Southern Nuclea: Operating Company, Inc. Record to a souther Power Formation of Power Power Production 4 as an all better 1975 The Overation Cost

January 15, 2010



NL-10-0081

Docket Nos.: 50-424

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D. C. 20555-0001

#### Vogtle Electric Generating Plant – Unit 1 <u>1R15 Inservice Inspection Summary Report</u>

Ladies and Gentlemen:

Southern Nuclear Operating Company (SNC) submits herewith the Vogtle Electric Generating Plant Unit 1, Interval 3, Period 1, Outage 2 Inservice Inspection Summary Report (Enclosure). This report describes and summarizes the inservice inspection activities performed during the fall 2009 maintenance/refueling outage. Paragraph IWA-6240 of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, Section XI, 2001 Edition with addenda through 2003 requires submittal of the enclosed report.

The supporting inservice inspection documentation, e.g., examination plans and schedules, examination results and reports, examination methods and procedures, evaluation results, and corrective action and repairs, is available for review upon request at Vogtle Electric Generating Plant.

This letter contains no NRC commitments. If you have any questions, please advise.

Respectfully submitted,

Mark & ajlumi

M. J. Ajluni Manager - Nuclear Licensing

MJA/TAH/phr

Enclosure: Vogtle Electric Generating Plant - Unit 1 Inservice Inspection Summary Report Refueling Outage (1R15) cc: <u>Southern Nuclear Operating Company</u> Mr. J. T. Gasser, Executive Vice President Mr. T. E. Tynan, Vice President – Vogtle Ms. P. M. Marino, Vice President – Engineering RType: CVC7000

> <u>U. S. Nuclear Regulatory Commission</u> Mr. L. A. Reyes, Regional Administrator Ms. D. N. Wright, NRR Project Manager – Vogtle Mr. M. Cain, Senior Resident Inspector – Vogtle

Enclosure

Vogtle Electric Generating Plant - Unit 1 Inservice Inspection Summary Report Refueling Outage (1R15)





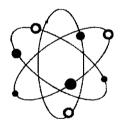
SOUTHERN NUCLEAR OPERATING COMPANY

MATERIALS AND INSPECTION SERVICES

# **INSERVICE INSPECTIONS**

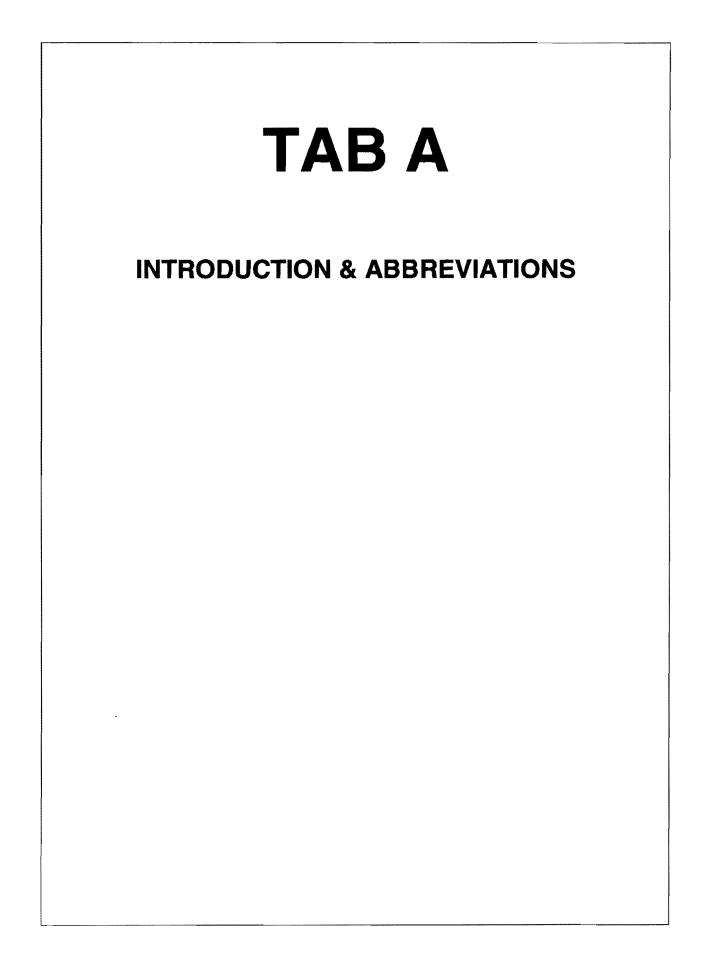
PLANT VOGTLE UNIT 1

**REFUELING OUTAGE 15** 



**FALL 2009** 

Volume 1 Owner's Report



### INTRODUCTION

This report documents the examinations and tests performed at Vogtle Electric Generating Plant, Unit 1 (VEGP-1) between April 24, 2008 (date of last examination performed during the fourteenth (14<sup>th</sup>) maintenance/refueling outage, 1R14) and October 23, 2009 (end of the fifteenth (15<sup>th</sup>) maintenance/refueling outage, 1R15) to meet the requirements of Article IWA-6000 of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, Section XI, 2001 Edition with 2003 Addenda (Code).

