

UNITED STATES OF AMERICA
ATOMIC ENERGY COMMISSION

In the Matter of)
)
Consolidated Edison Company)
of New York, Inc.)
(Indian Point Station, Unit No. 3)

Docket No. 50-286

AMENDMENT NO. 10 TO
AMENDED AND SUBSTITUTED
APPLICATION FOR LICENSES

Consolidated Edison Company of New York, Inc., Applicant
in the above-captioned proceeding, hereby files Amendment No. 10
to its Amended and Substituted Application for Licenses for
the purpose of transmitting Supplement No. 26 to its Final
Facility Description and Safety Analysis Report. This
supplement contains miscellaneous corrected pages for the
report including revisions to the Proposed Radiological
Technical Specifications for the Facility.

CONSOLIDATED EDISON COMPANY
OF NEW YORK, INC.

By William J. Cahill, Jr.
William J. Cahill, Jr.
Vice President

Subscribed and sworn to before me
this 24th day of May, 1974.

Antonio M. Montevardo
Notary Public

ANTONIO MONTEAVARO
Notary Public State of New York
No. 03-9830696
Qualified in Bronx County
Term Expires March 30, 1975

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UNITED STATES OF AMERICA

ATOMIC ENERGY COMMISSION

In the Matter of)
)
CONSOLIDATED EDISON COMPANY) Docket No. 50-286
OF NEW YORK, INC.)
(Indian Point Station,)
Unit No. 3))

CERTIFICATE OF SERVICE

I hereby certify that I have this 29th day of May, 1974, served copies of Amendment No. 10 to the Amended and Substituted Application for Licenses and of Supplement No. 26 to the Final Facility Description and Safety Analysis Report in the above-captioned proceeding by mailing them first class, postage prepaid, and properly addressed to the following persons:

Samuel W. Jensch, Esq.
Chief Administrative Law
Judge
U.S. Atomic Energy Commission
Washington, D.C. 20545

Dr. Franklin C. Daiber
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University of Delaware
Newark, Delaware 19711

Max D. Paglin, Esq.
Atomic Safety and Licensing
Board Panel
U.S. Atomic Energy Commission
Washington, D.C. 20545

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Deputy Commissioner and
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Hon. George Segnit
Mayor, Village of Buchanan
Buchanan, New York 10511

Atomic Safety and Licensing
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U.S. Atomic Energy Commission
Washington, D.C. 20545

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Council, Inc.
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New York, New York 10036

Hon. Louis J. Lefkowitz
Attorney General of the State
of New York
Attn: Philip Weinberg, Esq.
Room 4776
Two World Trade Center
New York, New York 10047

Eugene R. Fideli

Eugene R. Fideli

LeBoeuf, Lamb, Leiby & MacRae
Attorneys for Applicant

INDIAN POINT NO. 3

SUPPLEMENT 26

INSTRUCTION SHEET

Supplement 26 to the Indian Point Unit No. 3 Final Safety Analysis Report consists of corrections and additional information for the report in the form of page changes and additions. The new and revised pages should be added to the report as listed below. This instruction sheet should be inserted in Volume 1 of the report immediately preceding Chapter 1.

Remove
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4-i/4-ii ✓
 ---/--- ✓
 4A-5/4A-6 ✓
 5.1.4-3/5.1.4-4 ✓
 6.2-5/6.2-6 ✓
 6.2-11/6.2-12 ✓
 6.2-19/6.2-20 ✓
 Table 6.2-6/Table 6.2-7(a) ✓
 Table 6.2-7(a) Sh. 2/ ✓
 Table 6.2-7(a) Sh. 3 ✓
 Table 6.2-8/Table 6.2-8 cont. ✓
 6.4-23/6.4-24 ✓
 6.4-27/6.4-28 ✓
 Figure 6.4-2/ ✓
 7.2-15/7.2-16 ✓
 7.5-1/7.5-2 ✓
 Table 8.2-3 (Sh. 1 of 4)/ ✓
 Table 8.2-3 (Sh. 2 of 4) ✓
 Table 8.2-3 (Sh. 3 of 4)/ ✓
 Table 8.2.3 (Sh. 4 of 4) ✓
 Figure 8.2-2/--- ✓

