

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	Y	I	P	S	3	2	0	0	-	0	0	0	0	0	0	3	4	1	1	1	1	4			5
7	8	14						15	25										26	30					57	CAT	58
		LICENSEE CODE							LICENSE NUMBER											LICENSE TYPE							

CON'T

REPORT SOURCE: 0 1 7 8
 DOCKET NUMBER: L 6 0 5 0 0 0 2 8 6 7 0 9 0 2 7 9 8 0 9 2 4 7 9 9
 EVENT DATE: 69 74
 REPORT DATE: 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While in hot shutdown, the condensate storage tank level dropped below
0 3 | the 360,000 gallon limit designated by Technical Specification
0 4 | 3.4.A(3) to a level of 310,000 gallons. The water supplied from
0 5 | our external support facility at Consolidated Edison (Indian Point
0 6 | Unit 1) was at reduced capacity due to maintenance. Similar events
0 7 | occurred on September 2, 1978, September 7, 1978, March 27, 1979,
0 8 | and August 23, 1979.

09		SYSTEM CODE W F		11	CAUSE CODE X		12	CAUSE SUBCODE Z		13	COMPONENT CODE Z Z Z Z Z Z					14	COMP. SUBCODE Z		15	VALVE SUBCODE Z		16				
7	8	9	10		11		12		13					14		15		16								
17		LER/RO REPORT NUMBER		EVENT YEAR 7 9		21	22	SEQUENTIAL REPORT NO. 0 1 1		24	25	26	OCCURRENCE CODE 0 3		28	29	REPORT TYPE L		30	REVISION NO. 0		32				
ACTION TAKEN X		18	FUTURE ACTION X		19	EFFECT ON PLANT Z		20	SHUTDOWN METHOD Z		21	HOURS 0 0 0 0		22	ATTACHMENT SUBMITTED Y		23	NPRD-4 FORM SUB. N		24	PRIME COMP. SUPPLIER N		25	COMPONENT MANUFACTURER Z 9 9 9		26
33		34		35		36		37		38		39		40		41		42		43		44		45	46	47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The incident was caused by normal losses due to the steam generator

1 1 blowdown systems and atmosphere steam dumps, compounded by the

1 2 inability of external source to make up sufficient amount of water.

1 3 Enough water was eventually supplied to return the condensate storage

1 4 tank to an acceptable level within the designated 48-hour time limit.

1 5		FACILITY STATUS		% POWER			OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
7	8	9	G	28	10	0	0	0	29	13	44	NA
									A		31	Operator Observation

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 Z 33 Z 34

7 8 9 10 11

AMOUNT OF ACTIVITY (35)

NA

44

45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

LOCATION OF RELEASE (36)

NA

80

PERSONNEL EXPOSURES									
NUMBER				TYPE		DESCRIPTION			
1	7	0	0	37	38	NA			

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	8	0	0	40	NA

1	9	Z	(42)	NA	7909260354	80
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ISSUED 20 N 44 DESCRIPTION 45 NA NRC USE ONLY

NAME OF PREPARER

Floyd W. Gumble

PHONE: 914-739-8200 X217

NRC USE ONLY

17-928

ATTACHMENT 1

Docket No. 50-286
LER-79-011/03L-0

The Power Authority of the
State of New York

The plant was in hot shutdown.

On September 2, 1979, the condensate storage tank level dropped below the 360,000 gallon limit designated by Technical Specification 3.4.A(3) to a level of 310,000 gallons. The incident was caused by excessive use of the steam generator blowdown and steam dump systems in order to alleviate the high chloride level in the steam generators. Water from the condensate storage tank is used to make up for the water lost due to steam generator blowdown. Our usual external demineralized water source at Consolidated Edison (Indian Point Unit 1) was unable to supply water quickly enough to avoid temporarily going below specification. This was due to repairs that were underway on the unit at the time.

This incident occurred at 0300 hours. By 2030 hours enough water had been supplied to bring the condensate storage tank level above 360,000 gallons. This is within the 48-hour limit designated by Technical Specification 3.4.B.

In order to prevent similar incidents in the future, a demineralized water plant is presently under construction at Indian Point Unit 3.

Performance of the reactor was not affected by this incident. Similar events were reported on September 2, 1978 (LER 78-026/03L-0), September 7, 1978 (LER 78-028/03L-0), March 27, 1979 (LER 79-011/03L-0) and August 23, 1979 (LER 79-010/03L-0).