ASLB should rule favorably on the motion permitting the interim operation up to some limited power level, we will have satisfied our objective of not having the licensing process hold up fuel loading and plant startup.

STATUS REPORT FOR THE WEEK ENDING MARCH 1, 1975

THE CLEVELAND ELECTRIC ILLUMINATING CO., ET AL

PERRY NUCLEAR POWER PLANT, UNITS 1 AND 2

DOCKET NOS. 50-440/441

The staff issued an LWA-1 on October 21, 1974 and the applicants started construction activities that same day. The ACRS considered the Perry application during its meeting in December and reported its conclusions in a letter to the Chairman, dated December 12, 1974. The applicants have requested the staff and the ASLB, in letters dated December 4, 1974, to initiate and schedule proceedings leading to the issuance of an LWA-2 by March 15, 1975.

The NRC staff issued an Order to Show Cause on January 20, 1975, which ordered an immediate suspension of all work authorized under the LWA issued on October 21, 1974.

On February 18, 1975, the staff issued a Modification of its Order to Show Cause which permitted the applicants to continue on those portions of the LWA-1 not affected by the proposed permanent dewatering system, with the exception of the excavation of the site down to the lower till. On February 24, 1975, the staff issued a Further Modification of its Order to Show Cause which permitted the applicants to excavate down to the lower till.

A Joint Stipulation signed by all the parties to the proceedings, was submitted to the ASLB at a Prehearing Conference held on February 19, 1975. This stipulation requested that the Board reopen the record on environmental and site suitability matters at a hearing to commence on March 17, 1975.

Staff testimony will be submitted by that day. The Board issued an order to resume the hearings on March 13, 1975. However, the staff is now indicating to the Board that it will not be prepared to go forward with testimony in view of its findings on the dewatering system.

On February 28, 1975, the staff concluded that Supplement No. 2 to the SER which evaluated only the proposed permanent dewatering system, would not be issued. The basis for this decision is the large number of design deficiencies which have been identified during the staff's review. Instead, the staff will issue a request for additional information as well as a statement of NRC staff requirements with regard to the proposed dewatering system. The ACRS has deferred its meeting until the staff's evaluation is available. The staff estimates that a supplement on the dewatering system will be issued by April 4, 1975.