

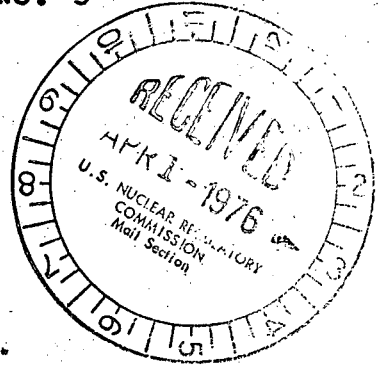
William J. Cahill, Jr.
Vice President

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, N Y 10003
Telephone (212) 460-3819

Regulatory Docket File

March 30, 1976
Re Indian Point Unit No. 3
Docket No. 50-286
R.O. -76-3-1(B)

Mr. James P. O'Reilly, Director
Office of Inspection and Enforcement
Region 1
U.S. Nuclear Regulatory Commission
King of Prussia, PA 19406



Dear Mr. O'Reilly

In accordance with the requirements of the Technical Specifications to Facility Operating License DPR-64 the attached report of Reportable Occurrence R.O.-76-3-1(B) is submitted. This report fulfills the requirement for a written report within 30 days of a Reportable Occurrence and is in accordance with the format set forth in Regulatory Guide 1.16, Revision 4.

Three copies of this letter and the attachment are enclosed as required.



Very truly yours

William J. Cahill, Jr.
Vice President

Copy to Director of Nuclear Reactor Regulation
ATTN: Mr. Donald F. Knuth, Director (30 copies)
Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Director of Nuclear Reactor Regulation
ATTN: Mr. William F. McDonald, Director (3 copies)
Office of Management Information and
Program Control
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

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LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME										LICENSE NUMBER										LICENSE TYPE					EVENT TYPE	
01	N	Y	I	P	S	3	0	0	0	0	0	0	0	0	4	1	1	1	1	0	3					
7	8	9				14	15						25		26				30	31	32					
01 CONT		CATEGORY		REPORT TYPE		REPORT SOURCE		DOCKET NUMBER						EVENT DATE			REPORT DATE									
01	CONT			L	L	0	5	0	0	2	8	6	0	3	0	8	7	6	0	3	3	0	7	6		
7	8	57	58	59	60	61					68	69		74	75											

EVENT DESCRIPTION

02 During precritical hot shutdown operation, No. 31 steam generator blow-

03 down isolation valve 1214 failed to close upon operation of its control

04 room switch. Series Valve 1214A did close, and the isolation valves at

05 the steam generator were manually closed. The valve was repaired with-

06 in the required time specified in Technical Specification 3.6.a.(3),(cont)

SYSTEM CODE		CAUSE CODE		COMPONENT CODE				PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER			VIOLATION		
07	H	I	E	V	A	L	V	E	X	N	W	3	1	5	N
7	8	9	10	11	12				17	43	44			47	48

CAUSE DESCRIPTION

08 A Worthington Controls Company, 2", 20,000 series control valve, plant

09 designation 1214, failed to operate due to a scored plug and guide

10 bushing.

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION							
11	B	0	0	0	NA	A	NA								
7	8	9	10	11	12	13	44	45	46	80					
FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY				LOCATION OF RELEASE							
12	Z	Z	NA					NA							
7	8	9	10	11			44	45	80						

PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION	
13	0	0	Z	NA	
7	8	9	11	12	13

PERSONNEL INJURIES

NUMBER		DESCRIPTION	
14	0	0	NA
7	8	9	12

PROBABLE CONSEQUENCES

15 NA

LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION	
16	Z	NA	
7	8	9	10

PUBLICITY

17 NA

ADDITIONAL FACTORS

18 (Event Cont.) - Subsequent operational test of valve 1214 was successful. (R.O. - 76-3-1 (B)).

19

NAME: **MICHAEL SHATKOUSKI**

PHONE: **(914) 739-8823**