Consolidated Edison Company of New York, Inc. 4 Irving Place, New York, NY 10003 Telephone (212) 460-3819

October 22, 1976

MEGULALORY DUCKET FILE COPY

Re: Indian Point Unit No. 3 Docket No. 50-286 R.O. -76-3-35(B)

Mr. James P. O'Reilly, Director Office of Inspection and Enforcement Region 1 U.S. Nuclear Regulatory Commission King of Prussia, PA 19406

Dear Mr. O'Reilly:

In accordance with the requirements of the Technical Specifications to Facility Operating License DPR-64 the attached report of Reportable Occurrence R.O.-76-3-35(B) is submitted. This report fulfills the requirement for a written report within 30 days of a Reportable Occurrence and is in accordance with the format set forth in Regulatory Guide 1.16, Revision 4.

Three copies of this letter and the attachment are enclosed as required

Very truly yours

William J. Cahill, Jr. Vice President

Enc: PK/mmg

Copy to:

Director of Nuclear Reactor Regulation ATTN: Dr. Ernst Volgenau, Director (30 copies) Office of Inspection and Enforcement U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Director of Nuclear Reactor Regulation ATTN: Mr. William G. McDonald, Director (3 copies) Office of Management Information and Program Control Nuclear Regulatory Commission

Washington, D.C. 20555

Mr. George T. Berry General Manager and Chief Engineer Power Authority of the State of New York 10 Columbus Circle New York, N.Y. 10019

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LICENSEE EVENT REPORT .O.-76-3-35 (B) "CONTROL BLOCK: e paint all-required information] LICENSEE LICENSE NUMBER _Il 0 0 1 0 0 1 CATEGORY REPORT DATE DOCKET NUMBER EVENT DATE 0 5 0 - 0 2 0 9 2 4 7 **EVENT DESCRIPTION** During the performance of a monthly operational test of emergency diesel 03 frequency of No. 31 diesel generator increased to 62 80 Hertz. speed control switch was ineffective in attempts to reduce 8 9 60 the operator took manual control of the governor, 80 removed the unit from service. A similar PRIME SYSTEM COMPONENT SUPPLIER COMPONENT MANUFACTURER CAUSE COMPONENT CODE VIOLATION CODE N 8 9 10 CAUSE DESCRIPTION The cause of the event was attributed to air in the oil lines to 789 80 09 Moodward Governor, which caused it to malfunction. 80 10 apparently resulted from the previous repair. The lines were purged \overline{cc} METHOD DE FACILITY STATUS % POWER OTHER STATUS DISCOVERY DISCOVERY DESCRIPTION G 0 0 1 В Surveillance Testing 13 45 80 FORM OF CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE \mathbf{z} 10 11 44 80 PERSONNEL EXPOSURES NUMBER TÝPE DESCRIPTION NA 0 0 0 |z|8 9 12 80 PERSONNEL INJURIES NUMBER DESCRIPTION 0 0 0 11 12 80 PROBABLE CONSEQUENCES 80 LOSS OR DAMAGE TO FACILITY DESCRIPTION TYPE | NA 80 PUBLICITY 80 ADDITIONAL FACTORS (Event Description Cont). -August 30, 1976. [R.O.-76-3-35(B)] 80 (Cause Description Cont.) diesel returned to service 80 Austin J. Decker II NAME: PHONE: 914-739-8823

GPO 881-067