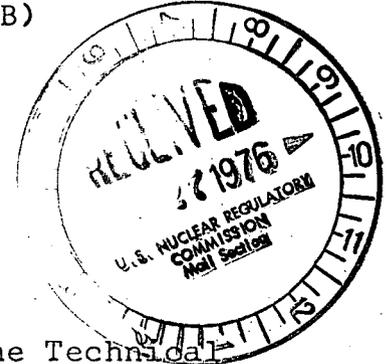


William J. Cahill,  
Vice President

Consolidated Edison Company of New York, Inc.  
4 Irving Place, New York, N Y 10003  
Telephone (212) 460-3819

May 25, 1976  
Re Indian Point Unit No. 3  
Docket No. 50-286  
R.O. -76-3-8(B)

Mr. James P. O'Reilly; Director  
Office of Inspection and Enforcement  
Region 1  
U.S. Nuclear Regulatory Commission  
King of Prussia, PA 19406



Dear Mr. O'Reilly

In accordance with the requirements of the Technical Specifications to Facility Operating License DPR-64 the attached report of Reportable Occurrence R.O. -76-3-8(B) is submitted. This report fulfills the requirement for a written report within 30 days of a Reportable Occurrence and is in accordance with the format set forth in Regulatory Guide 1.16, Revision 4.

Three copies of this letter and the attachment are enclosed as required.

Very truly yours,

William J. Cahill, Jr.  
Vice President

Enc:  
nvg

Copy to Director of Nuclear Reactor Regulation  
ATTN: Dr. Ernst Volgenau, Director (30 copies)  
Office of Inspection and Enforcement  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Director of Nuclear Reactor Regulation  
ATTN: Mr. William G. McDonald, Director (3 copies)  
Office of Management Information and  
Program Control  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Mr. George T. Berry  
General Manager and Chief Engineer  
Power Authority of the State of New York  
10 Columbus Circle  
New York, N.Y. 10019

Regulatory Docket File



8111070584 760525  
PDR ADOCK 05000286  
S PDR

5364

# LICENSEE EVENT REPORT

CONTROL BLOCK: 

--	--	--	--	--	--

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME: 

01	N	Y	I	P	S	3
----	---	---	---	---	---	---

 LICENSE NUMBER: 

0	0	-	0	0	0	0	0	-	0	0
---	---	---	---	---	---	---	---	---	---	---

 LICENSE TYPE: 

4	1	1	1	1
---	---	---	---	---

 EVENT TYPE: 

0	3
---	---

CATEGORY: 

01	CONT
----	------

 REPORT TYPE: 

L
---

 REPORT SOURCE: 

L
---

 DOCKET NUMBER: 

0	5	0	-	0	2	8	6
---	---	---	---	---	---	---	---

 EVENT DATE: 

0	4	2	9	7	6
---	---	---	---	---	---

 REPORT DATE: 

0	5	2	5	7	6
---	---	---	---	---	---

## EVENT DESCRIPTION

02 During performance of Containment Spray Pump Functional Test 3PT-M-17,  
03 an inadvertent actuation of containment spray occurred. This caused the  
04 contents of the refueling water storage tank to drop approximately 6000  
05 gallons below its minimum tech. spec. requirement of 346,870 gallons.  
06 Upon discovery, containment spray was immediately stopped, and the con-

SYSTEM CODE: 

S	B
---	---

 CAUSE CODE: 

A
---

 COMPONENT CODE: 

V	A	L	V	E	X
---	---	---	---	---	---

 PRIME COMPONENT SUPPLIER: 

N
---

 COMPONENT MANUFACTURER: 

A	2	0	0
---	---	---	---

 VIOLATION: 

Y
---

## CAUSE DESCRIPTION

08 Containment Spray Pump No. 32 was operated for test purposes with an in-  
09 correct valve lineup, causing an inadvertent actuation of containment  
10 spray. This occurrence resulted in the contents of the Refueling Water

FACILITY STATUS: 

B
---

 % POWER: 

0	0	0
---	---	---

 OTHER STATUS: 

NA
----

 METHOD OF DISCOVERY: 

A
---

 DISCOVERY DESCRIPTION: 

NA
----

FORM OF ACTIVITY RELEASED: 

Z
---

 CONTENT OF RELEASE: 

Z
---

 AMOUNT OF ACTIVITY: 

NA
----

 LOCATION OF RELEASE: 

NA
----

## PERSONNEL EXPOSURES

13 NUMBER: 

0	0	0
---	---	---

 TYPE: 

Z
---

 DESCRIPTION: 

NA
----

## PERSONNEL INJURIES

14 NUMBER: 

0	0	0
---	---	---

 DESCRIPTION: 

NA
----

## PROBABLE CONSEQUENCES

15 NA

## LOSS OR DAMAGE TO FACILITY

16 TYPE: 

Z
---

 DESCRIPTION: 

NA
----

## PUBLICITY

17 NA

## ADDITIONAL FACTORS

18 NA

19

NAME: Michael F. Shatkouski PHONE: 914-739-8823

Event Description (Continued)

tents of the refueling water storage tank were returned to within tech. spec. limits. In addition, as a result of spray initiation, an inspection of equipment within containment was completed and no damage of significance was observed.

[R.O. 76-3-8(B)]

Cause Description (Continued)

Storage Tank dropping below the Tech. Spec. limit.