This report also addresses Code-applicable repairs and/or replacements, which were documented since the last maintenance/refueling outage at VEGP-1 through the completion of the fifteenth maintenance/refueling outage in October 23, 2009 done per the 2001 Edition with 2003 Addenda. The Owner's Reports for Repairs and Replacements (Form NIS-2) are included herein.

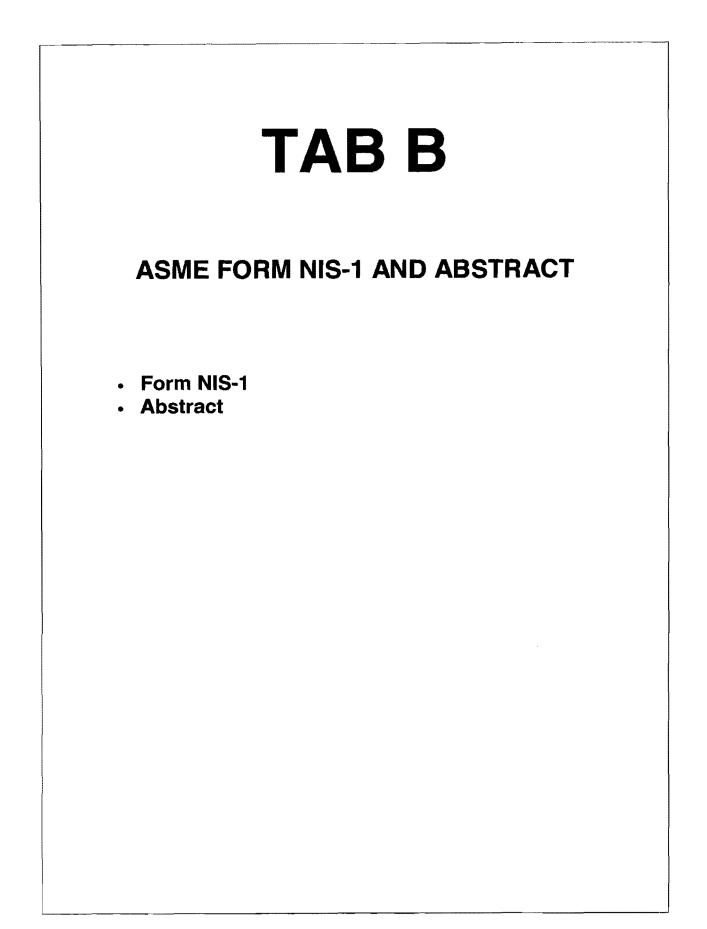
This report does *not* include Steam Generator Tube Inspections which are required per VEGP Technical Specification 5.6.10. This information will be provided in a separate report one hundred eighty (180) days after the initial entry into MODE 4 following completion of an inspection performed in accordance with Technical Specification 5.5.9. The ASME Code requirements were met and the separate report will provide the details for these examinations.

# LIST OF ABBREVIATIONS

ACC AD AFW AI ANII ASME ASNT ASTM BC CCSS CCW CE CH CR CS CVCS DS ET EVAL FAC	Acceptable Anchor/Darling Auxiliary Feedwater System GPC Action Item (followed by unique no. denoting Action Item number) Authorized Nuclear Inservice Inspector American Society of Mechanical Engineers American Society for Nondestructive Testing American Society for Testing and Materials Branch Connection Centrifugally Cast Stainless Steel Component Cooling Water Combustion Engineering Closure Head Condition Report Containment Spray Chemical and Volume Control System Downstream Eddy Current Examination Evaluation Flow-Accelerated Corrosion (may also be referred to as
FB FNF FW FSAR GEO GPC HHSI HL HX HYD IEN	"erosion/corrosion") Flange Bolting FAC Notification Report Feedwater System VEGP Final Safety Analysis Report (includes updates thereto) Geometric Indications Georgia Power Company High Head Safety Injection Hanger Lug Heat Exchanger Hydraulic Snubber NRC Information Notice (may also be shown as "IN" followed by unique
IND INF ISI IST ITS ID IR LB LD-I LD-O LMT LU-O MECH MS MT NCI NDE	no. denoting notice number) Indication Indication Notification Form Inservice Inspection Inservice Testing VEGP Improved Technical Specification Inside Diameter Inside Radius Large Bore Longitudinal Seam Weld Extending Downstream Longitudinal Seam Weld Downstream Inside Radius of Elbow Longitudinal Seam Weld Downstream Outside Radius of Elbow Longitudinal Seam Weld Downstream Outside Radius of Elbow Longitudinal Seam Weld Extending Upstream Longitudinal Seam Weld Extending Upstream Longitudinal Seam Weld Upstream Inside Radius of Elbow Longitudinal Seam Weld Upstream Inside Radius of Elbow Longitudinal Seam Weld Upstream Outside Radius of Elbow Mechanical Snubber Main Steam System Magnetic Particle Examination Nonconformance Item Nondestructive Examination

