

William J. Cahill, Jr.  
Vice President

Consolidated Edison Company of New York, Inc.  
4 Irving Place, New York, N.Y. 10003  
Telephone (212) 460-3819

June 13, 1977

Re: Indian Point Unit No. 3  
Docket No. 50-286  
R.O.-77-3-6(B)

REGULATORY DOCKET FILE COPY

Mr. James P. O'Reilly, Director  
Office of Inspection and Enforcement  
Region 1  
U.S. Nuclear Regulatory Commission  
631 Park Avenue  
King of Prussia, PA 19406



Dear Mr. O'Reilly

Transmitted herewith is Reportable Occurrence report R.O.-77-3-6(B). Three copies of this letter and the attachment are enclosed as required.

Very truly yours,

A handwritten signature in cursive script, appearing to read "William J. Cahill, Jr.".

William J. Cahill, Jr.  
Vice President

Attach.

Copy to Director of Nuclear Reactor Regulation  
ATTN: Dr. Ernst Volgenau, Director (30 copies)  
Office of Inspection and Enforcement  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Director of Nuclear Reactor Regulation  
ATTN: Mr. William G. McDonald, Director (3 copies)  
Office of Management Information and  
Program Control  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Mr. George T. Berry  
General Manager and Chief Engineer  
Power Authority of the State of New York  
10 Columbus Circle  
New York, N.Y. 10019

8111070251 770613  
PDR ADDCK 05000286  
S PDR

771720169

# LICENSEE EVENT REPORT

R.O.-77-3-6(B)

CONTROL BLOCK: 

--	--	--	--	--	--

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME: 

01	N	Y	I	P	S	3
----	---	---	---	---	---	---

 LICENSE NUMBER: 

00	00	-	00	00	00	00	-	00	00
----	----	---	----	----	----	----	---	----	----

 LICENSE TYPE: 

4	1	1	1	1
---	---	---	---	---

 EVENT TYPE: 

0	3
---	---

CONT: 

01
----

 CATEGORY: 

--	--

 REPORT TYPE: 

L
---

 REPORT SOURCE: 

L
---

 DOCKET NUMBER: 

05	0	-	02	8	6
----	---	---	----	---	---

 EVENT DATE: 

05	1	6	7	7
----	---	---	---	---

 REPORT DATE: 

06	1	3	7	7
----	---	---	---	---

### EVENT DESCRIPTION

02 During normal operation, 13.8 KV feeder 13W92 was removed from service  
03 in order to accomplish repairs to 13.8 KV feeder 13W93, which had pre-  
04 viously failed. During the period when feeder 13W92 was unavailable, all  
05 three diesels and both 138 KV feeders were available. A 13.8 KV source  
06 of power was made available within the required Tech. Spec. time limit,

SYSTEM CODE: 

E	A
---	---

 CAUSE CODE: 

F
---

 COMPONENT CODE: 

Z	Z	Z	Z	Z	Z
---	---	---	---	---	---

 PRIME COMPONENT SUPPLIER: 

Z
---

 COMPONENT MANUFACTURER: 

Z	9	9	9
---	---	---	---

 VIOLATION: 

N
---

### CAUSE DESCRIPTION

08 Removal of the 13.8 KV source of power was required in order to accom-  
09 plish repairs to the backup feeder.  
10

FACILITY STATUS: 

E
---

 % POWER: 

09	1
----	---

 OTHER STATUS: 

NA
----

 METHOD OF DISCOVERY: 

A
---

 DISCOVERY DESCRIPTION: 

NA
----

  
FORM OF ACTIVITY RELEASED: 

Z
---

 CONTENT OF RELEASE: 

Z
---

 AMOUNT OF ACTIVITY: 

NA
----

 LOCATION OF RELEASE: 

NA
----

### PERSONNEL EXPOSURES

13 NUMBER: 

0	0	0
---	---	---

 TYPE: 

Z
---

 DESCRIPTION: 

NA
----

### PERSONNEL INJURIES

14 NUMBER: 

0	0	0
---	---	---

 DESCRIPTION: 

NA
----

### PROBABLE CONSEQUENCES

15 NA

### LOSS OR DAMAGE TO FACILITY

16 TYPE: 

Z
---

 DESCRIPTION: 

NA
----

### PUBLICITY

17 NA

### ADDITIONAL FACTORS (Event Desc. Cont.) -

18 and repairs to the backup feeder were completed.

19 [R.O.-77-3-6(B)].

NAME: John M. Makepeace

PHONE: 914-739-8823

RECEIVED DOCUMENT  
PROCESSING UNIT

1977 JUN 20 PM 2 35