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 4.3-33/--- ✓
 4A-5/4A-6 ✓
 5.1.4-3/5.1.4-4 ✓
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 6.2-11/6.2-12 ✓
 6.2-19/6.2-20 ✓
 Table 6.2-6/Table 6.2-7(a) ✓
 (Sh. 1 of 3) ✓
 Table 6.2-7(a) (Sh 2 of 3)/ ✓
 Table 6.2-7(a) (Sh. 3 of 3) ✓
 Table 6.2-8 (Sh. 1 of 2)/ ✓
 Table 6.2-8 (Sh. 2 of 2) ✓
 6.4-23/6.4-24 ✓
 6.4-27/6.4-28 ✓
 Figure 6.4-2/--- ✓
 7.2-15/7.2-16 ✓
 7.5-1/7.5-2 ✓
 Table 8.2-3 (Sh. 1 of 4) ✓
 Table 8.2-3 (Sh. 2 of 4) ✓
 Table 8.2-3 (Sh. 3 of 4)/ ✓
 Table 8.2-3 (Sh. 4 of 4) ✓
 Figure 8.2-2/--- ✓

INSTRUCTION SHEET

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Figure 8.2-6/✓
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11-iii/11-iv ✓
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Figure 8.2-5 ✓
Figure 8.2-6 ✓
9.5-19/9.5-20 ✓
11-iii/11-iv ✓
11.3-1/11.3-2 ✓

TECH. SPECS.

Revision Page #3/✓

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ii/iii

2.3-1/2.3-2 ✓

2.3-3/2.3-4 ✓

2.3-5/2.3-6 ✓

2.3-7/2.3-8 ✓

3.3-8/3.3-9 ✓

3.3-16/3.3-17 ✓

Figure 3.4-1/Figure 3.4-2 ✓

Table 3.5-2(Sh. 2 of 2)/✓

Table 3.5-3 (Sh. 1 of 2) ✓

Table 3.5-3 (Sh. 2 of 2)/✓

Table 3.5-4 (Sh. 1 of 2) ✓

Table 3.5-4 (Sh. 2 of 2)/✓

Table 3.5-5 (Sh. 1 of 2) ✓

3.10-2(a)/✓

3.10-3/3.10-4 ✓

3.10-5/3.10-6 ✓

3.10-7/3.10-8 ✓

Revision Page #3/Revision Page #4 ✓

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2.3-1/2.3-2 ✓

2.3-3/2.3-4 ✓

2.3-5/2.3-6 ✓

2.3-7/2.3-8 ✓

3.3-8/3.3-9 ✓

3.3-16/3.3-17 ✓

Figure 3.4-1/Figure 3.4-2 ✓

Table 3.5-2(Sh. 2 of 2)/✓

Table 3.5-3 (Sh. 1 of 2) ✓

Table 3.5-3 (Sh. 2 of 2)/✓

Table 3.5-4 (Sh. 1 of 2) ✓

Table 3.5-4 (Sh. 2 of 2)/✓

Table 3.5-5 (Sh. 1 of 2) ✓

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3.10-3/3.10-4 ✓

3.10-5/3.10-6 ✓

3.10-7/3.10-8 ✓

INSTRUCTION SHEET

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3.10-8(a)/3.10-8(b) ✓
Figure 3.10-1/Figure 3.10-2a ✓
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Table 4.1-1 (Sh. 1 of 3) ✓
Table 4.1-1 (Sh. 2 of 3) ✓
Table 4.1-1 (Sh. 3 of 3) ✓
Table 4.1-2 (Sh. 1 of 6) ✓
4.2-1/--- ✓
4.2-2/4.2-3 ✓
4.2-4/4.2-5 ✓
4.2-6/4.2-7 ✓
4.2-8/4.2-9 ✓
4.2-10/4.2-11 ✓
4.2-12/4.2-12(a) ✓
4.2-13/4.2-14 ✓
4.2-15/4.2-16 ✓
4.2-17/Table 4.2-1 (Sh. 1 of 10) ✓

Table 4.2-1 (Sh. 2 of 10) ✓
Table 4.2-1 (Sh. 3 of 10) ✓
Table 4.2-1 (Sh. 4 of 10) ✓
Table 4.2-1 (Sh. 5 of 10) ✓
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Table 4.2-1 (Sh. 7 of 10) ✓
Table 4.2-1 (Sh. 7a of 10) ✓
Table 4.2-1 (Sh. 8 of 10) ✓
Table 4.2-1 (Sh. 9 of 10) ✓
Table 4.2-1 (Sh. 10 of 10) ✓
4.3-1/4.3-2 ✓