# LIST OF ABBREVIATIONS - (continued)

NI NRC NRC-B NRJ NSCW OR PL PM PR PROF PS PSA PSI PT RCS RCP RHR RI RLW RL RPV RR RWST SAT SB SCS SI SNC SUP T&C SUP T SUP SUP T SUP SUP T SUP SUP SUP SUP SUP SUP SUP SUP SUP SUP	No Indication United States Nuclear Regulatory Commission NRC Bulletin (followed by unique no. denoting Bulletin number) No Recordable Indication Nuclear Service Cooling Water System Outside Radius Pipe Lug Paul-Munroe ENERTECH Pipe Restraint Profile Pipe Support Pacific Scientific Preservice Inspection Liquid Penetrant Examination Reactor Coolant System Reactor Coolant Pump Residual Heat Removal System Reactor Coolant Pump Residual Heat Removal System Reactor Pressure Vessel Relief Request (followed by unique no. denoting relief request number) Refueling Water Storage Tank Satisfactory Examination Results Small Bore Southern Company Services Safety Injection System Southern Nuclear Operating Company Supplemental Data Thickness and Contour Turbine Driven Auxiliary Feedwater (Pump) Unsatisfactory Examination Nesults Ultrasonic Examination Vogtle Electric Generating Plant (common unless followed by "-1" or "-2" to designate a specific plant unit)
VT W	



#### FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS As required by the Provisions of the ASME Code Rules

- 1. Owner: Southern Nuclear Operating Company (as agent for Georgia Power Company), 40 Inverness Center Parkway, Birmingham, AL 35242
- 2. Plant: Vogtle Electric Generating Plant, 7821 River Road P. O. Box 1600, Waynesboro, Georgia 30830
- 3. Plant Unit: One
- 4. Owner Certification of Authorization: N/A
- 5. Commercial Service Date: 05/31/87
- 6. National Board Number for Unit: N/A
- 7. Components inspected:

Component or Appurtenance	Manufacturer or Installer and Address	Manufacturer or Installer Serial Number	State or Province Number	National Board Number
Reactor Pressure Vessel	Combustion Eng. Inc., Chattanooga, TN	8971	N/A	21668
Steam Generators 1 thru 4	Westinghouse Elec., Pensacola, FL	GAGT 1881, GAGT 1882, GAGT 1883, GAGT 1884,	N/A	NA
Pressurizer	Westinghouse Elec., Pensacola, FL	62189	N/A	NA
Reactor Coolant Pump 4	Westinghouse Elec., Cheswick, PA	F1091	N/A	NA
Residual Heat Removal Heat Exchanger, Train "B"	Joseph Oat Corp., Camden, NJ	2322-2B	N/A	NA
Selected Piping, Components, and Supports	Pullman Power Products, Williamsport, PA	System Numbers 1201, 1204, 1205, 1208, 1301, and 1305.	N/A	N/A

	FORM NIS-1 (Back)
8.	Examination Dates: April 24, 2008 to October 23, 2009
9.	Inspection Period Identification: First Period
10.	Inspection Interval Identification: Third Inspection Interval
11.	Applicable Edition of Section XI 2001_Addenda 2003
12.	Date/Revision of Inspection Plan: September 11, 2009 / Version 3.0
13.	Abstract of Examinations and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. (See Abstract and Examination Summary Listings)
14.	Abstract of Results of Examinations and Tests. (See Abstract)
15.	Abstract of Corrective Measures. (See Abstract)
	We certify that a) the statements made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the rules of the ASME Code, Section XI.
	Certificate of Authorization No. (if applicable) <u>N/A</u> Expiration Date <u>N/A</u>
	Date: 14 Jan 2010 Signed: Southern Nuclear Operating Company, Inc. <u>for</u> <u>Georgia Power Company</u> <u>Owner</u> By: TRCA Security
	CERTIFICATE OF INSERVICE INSPECTION
Vesse Insura Owne knowl descri Sectio By implie Furthe	the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure ance Company of Connecticut of Hartford, CT have inspected the components described in this r's Report during the period April 24, 2008 to October 23, 2009, and state that to the best of my edge and belief, the Owner has performed examinations and tests and taken corrective measures ibed in this Owner's Report in accordance with the Inspection Plan and as required of the ASME Code, on XI. y signing this certificate neither the Inspector nor his employer makes any warranty, expressed or d, concerning the examinations, tests, and corrective measures described in this Owner's Report. ermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or rty damage or a loss of any kind arising from or connected with this inspection. Mational Board, State, Province, and Endorsements
Date:_	14 JAN 2010
L	

## ABSTRACT - ASME CLASS 1 AND 2

#### Introduction/Status

The ASME Boiler and Pressure Vessel Code, Section XI, 2001 Edition (Code), with the 2003 Addenda, is the applicable code for conducting inservice inspection activities during the third ten-year inspection interval at VEGP-1. Examinations and tests required by the Code are scheduled in accordance with "Inspection Program B" as defined in Code paragraphs IWB-2412 and IWC-2412. This "Owner's Report for Inservice Inspection" is for the first inspection period examinations and tests which were performed between April 24, 2008, (date of last examination performed during 1R14) and October 23, 2009 (end of 1R15 maintenance/refueling outage).

