

# LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ ① \_\_\_\_\_

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 N Y I P S 3 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5  
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T  
0 1 REPORT SOURCE L 6 0 5 0 0 0 2 8 6 7 0 9 0 2 7 8 8 0 9 2 8 7 8 9  
7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩

0 2 While plant was in hot shutdown, the condensate storage tank level  
0 3 dropped below the limit designated by Technical Specification 3.4.A.(3).  
0 4 The external support facility, Indian Point Unit 2 was operating at  
0 5 reduced capacity and was unable to supply water quickly enough to  
0 6 prevent the low limit violation.  
0 7  
0 8

0 9 SYSTEM CODE W F ⑪ CAUSE CODE X ⑫ CAUSE SUBCODE Z ⑬ COMPONENT CODE Z Z Z Z Z Z ⑭ COMP. SUBCODE Z ⑮ VALVE SUBCODE Z ⑯  
7 8 9 10 11 12 13 18 19 20  
17 LER/RO REPORT NUMBER ⑰ EVENT YEAR 7 8 ⑱ SEQUENTIAL REPORT NO. 0 2 6 ⑳ OCCURRENCE CODE 0 3 ㉑ REPORT TYPE L ㉒ REVISION NC. 0 ㉓  
21 22 23 24 26 27 28 29 30 31 32  
ACTION TAKEN X ⑲ FUTURE ACTION X ⑳ EFFECT ON PLANT Z ㉑ SHUTDOWN METHOD Z ㉒ HOURS 0 0 0 0 ㉓ ATTACHMENT SUBMITTED Y ㉔ NPRD-4 FORM SUB. N ㉕ PRIME COMP. SUPPLIER N ㉖ COMPONENT MANUFACTURER Z 9 9 9 ㉗  
33 34 35 36 37 40 41 42 43 44 47

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ⑳

1 0 The low level was due to inleakage of circulating water in the  
1 1 main condenser requiring excessive blowdown to maintain steam  
1 2 generator water chemistry within operating specifications.  
1 3 As of September 11, the condenser leakage had been corrected.  
1 4

1 5 FACILITY STATUS G ⑳ % POWER 0 0 0 ㉑ OTHER STATUS NA ㉒ METHOD OF DISCOVERY A ㉓ DISCOVERY DESCRIPTION Operator Observation  
7 8 9 10 12 13 44 45 46 80

1 6 ACTIVITY CONTENT RELEASED OF RELEASE Z ㉔ AMOUNT OF ACTIVITY NA ㉕ LOCATION OF RELEASE NA ㉖  
7 8 9 10 11 44 45 80

1 7 PERSONNEL EXPOSURES NUMBER 0 0 0 ㉗ TYPE Z ㉘ DESCRIPTION NA ㉙  
7 8 9 11 12 13 80

1 8 PERSONNEL INJURIES NUMBER 0 0 0 ㉚ DESCRIPTION NA ㉛  
7 8 9 11 12 80

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z ㉜ DESCRIPTION NA ㉝  
7 8 9 10 80

2 0 PUBLICITY ISSUED N ㉞ DESCRIPTION NA ㉟  
7 8 9 10 80

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PDR ADOCK 05000286  
S PDR

NRC USE ONLY  
68 69

ATTACHMENT 1

Docket No. 50-286

The Power Authority of the  
State of New York

LER 78-026/03L-0

Event and Cause Descriptions

The plant was in hot shutdown.

On September 2, 1978, the condensate storage tank level dropped below the 360,000 gallon limit designated by Technical Specification 3.4.A.(3) to a level of 355,000 gallons. This was due to inleakage of circulating water in the main condenser requiring excessive blowdown to maintain steam generator water chemistry within operating specifications. Water from the condenser storage tank is used to make up for the water lost due to steam generator blowdown. The external support facility, Indian Point Unit 2, was operating at reduced capacity and was unable to supply water quickly enough to prevent the low limit violation.

This incident occurred at 0130 hours. By 0342 hours enough water had been supplied to bring the condenser storage tank level above 360,000 gallons.

Helium gas testing was put in progress to find and seal condenser leaks in an effort to reduce blowdown. As of September 11, 1978 the condenser inleakage had been corrected.

In the future, attempts will be made to obtain water from Indian Point Unit 2 more often in order to maintain as high a level as possible in the condensate storage tank.

Performance of the reactor was not affected by this incident. No similar events have been recorded to date.