3.10-8(a)/3.10-8(b) ✓
Figure 3.10-1/Figure 3.10-2a ✓
3.12-1/--- ✓
3.13-1/3.13-2 ✓
Table 4.1-1 (Sh. 1 of 3) ✓
Table 4.1-1 (Sh. 2 of 3) ✓
Table 4.1-1 (Sh. 3 of 3) ✓
Table 4.1-2 (Sh. 1 of 6) ✓
4.2-1/4.2-2 ✓
4.2-3/4.2-4 ✓
4.2-5/4.2-6 ✓
4.2-7/4.2-8 ✓
4.2-9/4.2-10 ✓
4.2-11/4.2-12 ✓
4.2-13/4.2-14 ✓
4.2-15/4.2-16 ✓
4.2-17/4.2-18 ✓
Table 4.2-1 (Sh. 1 of 11) ✓
Table 4.2-1 (Sh. 2 of 11) ✓
Table 4.2-1 (Sh. 3 of 11) ✓
Table 4.2-1 (Sh. 4 of 11) ✓
Table 4.2-1 (Sh. 5 of 11) ✓
Table 4.2-1 (Sh. 6 of 11) ✓
Table 4.2-1 (Sh. 7 of 11) ✓
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Table 4.2-1 (Sh. 9 of 11) ✓
Table 4.2-1 (Sh. 10 of 11) ✓
Table 4.2-1 (Sh. 11 of 11) ✓

4.3-1/4.3-2 ✓

INSTRUCTION SHEET

(Continued)

APPENDIX A

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A.4-9/A.4-10 ✓

AEC QUESTIONS

Q7.16-3/--- ✓

Q9.14.1-4/--- ✓

Q9.14.6-3/--- ✓

Q11.7-1/--- ✓

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Q7.16-3/--- ✓

Q9.14.1-4/--- ✓

Q9.14.6-3/--- ✓

Q11.7-1/--- ✓

Q11.7-2/--- ✓

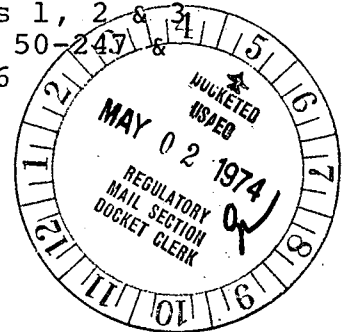
William J. Cahill, Jr.
Vice President

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, N Y 10003
Telephone (212) 460-3819

May 1, 1974

Re Indian Point Units 1, 2 & 3
AEC Dockets 50-3, 50-247 &
50-286

Mr. John F. O'Leary, Director
Directorate of Licensing
U. S. Atomic Energy Commission
Washington, D. C. 20545



Dear Mr. O'Leary

Enclosed is the Physical Security Plan for Indian Point Station which incorporates suggestions and guidelines set forth in Regulatory Guide 1.17, "Protection of Nuclear Power Plants Against Industrial Sabotage" and ANSI N18.17, "Industrial Security for Nuclear Power Plants". Provisions of this plan not yet in effect will be implemented at Indian Point Station by June 15, 1974 with the exception of the tamper-indicating system described in Section 3.4 for door and gate locks. Prior to the implementation of this system, the provisions set forth in the Appendix to this plan will be followed. We will advise the Staff by the end of May 1974 as to when this system will be implemented.

The electronic surveillance system (Section 3.3) will be installed and operating by May 22, 1974, i.e., within one year from initial criticality, as required by the Regulatory Staff and Licensing Board. Supplemental Staff Testimony follows Tr. 6, December 14, 1971, in camera: Consolidated Edison Company (Indian Point Station Unit No. 2) Initial Decision, TID-26300 at 43, 53 (July 14, 1972).

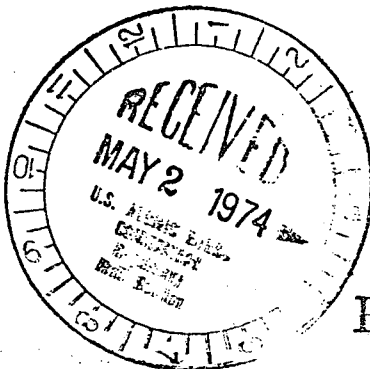
During construction at Unit No. 3, interim security measures are provided. These interim provisions are set forth where appropriate within the plan.

In accordance with Section 2.790(d) of the Commission's Rules of Practice, we understand that this letter and the enclosed Physical Security Plan will be withheld from public disclosure.