VEGP has implemented ASME Section XI, Appendix VIII, "Performance Demonstration for Ultrasonic Examination Systems," as required by 10CFR 50.55a, amended by the *Federal Register* Notices 64 FR 51370 dated September 22, 1999, as later modified by 69 FR58804, dated October 1, 2004. The initial Rule specified the 1995 Edition with Addenda through 1996 as the applicable edition of ASME Section XI, Appendix VIII. The 2004 Rule incorporated the 2001 Edition with NRC caveats. VEGP has, except where requests for relief, technical alternatives, or exemptions have been approved, complied with the requirements for expedited implementation of the applicable Appendix VIII supplements using the EPRI Performance Demonstration Initiative (PDI).

In addition to the summary of inservice inspection activities, this report addresses Code-applicable repairs and replacements documented at VEGP-1 since 1R14 through the end of 1R15. Class 1 and Class 2 Owner's Reports for Repairs or Replacements (Form NIS-2) are provided herein.

It should be noted that Authorized Nuclear Inservice Inspector (ANII) inspection services were provided for those examinations and tests required by the Code. ASME Section XI examinations and tests are itemized in the applicable sections by reference to Examination Category. Examinations which do not meet the Code-required coverage either reference request(s) for relief or indicate that additional relief is required.

#### **Class 1 Examinations**

Selected Class 1 components were examined by Southern Nuclear Operating Company (SNC) personnel utilizing ultrasonic testing (UT), magnetic particle testing (MT), liquid penetrant (PT), and visual testing (VT) methods, as applicable. Specific components and examination areas are itemized in the applicable portions of this document.

• During the scope of VEGP-1 examinations conducted, no Class 1 components were observed to have reportable indications. Reference Tab E of this volume for details and disposition.

Six (6) Class 1 piping and/or equipment welds had limited coverage during examinations because of physical limitations due to the geometric configuration of the welded areas. More than ninety percent (90%) of the required volume must be examined as addressed in ASME Section XI Code Case N-460 for adequate ASME Section XI Code-required examination coverage to be attained. As noted herein, the subject code case has been approved by the NRC for use as documented in NRC Regulatory Guide 1.147. It is impractical to achieve the ASME Section XI Code-required coverage due to the geometric configuration of the welded areas. These limited examinations will be submitted to the NRC through the relief request process as allowed by 10 CFR 50.55a.

#### Class 1 Pressure Test

Table IWB-2500-1, Examination Category B-P of the 2001 Edition with Addenda through 2003 of ASME Section XI requires the performance of a system leakage test (IWB-5221) each maintenance/refueling

outage. This system leakage test (LT-1) was performed prior to plant startup following the refueling outage. These visual examinations revealed minor leakage and boron residue at mechanical connections. These leakage conditions were either corrected or evaluated and determined acceptable for continued system operation.

#### **Class 2 Examinations**

Selected Class 2 components were examined by Southern Nuclear Operating Company (SNC) personnel utilizing ultrasonic testing (UT), magnetic particle testing (MT), liquid penetrant (PT), and visual testing (VT) methods, as applicable. Specific components and examination areas are itemized in the applicable portions of this document.

 During the scope of VEGP-1 examinations conducted, no Class 2 components were observed to have reportable indications.

Three (3) class 2 piping and/or equipment welds had limited coverage during examinations because of physical limitations due to the geometric configuration of the welded areas. As with the Class 1 examinations, it is impractical to achieve the ASME Section XI Code-required coverage due to the geometric configuration of the welded areas. These limited examinations will be submitted to the NRC through the relief request process as allowed by 10 CFR 50.55a.

#### Class 2 Pressure Tests

Table IWC-2500-1, Examination Category C-H of the 2001 Edition with Addenda through 2003 of ASME Section XI requires system leakage tests. The specific system pressure tests performed are itemized in the "Pressure Tests" portion of this report document. The visual examinations performed during these system pressure tests found only minor leakage or residue at mechanical joints, such as valve stem packing and at flanged connections. These leakage conditions were either corrected or evaluated and determined acceptable for continued system operation.

#### Class 1 and 2 Component Supports

Selected Class 1 and 2 component supports were examined by Southern Nuclear Operating Company (SNC) personnel utilizing the visual testing (VT) method. Specific components and examination areas are itemized in the applicable portions of this document.

• During the scope of VEGP-1 examinations conducted, no component supports were observed to have unsatisfactory results.

