

POWER AUTHORITY OF THE STATE OF NEW YORK
INDIAN POINT NO. 3 NUCLEAR POWER PLANT

P. O. BOX 215 BUCHANAN, N. Y. 10511

TELEPHONE: 914-739-8200



November 28, 1979
IP-FWG-6305

Docket No. 50-286
License No. DPR-64

Boyce H. Grier, Director
Office of Inspection and Enforcement
Region 1
U. S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, Pennsylvania 19406

Dear Mr. Grier:

In accordance with the Technical Specifications of Facility Operating License No. DPR-64, the following describes Reportable Occurrences Licensee Event Report 79-013/01T-0 and Licensee Event Report 79-015/01T-0. These events are the type defined in Technical Specification 6.9.1.7. (b).

On November 27, 1979, the Power Authority completed analysis of tests taken during the outage dealing with the pressurizer valve settings (Procedure 3PT-R5) and the accumulator level transmitters (Procedure 3PC-R16).

According to the results of 3PT-R5, the setpoints for valves PCV-464, PCV-466 and PCV-468 were below the limits of 2485 ± 25 psig (as defined in Technical Specification 3.1.A.2.C), showing values of 2450, 2375 and 2410 psig, respectively. The problem was determined to be mechanical valve drift, and the three valves (Crosby Model HB) were reset within Technical Specification requirements.

According to the results of 3PC-R16, accumulator 31 and 34 level transmitters were out of specification, which may have allowed operation below the designated minimum by 23.6 cubic feet (Accumulator No. 31) and 10.5 cubic feet (Accumulator No. 34), respectively. Technical Specification 3.3.A.3.C requires a minimum of 800 cubic feet of water in each accumulator tank. The two transmitters, Rosemount Model 1151 LT-935A and LT-934D were recalibrated to within acceptable instrument range.

Technical Specifications generally does not address itself to systems dealing with the plant when the reactor is at the cold

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shutdown state. However, the possibility that these conditions may have been in the system during the last days of Cycle II indicate the necessity of reporting them as twenty-four hour occurrences.

Mr. J. Johnson, Resident Inspector, was notified on November 28, 1979, of the aforementioned circumstances. This letter constitutes the twenty-four hour written notification required by the Technical Specifications.

Very truly yours,


J. P. Bayne
Resident Manager

FWG/bam

cc: Director of Nuclear Reactor Regulation (2 copies)
Office of Management Information and Program Control
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Resident Inspector T. Rebelowski