Very truly yours

William J. Cahill, Jr.
William J. Cahill, Jr.
Vice President

enc.
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REGULATORY DOCKET FILE COPY

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LAW OFFICES OF
LEBOEUF, LAMB, LEIBY & MACRAE
1757 N STREET, N. W.
WASHINGTON, D. C. 20036

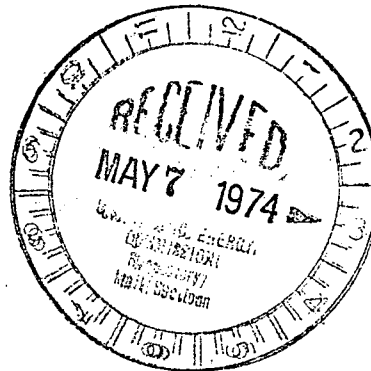
ARVIN E. UPTON
EUGENE B. THOMAS, JR.
LEONARD M. TROSTEN
HARRY H. VOIGT
LEX K. LARSON
WASHINGTON PARTNERS

May 7, 1974

ONE CHASE MANHATTAN PLAZA
NEW YORK, N. Y. 10005

WASHINGTON TELEPHONE
202-872-8668

CABLE ADDRESS
LALALU, WASHINGTON D. C.



Mr. John F. O'Leary
Director
Directorate of Licensing
U.S. Atomic Energy Commission
Washington, D.C. 20545

Re: Consolidated Edison Company
of New York, Inc.
Indian Point Units 1, 2 and 3
AEC Docket Nos. 50-3, 50-247 and 50-286

Dear Mr. O'Leary:

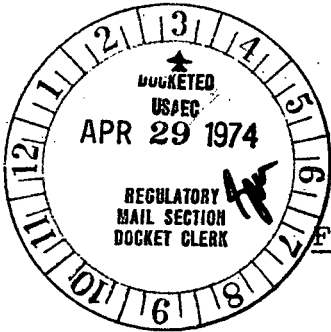
At the request of the Regulatory Staff there are enclosed two additional copies of the Indian Point Station Physical Security Plan which was transmitted by letter from Mr. Cahill dated May 1, 1974. In accordance with Section 2.790(d) of the Commission's Rules of Practice, we understand that the enclosed copies will be withheld from public disclosure.

Very truly yours,

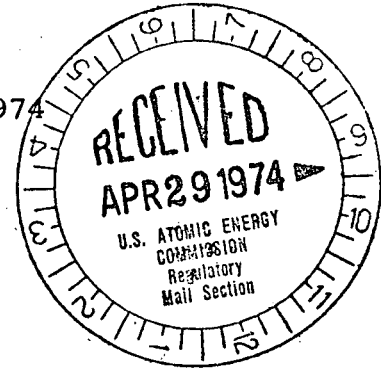
LEBOEUF, LAMB, LEIBY & MACRAE
Attorneys for Consolidated Edison
Company of New York, Inc.

By Edward L. Cohen
Edward L. Cohen

50-3/247/286



April 23, 1974



FOR IMMEDIATE RELEASE

Consolidated Edison Company of New York, Inc. announced today (Tuesday, April 23, 1974) its financial results for the first three months of 1974 and at the same time stated that it was omitting the second quarter dividend on its common stock because of a severe cash shortage and a persistent decline in sales. In recent years a second quarter dividend of 45¢ a common share had been paid on June 15 of each year.

The Company explained that suspension of the dividend was necessary to protect its cash resources which have been adversely affected by the widening impact of sharply increased fuel costs, increases in accounts receivable from customers and reductions in revenues as a consequence of energy conservation. In the five months ended March 31, 1974 these increases have totalled about \$230.1 million, consisting of \$47.5 million for increased fuel inventory, \$106.8 million for increases in deferred fuel costs (the cost of fuel already burned but not yet billed to

customers) and \$75.8 million for increases in accounts receivable.

Because of the very low sulfur content of the fuel which it is required to burn under Federal, State and City laws, the bulk of the Company's oil must be obtained from foreign countries, including Arabic countries, which have increased prices drastically in recent months.

The Company also noted that it was deferring plans to market additional shares of common stock at this time.

The Company said that, in an effort to alleviate its cash shortage, it has proposed that the Power Authority of the State of New York purchase two electric generating plants now under construction. The proposal, which is being seriously considered by the appropriate governmental officials, would require the adoption of new legislation.