#### Class MC Containment Examinations and Tests (IWE)

During the VEGP-1 Fall 2009 maintenance/refueling outage, General Visual, VT-3 and VT-1 examinations were performed on Class MC Pressure retaining components with their integral attachments. These examinations were performed in accordance with ASME Section XI, Subsection IWE of the 2001 Edition through the 2003 Addenda and were performed using VEGP procedure 84303-C "Containment Liner General Visual Examination" and NMP-ES-024-204 "Visual Examination (IWE)". Per procedure NMP-ES-024-204, the pressure retaining bolting and the containment pressure boundary was examined for defects that could violate the leak-tight or structural integrity. The moisture barrier was examined for evidence of wear, damage, erosion, tear, surface cracks, or other defects that could violate the leak-tight integrity.

Personnel performing the examinations were qualified in accordance with VEGP procedure NMP-ES-024-100 "Qualification and Certification of Nondestructive Examination and Testing Personnel". Optical aids such as flashlights, mirrors and binoculars were used when performing the examinations that included both direct and remote visual examination methods.

#### Category E-A, Containment Surfaces

A General Inspection of 100% of the interior and exterior accessible surface areas of the containment pressure boundary was performed and documented under Surveillance 84303-101-1082077001. All anomalies consisted of surface rust, scratches, discolorations, etc. and were evaluated as not affecting the structural integrity or leak tightness of the containment pressure boundary.

A General Inspection of 100% of the moisture barrier at the junction of the containment liner and the concrete fill at elevation 171' was performed and documented under Surveillance 85053-102-1082074001. No anomalies were noted during examination.

To fulfill the requirements of the Vogtle Unit 1 Containment Inspection Plan, the following containment pressure boundary bolted connections required examination during 1R15. VT-1 or VT-3 examinations were performed to fulfill the requirements. No anomalies of the examined components were identified and results are documented under Surveillance 85053-101-1082074101.

Personnel Air Lock Emergency Air Cover Escape Air Lock Emergency Air Cover Dedicated Outage Penetrations 12101R2014 12101R2015 5-M, 55-M, 90-M

#### **CLASS CC Containment Examinations (IWL)**

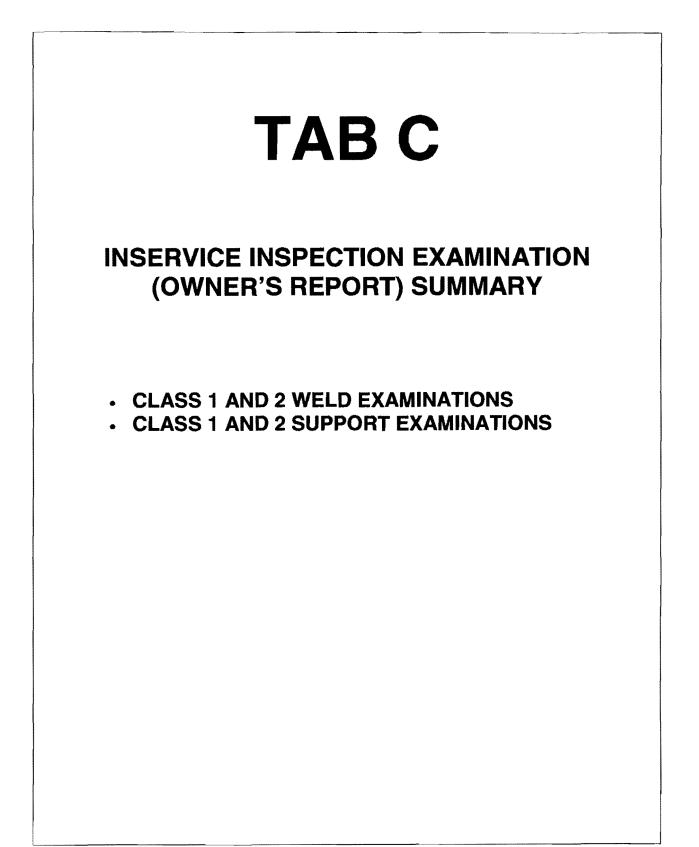
None performed in 1R15

#### Status of Examinations Required for the current Interval

This 1R15 Outage was the 2<sup>nd</sup> Outage, 1<sup>st</sup> Period of the 3<sup>rd</sup> Interval. The results from this outage, combined with the examinations from the previous refueling outage (1R14, Spring 2008) represent 100% of the total Class 1 and 2 scope for the current period and interval. VEGP Unit 1 is within ASME Code compliance, pending NRC approval of the volumetric and/or surface examination limitations. Requests for relief will be submitted within the required time frame specified by 10 CFR 50.55a.

#### Applicable Code Cases

The applicable Code Cases for the 1R15 Outage are identified in Enclosure 4, Volume 1 of the VEGP Units 1 and 2 Inservice Inspection Plan, Third Inspection Intervals. The Code Cases and limitations of use are derived from Revision 14 and 15 of NRC Regulatory Guide 1.147.



