

William J. Cahill, Jr.
Vice President

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, N Y 10003
Telephone (212) 460-3819

May 5, 1976
Re Indian Point Unit No. 3
Docket No. 50-286
R.O. -76-3-5(B)

Mr. James P. O'Reilly, Director
Office of Inspection and Enforcement
Region 1
U.S. Nuclear Regulatory Commission
King of Prussia, PA 19406



Dear Mr. O'Reilly

In accordance with the requirements of the Technical Specifications to Facility Operating License DPR-6, the attached report of Reportable Occurrence R.O.-76-3-5(B) is submitted. This report fulfills the requirement for a written report within 30 days of a Reportable Occurrence and is in accordance with the format set forth in Regulatory Guide 1.16, Revision 4.

Three copies of this letter and the attachment are enclosed as required.

Regulatory Docket File



Very truly yours,

A handwritten signature in cursive script that reads "William J. Cahill, Jr.".

William J. Cahill, Jr.
Vice President

Enc:
nvg

Copy to Director of Nuclear Reactor Regulation
ATTN: Mr. Donald F. Knuth, Director (30 copies)
Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Director of Nuclear Reactor Regulation
ATTN: Mr. William F. McDonald, Director (3 copies)
Office of Management Information and
Program Control
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

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LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME			LICENSE NUMBER						LICENSE TYPE			EVENT TYPE												
01	N	Y	I	P	S	3	0	0	-	0	0	0	0	0	-	0	0	4	1	1	1	1	0	3
7	8	9	14	15	25	26	30	31	32															
CATEGORY		REPORT TYPE	REPORT SOURCE	DOCKET NUMBER				EVENT DATE			REPORT DATE													
01	CONT	L	L	0	5	0	-	0	2	8	6	0	4	0	5	7	6	0	5	0	5	7	6	
7	8	57	58	59	60	61	68	69	74	75	80													

EVENT DESCRIPTION

02 During hot precritical operation, a leak was observed at the socket weld
03 connection of vent valve C-100 to the seal injection header for No. 32
04 charging pump. Following a review of the installation at this connec-
05 tion, the vent valve was judged to be unnecessary and therefore was re-
06 moved and the line capped. A similar failure at valve S112 occurred (Cont)

SYSTEM CODE	CAUSE CODE	COMPONENT CODE			PRIME COMPONENT SUPPLIER	COMPONENT MANUFACTURER	VIOLATION								
07	P	C	E	H	I	P	E	X	X	N	Z	9	9	9	N
7	8	9	10	11	12	17	43	44	47	48					

CAUSE DESCRIPTION

08 The leak was attributed to an installation which resulted in excessive
09 stress at the socket weld connection.

10

FACILITY STATUS	% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION					
11	B	0	0	0	NA	B	Routine Inspection		
7	8	9	10	12	13	44	45	46	80

FORM OF ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY	LOCATION OF RELEASE				
12	Z	Z	NA	NA			
7	8	9	10	11	44	45	80

PERSONNEL EXPOSURES

NUMBER	TYPE	DESCRIPTION				
13	0	0	0	Z	NA	
7	8	9	11	12	13	80

PERSONNEL INJURIES

NUMBER	DESCRIPTION				
14	0	0	0	NA	
7	8	9	11	12	80

OFFSITE CONSEQUENCES

15 NA

LOSS OR DAMAGE TO FACILITY

TYPE	DESCRIPTION			
16	Z	NA		
7	8	9	10	80

PUBLICITY

17 NA

ADDITIONAL FACTORS

18 (Event Desc. Cont) - on March 17, 1976. [R.O.-76-3-5(B)]

19

NAME: Michael F. Shatkouski PHONE: 914-739-8823