The Company stated that its present investment in the two plants - Indian Point No. 3 and Astoria No. 6 - amounts to approximately \$450 million and that approximately an additional \$240 million would be needed to complete them. Indian Point No. 3 is expected to be completed in 1975. Astoria No. 6, formerly planned for completion in 1975, has been deferred until 1976 as a result of the Company's recently announced cut-back in its construction program. Under the Company's proposal, the electrical output of the two units, after their

more...

transfer to the Power Authority, would be available to meet the electric needs of public agencies in New York City and Westchester County, and for distribution by the Company to other customers.

The Company recently received a temporary electric rate increase of approximately \$174.7 million which is approximately \$100 million less than requested. It has applied for reconsideration of that ruling. Its permanent electric rate request would result in an increase in the Company's revenues of \$315 million above the level prevailing prior to the approximately \$100 million revenue decline resulting from conservation.

(Earnings Statement Attached)

Earnings for Three Months and
Twelve Months Ending March 31, 1974

The Company reported net income for common stock for the first quarter of 1974 of \$29,553,623, or \$.48 a share, after giving effect to the current year's portion of a change in accounting for steam fuel costs which was approved by the New York Public Service Commission on April 10, 1974. Before giving effect to this accounting change, first quarter earnings were \$.30 per share. Earnings for the first quarter of 1973, as restated to give effect to an accounting change previously adopted for electric fuel costs, were \$44,213,605, or \$.80 a share on fewer shares outstanding.

The Company also reported earnings for the twelve months ended March 31, 1974 of \$122,604,811, or \$2.04 a share after giving effect to the current year's portion of the steam/^{fuel} accounting change. Earnings for the twelve months ended March 31, 1973, as restated for the accounting change with respect to electric fuel costs from its effective date, January 1, 1973, were \$110,731,467, or \$2.18 a share. Both twelve month periods exclude additional earnings attributable to prior years resulting from changes in accounting for fuel costs.

The change in accounting for steam fuel costs parallels the accounting change previously adopted for 1973 for electric fuel costs. Each of the accounting changes involves the deferral of the portion of fuel costs which are recoverable from customers to the subsequent periods when fuel adjustment billings related to such costs are rendered. The amount of steam fuel costs deferred from the first quarter of 1974 was \$20,698,520, of which \$10,857,876, or \$.18 a share, is included in the current earnings of \$.48 a share for the first quarter and in the earnings of \$2.04 a share for the twelve months ended March 31, 1974. The balance of \$9,840,644 has been treated as applicable to prior years.

Operating revenues for the three months ended March 31, 1974 increased by \$128.1 million over the corresponding 1973 period, principally attributable to increased fuel rider billings of \$117.1 million, reflecting the escalating prices of oil. Rate increases were largely offset by reductions in sales resulting from energy conservation. For the three months, electric sales decreased 679 million kilowatthours, or 8.1 percent from the corresponding period in 1973; gas sales decreased 1,166 million cubic feet, or 4.2 percent; and steam sales decreased 1,512 million pounds, or 11.7 percent. Adjusted to reflect the growth that would have been anticipated in the absence of energy conservation and normalized for the effect of weather, electric sendout for the three months ended March 31, 1974 decreased 9.9 percent; gas sendout 5.9 percent; and steam sendout 12.3 percent.

Pro Forma Earnings

Applying the electric and steam change retroactively would not affect earnings per share for the three months ended March 31, 1973 which remain \$.80 per share. Such pro forma application for the twelve months ended March 31, 1974 and the twelve months ended March 31, 1973 would, however, increase earnings for these periods to \$2.13 per share and \$2.40 per share respectively.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INCOME STATEMENT