Vogtle 1R15 – Examination Summary (Total Piping)							
ASME Section XI Cat / Item	Examination/Area (Sort)	Examination Procedure(s)	Exam/Cal Sheet No(s). S09V1	Results	Remarks		
B-F B5.70	11201-002-5 31" ELBOW TO NOZZLE	NMP-ES-025-506	U128, U158	NRI	Limited UT Exam (21%) Relief Required		
B-J B9.11	11201-030-27 4" PIPE TO REDUCER	NMP-ES-025-501	U039	NRI	N/A		
B-J B9.11	11201-030-30 6" TEE TO PIPE	NMP-ES-025-501	U030	NRI	N/A		
B-J B9.11	11201-030-32 6" PIPE TO ELBOW	NMP-ES-025-501	U036	NRI	N/A		
B-J B9.11	11201-030-33 6" ELBOW TO PIPE	NMP-ES-025-501	U038	NRI	N/A		
В-Ј В9.11	11201-030-34 6" PIPE TO ELBOW	NMP-ES-025-501	U035	NRI	N/A		
B-J B9.11	11201-030-35 6" ELBOW TO PIPE	NMP-ES-025-501	U034	NRI	N/A		
B-J B9.11	11201-030-38 6* PIPE TO REDUCER	NMP-ES-025-501	U154, U155, U156, U157	NRI	Limited UT Exam (83%) Relief Required		
B-J B9.11	11201-030-39 4* REDUCER TO PIPE	NMP-ES-025-501	U145, U146, U147	NRI	N/A		
B-J B9.11	11201-030-41 4" PIPE TO ELBOW	NMP-ES-025-501	U148, U149, U150	NRI	N/A		
B-J B9.11	11201-030-42 4" ELBOW TO PIPE	NMP-ES-025-501	U151, U152, U153	NRI	N/A		
B-J B9.11	11201-053-1 16" BRANCH CONNECTION TO PIPE	NMP-ES-025-501	U066,U067, U072	NRI	N/A		
WOL Q-4300	11201-030-WOL-1 N-5 PRESSURIZER NOZZLE OVERLAY	NMP-ES-025-509	U054, U056, U057, U058,	NRI	N/A		
WOL Q-4300	11201-053-WOL-1 N-6 PRESSURIZER NOZZLE OVERLAY	NMP-ES-025-509	U169, U170	NRI	N/A		
WOL Q-4300	11201-056-WOL-1 N-3 PRESSURIZER NOZZLE OVERLAY	NMP-ES-025-509	U048, U049, U050, U051	NRI	N/A		
WOL Q-4300	11201-057-WOL-1 N-2 PRESSURIZER NOZZLE OVERLAY	NMP-ES-025-509	U041, U042, U043	NRI	N/A		
WOL Q-4300	11201-058-WOL-1 N-1 PRESSURIZER NOZZLE OVERLAY	NMP-ES-025-509	U044, U046, U047	NRI	N/A		

Vogtle 1R15 – Examination Summary (Total Piping)						
ASME Section XI Cat / Item	Examination/Area (Sort)	Examination Procedure(s)	Exam/Cal Sheet No(s). S09V1	Results	Remarks	
WOL Q-4300	11201-059-WOL-1 N-4 PRESSURIZER NOZZLE OVERLAY	NMP-ES-025-509	U052, U053	NRI	N/A	
C-F-1 C5.11	11204-001-1 12" BRANCH CONNECTION TO PIPE	NMP-ES-025-501	U025, U030	NRI	N/A	
C-F-1 C5.11	11204-007-16 10" ELBOW TO PIPE	NMP-ES-025-501	U027, U031	NRI	N/A	
C-F-1 C5.11	11204-011-10 6" PIPE TO TEE	NMP-ES-025-501	U026	NRI	N/A	
B-J B9.40	11204-243-29 1.5" PIPE TO VALVE	NMP-ES-025-301	P004	NRI	N/A	
B-J B9.40	11204-243-30 1.5" VALVE TO PIPE (MRP 146)	NMP-ES-025-301, NMP-ES-025-501	P003, U160	NRI	N/A	
B-J B9.22	11204-243-31 1.5" PIPE TO ELBOW (MRP 146)	NMP-ES-025-501	U163, U164, U165	NRI	N/A	
B-J B9.22	11204-243-32 1.5" ELBOW TO PIPE (MRP 146)	NMP-ES-025-501	U166, U167	NRI	N/A	
B-J B9.40	11204-244-24 1.5" VALVE TO PIPE (MRP 146)	NMP-ES-025-301, NMP-ES-025-501	P007, U171	NRI	N/A	
B-J B9.22	11204-244-25 1.5" PIPE TO ELBOW (MRP 146)	NMP-ES-025-501	U172, U173, U174	NRI	N/A	
B-J B9.22	11204-244-26 1.5" ELBOW TO PIPE (MRP 146)	NMP-ES-025-501	U175, U176, U177	NRI	N/A	
B-J B9.40	11204-245-29 1.5" VALVE TO PIPE (MRP 146)	NMP-ES-025-301, NMP-ES-025-501	P006, U178	NR!	N/A	
B-J B9.22	11204-245-30 1.5" PIPE TO ELBOW (MRP 146)	NMP-ES-025-501	U179, U180, U181	NRI	N/A	
B-J B9.22	11204-245-31 1.5" ELBOW TO PIPE (MRP 146)	NMP-ES-025-501	U182, U183, U184	NRI	N/A	
B-J B9.40	11204-246-32 1.5" VALVE TO PIPE (MRP 146)	NMP-ES-025-301, NMP-ES-025-501	P005, U185	NRI	N/A	
B-J B9.22	11204-246-33 1.5" PIPE TO ELBOW (MRP 146)	NMP-ES-025-501	U186, U187, U188	NRI	N/A	
B-J B9.22	11204-246-34 1.5" ELBOW TO PIPE (MRP 146)	NMP-ES-025-501	U189, U190, U191	NRI	N/A	

