William J. Cahill, Jr.
Vice President

Regulatory Docket File

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, N Y 10003
Telephone (212) 460-3819

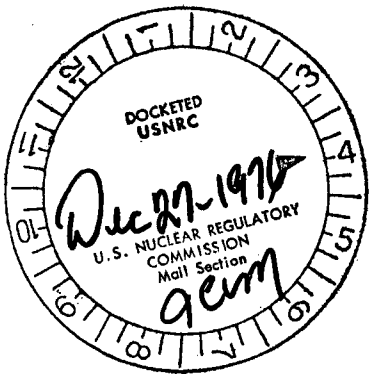
December 15, 1976

Re: Indian Point Unit No. 3
Docket No. 50-286

Mr. James P. O'Reilly, Director
Office of Inspection and Enforcement
Region 1
U.S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, Pennsylvania 19406

Dear Mr. O'Reilly:

The attached report (TEIR-76-3-1) is being submitted for your information.



Very truly yours,

William J. Cahill, Jr.
Vice President

PK/mmg

Copy to: Mr. George T. Berry
General Manager and Chief Engineer
Power Authority of the State of New York
10 Columbus Circle
New York, N.Y. 10019

13003

LICENSEE EVENT REPORT TEIR-76-3-1

CONTROL BLOCK: [1 6]

(PLEASE PRINT ALL REQUIRED INFORMATION)

01	LICENSEE NAME	LICENSE NUMBER	LICENSE TYPE	EVENT TYPE
7 8 9	N Y I P S 3 (14)	0 0 – 0 0 0 0 0 – 0 0 (25)	4 1 1 1 1 (30)	9 9 (32)

01 CON'T	CATEGORY	REPORT TYPE	REPORT SOURCE	DOCKET NUMBER	EVENT DATE	REPORT DATE
7 8	57 58	59	60	0 5 0 – 0 2 8 6 (68)	69 1 0 0 2 7 6 (74)	75 1 2 1 5 7 6 (80)

EVENT DESCRIPTION

02 [ ] 80

03 [ ] 80

04 SEE ATTACHED SHEET 80

05 [ ] 80

06 [ ] 80

07	SYSTEM CODE	CAUSE CODE	COMPONENT CODE	PRIME COMPONENT SUPPLIER	COMPONENT MANUFACTURER	VIOLATION
7 8 9	C F (10)	E (11)	V A L V E X (17)	N (43)	C 7 1 0 (47)	N (48)

CAUSE DESCRIPTION

08 A two inch Crosby relief valve, Mfg. Assembly Dwg. No. H-51680, 80

09 lifted at 430 psig. Pressure relief setting for this valve, 80

10 plant designation RV-1836, is 600 psig. 80

11	FACILITY STATUS	% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION
7 8	C (9)	0 0 0 (12)	NA (44)	A (45)	Supervisory Panel Alarms (80)

12	FORM OF ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY	LOCATION OF RELEASE
7 8	Z (9)	Z (10)	NA (11 44)	NA (45 80)

PERSONNEL EXPOSURES

13	NUMBER	TYPE	DESCRIPTION
7 8 9	0 0 0 (11)	Z (12)	NA (13 80)

PERSONNEL INJURIES

14	NUMBER	DESCRIPTION
7 8 9	0 0 0 (11)	NA (12 80)

PROBABLE CONSEQUENCES

15 NA 80

LOSS OR DAMAGE TO FACILITY

16	TYPE	DESCRIPTION
7 8 9	Z (10)	NA (80)

PUBLICITY

17 NA 80

ADDITIONAL FACTORS

18 NA 80

19 [ ] 80

NAME: Austin J. Decker II PHONE: 914-739-8823

GPO 881.667

FOR INFORMATION ONLY

During plant heatup, with a bubble in the pressurizer, RHR system in service, and the RHR pumps secured, pressurizer level began decreasing rapidly. All reactor coolant pumps were shut down and a second charging pump was started to stabilize pressurizer level. Concurrently with the pressurizer level decrease, a level increase and resultant pressure increase was noted in the pressurizer relief tank. In order to maintain a pressure of less than 30 psig in this tank, the dump valve to the containment sump was opened.

Upon investigation, it was found that RHR suction relief valve (plant designation RV-1836), which discharges to the pressurizer relief tank, had lifted. The discharge from the valve was terminated by manual closure. After conditions were stabilized, a reactor coolant pump was re-started and the RHR system isolated. The setting for this valve is 600 psig, however at no time during this occurrence did the RCS pressure exceed 430 psig.

During the next outage requiring the RHR system to be placed in service, the relief valve will be reset to actuate at its design set pressure. In addition, a replacement valve has been ordered which will be preset at the factory.

USNRC-REG. 1-

17 DEC 76 10: 04