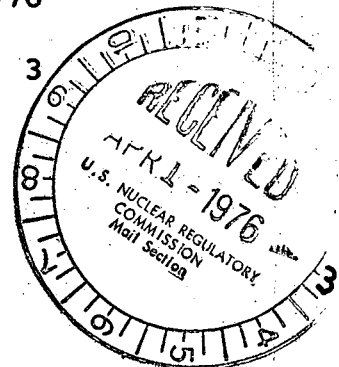


Consolidated Edison Company of New York, Inc.  
4 Irving Place, New York, N Y 10003  
Telephone (212) 460-3819

March 31, 1976

**Regulatory Docket File** RE: Indian Point Unit No. 3  
Docket No. 50-286  
R.O. - 76-3-2(A)

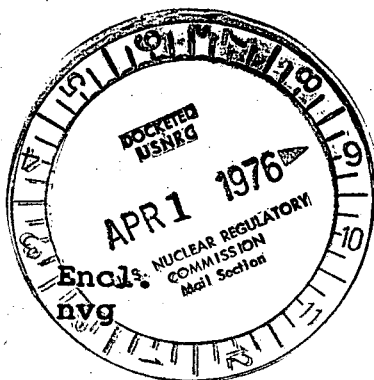
Mr. James P. O'Reilly, Director  
Office of Inspection and Enforcement  
Region 1  
U.S. Nuclear Regulatory Commission  
King of Prussia, PA 19406



Dear Mr. O'Reilly:

In accordance with the requirements of the Technical Specifications to Facility Operating License DPR-64, the attached report of Reportable Occurrence R.O. - 76-3-2(A), is submitted. This report fulfills the requirement for a written report within 14 days of a Reportable Occurrence and is in accordance with the format set forth in Regulatory Guide 1.16, Revision 4.

Three copies of this letter and the attachment are enclosed as required.



Very truly yours,

*William J. Cahill, Jr.*  
William J. Cahill, Jr.  
Vice President

Copies to: Director of Nuclear Reactor Regulation  
ATTN: Mr. Donald F. Knuth, Director (40 copies)  
Office of Inspection and Enforcement  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Director of Nuclear Reactor Regulation  
ATTN: Mr. William F. McDonald, Director (3 copies)  
Office of Management Info. and Program Control  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

3281

8111070648 760331  
PDR ADDCK 05000286  
S PDR

# LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME														LICENSE NUMBER												LICENSE TYPE						EVENT TYPE			
01	N	Y	I	P	S	3									0	0	-	0	0	0	0	-	0	0	4	1	1	1	1	0	1				
7	8	9				14	15																25	26				30	31	32					

CATEGORY				REPORT TYPE		REPORT SOURCE		DOCKET NUMBER								EVENT DATE						REPORT DATE														
01	CONT					T	L									0	5	0	-	0	2	8	6	0	3	1	7	7	6	0	3	3	1	7	6	
7	8			57	58	59	60	61															68	69					74	75						80

**EVENT DESCRIPTION**

02	While at hot shutdown, a leak was observed at the nipple to socket con-																																																																															
03	nection of vent valve S112 to Line No. 351. The connection is located																																																																															
04	on the discharge line of No. 31 accumulator, downstream of check valve																																																																															
05	897A. The plant wa subsequently brought to a cold shutdown condition																																																																															
06	to effect repairs. Subsequent to this failure, 59 similar vent (con't)																																																																															

SYSTEM CODE				CAUSE CODE		COMPONENT CODE						PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER						VIOLATION	
07	S	F		E	P I P E X X						N	Z 9 9 9						N			
7	8	9	10	11	12							43	44					47	48		

**CAUSE DESCRIPTION**

08	A metallurgical examination of the socket weld connection indicated that																																																																															
09	the failure was due to fatigue aggravated by a poor weld contour. The																																																																															
10	failure was found to have started from the outside of the weld.																																																																															

FACILITY STATUS				% POWER				OTHER STATUS				METHOD OF DISCOVERY				DISCOVERY DESCRIPTION																				
11	B			0 0 0				NA				B				Routine inspection																				
7	8	9		10				12	13					44	45	46																				80

FORM OF ACTIVITY RELEASED				CONTENT OF RELEASE				AMOUNT OF ACTIVITY				LOCATION OF RELEASE																						
12	Z			Z				NA				NA																						
7	8	9		10				11						44	45																			80

**PERSONNEL EXPOSURES**

NUMBER				TYPE		DESCRIPTION																													
13	0 0 0			Z		NA																													
7	8	9		11	12	13																													80

**PERSONNEL INJURIES**

NUMBER				DESCRIPTION																														
14	0 0 0			NA																														
7	8	9		11	12																													80

**PROBABLE CONSEQUENCES**

15	NA																																																																															
7	8	9																																		80																																												

**LOSS OR DAMAGE TO FACILITY**

TYPE				DESCRIPTION																															
16	Z			NA																															
7	8	9		10																															80

**PUBLICITY**

17	NA																																																																															
7	8	9																																		80																																												

**ADDITIONAL FACTORS**

18	(Event Desc. Con't)connections were inspected for defects. Of 240 welds																																																																															
19	inspected, 13 required & received corrective action. (RO-76-3-2(A) ).																																																																															

NAME: Michael F. Shatkouski

PHONE: 914-739-8823