ASME Section XI	Examination/Area (Sort)	Examination Procedure(s)	Exam/Cal Sheet No(s).	Results	Remarks
Cat / Item			S09V1		
C-F-1 C5.11	11205-001-2 12" PIPE TO EXTENSION SLEEVE	NMP-ES-025-501	U140, U141	NRI	N/A
C-F-1 C5.11	11205-001-3 12" EXTENSION SLEEVE TO PENETRATION	NMP-ES-025-501	U137	NRI	N/A
C-F-1 C5.11	11205-003-49 14" PIPE TO ELBOW (MRP 192)	NMP-ES-025-501	U013, U017	NRI	N/A
C-F-1 C5.11	11205-003-50 14" ELBOW TO PIPE (MRP 192)	NMP-ES-025-501	U014, U018	NRI	N/A
C-F-1 C5.11	11205-003-51 14" PIPE TO ELBOW (MRP 192)	NMP-ES-025-501	U015, U019	NRI	N/A
C-F-1 C5.11	11205-003-52 14" ELBOW TO PIPE (MRP 192)	NMP-ES-025-501	U016, U020	NRI	N/A
C-F-1 C5.11	11205-004-39 14" PIPE TO ELBOW (MRP 192)	NMP-ES-025-501	U003, U007	NRI	N/A
C-F-1 C5.11	11205-004-40 14" ELBOW TO PIPE (MRP 192)	NMP-ES-025-501	U004, U008	NRI	N/A
C-F-1 C5.11	11205-004-41 14" PIPE TO ELBOW (MRP 192)	NMP-ES-025-501	U005, U009	NRI	N/A
C-F-1 C5.11	11205-004-42 14" ELBOW TO PIPE (MRP 192)	NMP-ES-025-501	U007, U010	NRI	N/A
C-F-1 C5.11	11205-007-17 8" TEE TO PIPE (MRP 192)	NMP-ES-025-501	U021, U022	NRI	N/A
C-F-1 C5.11	<b>11205-008-17</b> 8" TEE TO PIPE (MRP 192)	NMP-ES-025-501	U011, U012	NRI	N/A
C-F-1 C5.11	11208-411-44 8" PIPE TO ELBOW	NMP-ES-025-501	U024, U028	NRI	N/A
C-F-1 C5.11	11208-411-45 8" ELBOW TO PIPE	NMP-ES-025-501	U023, U029	NRI	N/A
C-F-2 C5.51	11301-001-1 28" PENETRATION TO PIPE (TS 5.5.16)	NMP-ES-025-502	U159	NRI	Also HELB Credit
C-F-2 C5.51	11301-001-2 28" PIPE TO PIPE (TS 5.5.16)	NMP-ES-025-502	U116	NRI	Also HELB Credit
C-F-2 C5.51	11301-001-3 28" PIPE TO 29-1/2" PIPE (TS 5.5.16)	NMP-ES-025-502	U122, U123, U124, U125	NRI	Also HELB Credit

