

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 N Y I P S 3 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5

CON'T REPORT SOURCE L 0 5 0 0 0 2 8 6 7 0 9 0 7 7 8 8 0 9 2 9 7 8 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
02 While plant was in hot shutdown, the condensate storage tank level
03 dropped below the limit designated by Technical Specification 3.4.A(3).
04 The demineralized water supply (contracted from Consolidated Edison)
05 was operating at reduced capacity and was unable to supply water
06 quickly enough to prevent the low limit violation.

09 SYSTEM CODE W F 11 CAUSE CODE X 12 CAUSE SUBCODE Z 13 COMPONENT CODE Z Z Z Z Z 14 COMP. SUBCODE Z 15 VALVE SUBCODE Z 16
17 LER/RO REPORT NUMBER 7 8 EVENT YEAR 7 8 SEQUENTIAL REPORT NO. 0 2 8 OCCURRENCE CODE 0 3 REPORT TYPE L REVISION NO. 0
ACTION TAKEN X 18 FUTURE ACTION X 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 0 ATTACHMENT SUBMITTED Y 23 NPRD-4 FORM SUB. N 24 PRIME COMP. SUPPLIER N 25 COMPONENT MANUFACTURER Z 9 9 9 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
10 The low level was due to inleakage of circulating water in the main
11 condenser requiring excessive blowdown to maintain steam generator
12 water chemistry within operating specifications. As of September 11, 1978,
13 the condenser inleakage had been corrected.

15 FACILITY STATUS E 28 % POWER 0 9 7 29 OTHER STATUS NA 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION Operator Observation 32

16 ACTIVITY CONTENT Z 33 RELEASED OF RELEASE Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36

17 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39

18 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41

19 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43

20 PUBLICITY ISSUED N 44 DESCRIPTION NA 45

8111090208 780928 PDR ADDCK 05000286 S PDR

NRC USE ONLY

NAME OF PREPARER Floyd W. Gumble

PHONE: 914-739-8200 X225

ATTACHMENT 1

Docket No. 50-286

The Power Authority of the
State of New York

LER 78-028/03L-0

Event and Cause Descriptions

The plant was operating at 97 percent power.

On September 9, 1978, the condensate storage tank level dropped below the 360,000 gallon limit designated by Technical Specification 3.4.A.(3). to a level of 355,000 gallons. This was due to inleakage of circulating water in the main condenser, requiring excessive blowdown to maintain steam generator water chemistry within operating specifications. Water from the condensate storage tank is used to make up for the water lost due to steam generator blowdown. The demineralized water supply (contracted from Consolidated Edison), was operating at reduced capacity and was unable to supply water quickly enough to prevent the low limit violation.

This incident occurred at 1132 hours. By 1403 hours enough water had been supplied to bring the condenser storage tank level above 360,000 gallons.

Helium gas testing was put in progress to find and seal condenser leaks in an effort to reduce blowdown. As of September 11, 1978, the condenser inleakage had been corrected.

In the future, attempts will be made to obtain water from Consolidated Edison more often in order to maintain as high a level as possible in the condensate storage tank.

Performance of the reactor was not affected by this incident. A similar event was reported on September 2, 1978 (LER 78-026/03L-0).