FOR THE THREE MONTHS ENDED MARCH 31, 1974 AND 1973

	<u>1974</u>	<u>1973*</u>
Operating revenues:		
Sales of electricity	\$ 449,526,390	\$ 339,197,318
Sales of gas	55,433,204	51,438,921
Sales of steam	47,017,970	33,157,826
Other operating revenues	<u>1,312,902</u>	<u>1,353,782</u>
	<u>553,290,466</u>	<u>425,147,847</u>
Operating revenue deductions:		
Fuel and purchased power	221,057,783	116,241,060
Other operations	85,685,689	75,061,285
Maintenance	37,610,389	34,105,982
Depreciation	34,754,869	29,094,392
Taxes, other than Federal income	100,663,421	88,955,931
Federal income tax	-	-
Federal income tax deferred	<u>(564,000)</u>	<u>2,034,000</u>
	<u>479,208,151</u>	<u>345,492,650</u>
Operating income	74,082,315	79,655,197
Allowance for funds used during construction	12,106,813	12,044,190
Other income	<u>36,245</u>	<u>722,503</u>
Total	<u>86,225,373</u>	<u>92,421,890</u>
Interest charges and income deductions:		
Interest on long-term debt and other interest	45,322,992	36,920,967
Miscellaneous deductions	<u>275,033</u>	<u>211,768</u>
	<u>45,598,025</u>	<u>37,132,735</u>
Income before cumulative effect on prior years of a change in accounting for Steam fuel costs	40,627,348	55,289,155
Cumulative effect on prior years (to December 31, 1973) of a change in accounting for Steam fuel costs	<u>9,840,644</u>	<u>-</u>
Net income	50,467,992	55,289,155
Preferred stock dividend requirements	<u>11,073,725</u>	<u>11,075,550</u>
Net income for common stock	\$ 39,394,267	\$ 44,213,605
Common shares outstanding - weighted average	61,548,025	55,043,851
Earnings per share on average number of shares		
Before cumulative effect on prior years of a change in accounting for Steam fuel costs	\$.48	\$.80
Change in accounting for Steam fuel costs-prior years	<u>.16</u>	<u>-</u>
Net income	<u>\$.64</u>	<u>\$.80</u>
Pro forma amounts, assuming effect of change in accounting for steam fuel cost is applied retroactively		
Net income for common stock	\$ 29,553,623	\$ 44,217,609
Earnings per share	\$.48	\$.80
Sales of electricity - Kwhrs	7,719,708,967	8,398,484,459
Sales of gas - Cubic feet	26,528,346,300	27,694,225,800
Sales of steam - Pounds	11,432,598,000	12,944,463,000

* Restated for change in accounting for

Electric Fuel Costs adopted in November and December 1973.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INCOME STATEMENT

FOR THE TWELVE MONTHS ENDED MARCH 31, 1974 AND 1973

	<u>1974</u>	<u>1973*</u>
Operating revenues:		
Sales of electricity	\$ 1,593,691,085	\$ 1,298,822,700
Sales of gas	156,710,698	145,385,594
Sales of steam	109,590,709	86,277,637
Other operating revenues	4,389,256	5,206,080
	<u>1,864,381,748</u>	<u>1,535,692,011</u>
Operating revenue deductions:		
Fuel and purchased power	582,678,973	414,417,672
Other operations	342,391,136	292,430,716
Maintenance	165,099,163	140,104,438
Depreciation	129,702,089	113,922,925
Taxes, other than federal income	372,110,884	330,149,898
Federal income tax	(744,000)	(1,091,000)
Federal income tax deferred	(6,241,000)	(3,298,000)
	<u>1,584,997,245</u>	<u>1,286,636,649</u>
Operating income	279,384,503	249,055,362
Allowance for funds used during construction	47,832,398	46,203,185
Other income	4,681,056	4,133,326
Total	<u>331,897,957</u>	<u>299,391,873</u>
Interest charges and income deductions:		
Interest on long-term debt and other interest	163,535,087	139,999,748
Miscellaneous deductions	1,461,669	1,437,163
	<u>164,996,756</u>	<u>141,436,911</u>
Income before cumulative effect on prior years of changes in accounting for fuel costs	166,901,201	157,954,962
Cumulative effect on prior years of changes in accounting for fuel costs:		
Steam - to December 31, 1973	9,840,644	-
Electric - to December 31, 1972	-	26,143,746
	<u>9,840,644</u>	<u>26,143,746</u>
Net income	176,741,845	184,098,708
Preferred stock dividend requirements	44,296,390	41,223,495
Net income for common stock	<u>\$ 132,445,455</u>	<u>\$ 142,875,213</u>
Common shares outstanding - weighted average	60,062,965	53,632,632
Earnings per share on average number of shares		
Before cumulative effect on prior years of changes in accounting for fuel costs	\$ 2.04	\$ 2.18
Changes in accounting for fuel costs - prior years:		
Steam	.17	-
Electric	-	.48
Net income	<u>\$ 2.21</u>	<u>\$ 2.66</u>
Pro forma amounts, assuming effect of changes in accounting for fuel costs are applied retroactively		
Net income for common stock	\$ 128,005,052	\$ 128,747,514
Earnings per share	\$2.13	\$2.40
Sales of electricity - Kwhrs	34,053,860,608	33,464,253,322
Sales of gas - Cubic feet	71,722,480,400	74,647,536,700
Sales of steam - Pounds	37,348,697,000	39,092,134,000

* Restated for changes in accounting for

Electric Fuel Costs, adopted in November and December 1973