## **DATASHEET 1**

	atasheet 1: <u>Checklist for step 1 review</u> iii: <u>Waterford 3 Sleam Electric Step and a submittal:</u> 3/30/2009
1.	The minimum financial assurance (MFA) estimate pursuant to 10 CFR 50.75(b) & (c) 400.5m.
	Did the licensee identify the amount of estimated radiological funds? Yes \( \sqrt{\sq}}}}}}}}}}}}} \signtarightimeset\sintitexet{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}}}}} \sqititexet\signt{\sint{\sint{\sint{\sqrt{\sqrt{\sq}}}}}}}}} \signtarightimeset\sin
2.	The total amount of dollars accumulated at the end of the appropriate year 170.9 m
3.	Schedule of the annual amounts remaining to be collected
	Assumptions used in determining rates of escalation in decommissioning costs, rates of earnings on decommissioning funds, and rates of other factors used in funding projections:
5.	Any contracts upon which the licensee is relying: Yes or No_X
6.	Any modifications to a licensee's method of providing decommissioning funding assurance Yes or No
7.	Any material changes to trust agreements: Yes or No
	If a change has occurred, the reviewer will document on this sheet that a change has occurred and identify the reviewer who will evaluate the change
Re	eview Performed By: $\frac{Uh}{M}$ Date: $\frac{8/20/2009}{9/5/2009}$
	B/2

Year:

2008

2024

**Docket Number:** 

50-382

Plant name:

Licensee:

Entergy Louisiana Step 1: Earnings Credit:

Trust Fund Balance: \$180,900,000

Step 2: Accumulation:

**Total Annuity** 

Step 3: **Decom Period:** 

Total Earnings:

\$302,755,618

**Date of Operation:** 

**Termination of Operations:** 

**NRC Mimimum:** 

1986\$

\$105,000,000

ECI

109.3

**MWth** 

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Amount in Trust Fund: % Owned: Category Amount of NRC Minimum/Site Specific: Real Rate of Years Left Total Real Rate Total Earnings: Does Licensee Pass: \$248,161,844 NO If annuity is not consistent, go to "Annuity" sheet Real Rate of Number of Annual Total Annuity: Value of Annuity per year Return per year Payments: Real Rate of Years remaining after Return per year Total Step 2 \$54,593,774 0.00 Does Licensee Pass: Total Step 1 + Step 2 NO \$302,755,618 Real Rate of Decom Total Real Rate Total Earnings for of Return: \$22,507,711 0.14869 Total of Steps 1 thru 3: Does Licensee Pass: Accumulation during Decon \$26,778,000 \$352,041,328 (\$48,154,550)

Waterford Generating Station, Unit 3

Day

31

18

0.65

Month:

12

12

Base Lx

\$400,195,878

Step 6: Decom Period: Waterford Generating Station, Unit 3

Docket Number:

50-382

Date of Operation: **Termination of Operations:**  Month: 12 12

Day

31

18

Year: 2008

2024

If licensee is granted greater than 2% RRR

Plant name:

Step 4: Earnings Credit:

<b>g</b>	Real Rate of	Years Left	Total Real Rate	1	
Trust Fund Balance:	Return per year	in License	of Return:	Total Earnings:	Does Licensee Pass:
\$180,900,000	2.12%	15.96	1.39781	\$252,863,981	NO

Step 5:

Accumulation:

1		Real Rate of	Number of Annual	_
	Value of Annuity per year	Return per year	Payments:	Total Annuity:
	\$0	2.12%	0	\$0

	Real Rate of	Years remaining after	_
Total Annuity	Return per year	annuity	Total Step 5
\$0	2.12%	0.00	\$55,138,322

Total Step 4 + Step 5	Does Licensee Pass:
\$308,002,303	NO

1	Total Earnings:	Real Rate of Return per year	Decom Period:	Total Real Rate	Total Earnings for Decom:
ł	\$308,002,303	2.00%	7	0.14869	\$22,897,764

ı	Accumulation during Decon	Total of Steps 4 thru 6:	Does Licensee Pass:	Shortfall:	l
	\$26,778,000	\$357,678,067	NO	(\$42,517,811)	İ

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## **ANNUITY**

12	18	2024
	12	12 18

		Real Rate	Total
Year	Annuity:	of Return:	Accumulation
2000	***	20/	#2 120 F0F
2009	\$2,282,000	2%	\$3,130,587
2010	\$2,625,000	2%	\$3,530,525
2011	\$2,625,000	2%	\$3,461,299
2012	\$2,625,000	2%	\$3,393,431
2013	\$2,625,000	2%	\$3,326,893
2014	\$2,625,000	2% .	\$3,261,660
2015	\$2,929,000	2%	\$3,568,030
2016	\$2,929,000	2%	\$3,498,069
2017	\$2,929,000	2%	\$3,429,479
2018	\$2,929,000	2%	\$3,362,235
2019	\$2,929,000	2%	\$3,296,308
2020	\$3,268,000	2%	\$3,605,706
2021	\$3,268,000	2%	\$3,535,006
2022	\$3,268,000	2%	\$3,465,692
2023	\$3,268,000	2%	\$3,397,738
2024	\$3,268,000	2%	\$3,331,115

Total: \$54,593,774

## If licensee is granted greater than 2% RRR

		Real Rate	Total
Year	Annuity:	of Return:	Accumulation
	•	•	
2009	\$2,282,000	2,12%	\$3,189,911
2010	\$2,625,000	2.12%	\$3,593,201
2011	\$2,625,000	2.12%	\$3,518,606
2012	\$2,625,000	2.12%	\$3,445,560
2013	\$2,625,000	2.12%	\$3,374,031
2014	\$2,625,000	2.12%	\$3,303,986
2015	\$2,929,000	2.12%	\$3,610,086
2016	\$2,929,000	2.12%	\$3,535,141
2017	\$2,929,000	2.12%	\$3,461,751
2018	\$2,929,000	2.12%	\$3,389,886
2019	\$2,929,000	2.12%	\$3,319,512
2020	\$3,268,000	2.12%	\$3,626,821
2021	\$3,268,000	2.12%	\$3,551,529
2022	\$3,268,000	2.12%	\$3,477,799
2023	\$3,268,000	2.12%	\$3,405,601
2024	\$3,268,000	2.12%	\$3,334,901

Total: \$55,138,322

\_ Date: \$ 20 2009

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9/5/09