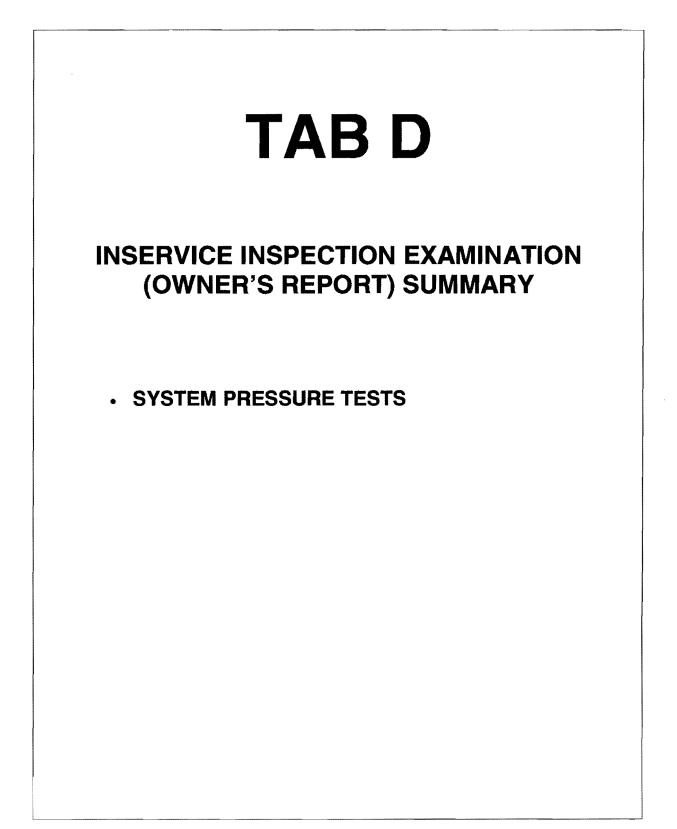
		1		1	
ASME Section XI Cat / Item	Examination/Area (Sort)	Examination Procedure(s)	Exam/Cal Sheet No(s). S09V1	Results	Remarks
C-F-2 C5.51	<b>11301-001-5</b> 29 -1/2 PIPE TO VALVE (TS 5.5.16)	NMP-ES-025-502	U112, U113	NRI	Also HELB Credit
C-F-2 C5.51	<b>11301-001-6</b> VALVE TO 291/2" PIPE (TS 5.5.16)	NMP-ES-025-502	U114, U115	NRI	Also HELB Credit Limited UT Exam (75%) <b>Relief Required</b>
C-F-2 C5.51	11301-001-8 29 1/2" PIPE TO VALVE (TS 5.5.16)	NMP-ES-025-502	U120, U121	NRI	Also HELB Credit
C-F-2 C5.51	11301-001-9 VALVE TO 28" PIPE (TS 5.5.16)	NMP-ES-025-502	U118, U119	NRI	Also HELB Credit
C-F-2 C5.51	11301-001-10 28" PIPE TO PIPE FORGING (TS 5.5.16)	NMP-ES-025-502	U109, U110	NRI	Also HELB Credit
C-F-2 C5.51	11305-060-1 FORGING TO 16" PIPE (TS 5.5.16)	NMP-ES-025-502	U105, U106	NRI	Also HELB Credit
C-F-2 C5.51	11305-060-2 16" PIPE TO 6" BRANCH CONNECTION (TS 5.5.16)	NMP-ES-025-502	U103, U104	NRI	Also HELB Credit
C-F-2 C5.51	<b>11305-060-4</b> 16" PIPE TO VALVE (TS 5.5.16)	NMP-ES-025-502	U107, U108	NRI	Also HELB Credit
C-F-2 C5.51	11305-060-5 16" VALVE TO PIPE (TS 5.5.16)	NMP-ES-025-502	U092, U093, U094	NRI	Also HELB Credit
C-F-2 C5.51	11305-060-6 16" PIPE TO VALVE (TS 5.5.16)	NMP-ES-025-502	U098, U099, U100	NRI	Also HELB Credit
C-F-2 C5.51	<b>11305-060-7</b> 16" VALVE TO PIPE (TS 5.5.16)	NMP-ES-025-502	U095, U096, U097	NRI	Also HELB Credit
C-F-2 C5.51	11305-060-8 16" PIPE TO PENETRATION (TS 5.5.16)	NMP-ES-025-502	U101, U102	NRI	Also HELB Credit
C-F-2 C5.51	11305-064-24 16" PIPE TO ELBOW	NMP-ES-025-502	U203	NRI	N/A
C-F-2 C5.51	11305-064-25 16" ELBOW TO PIPE	NMP-ES-025-502	U204	NRI	N/A
C-F-2 C5.51	11305-064-26 16" PIPE TO NOZZLE	NMP-ES-025-502	U202	NRI	N/A

ASME Section XI Cat / Item	Examination/Area (Sort)	Examination Procedure(s)	Exam/Cal Sheet No(s). S08V2	Results	Remarks
B-G-2 B7.50	11201-057-8 FB 6" FLANGE BOLT ASSEMBLY FOR 1PSV8010B	NMP-ES-024- 201	N/A	SAT	WO# 1081375801
B-G-2 B7.50	11201-056-6 FB 6" FLANGE BOLT ASSEMBLY FOR 1PSV8010C	NMP-ES-024- 201	N/A	SAT	WO# 1081375801
N-722 B15.120	11201-B6-001-I10-VT CHANNEL HEAD DRAIN TUBE (WCAP 12907	NMP-ES-024- 202 NMP-ES-024- 301	V007, P002	UNSAT NRI	BMV of SG Alloy 600 Channel Head Tube Region per ASME CC N-722 Initial VT Unsat – PT Sat (NRI) Ref CR 2009109084
N-722 B15.120	11201-B6-002-I10-VT CHANNEL HEAD DRAIN TUBE (WCAP 12907	NMP-ES-024- 202	V008	SAT	BMV of SG Alloy 600 Channel Head Tube Region per ASME CC N-722
С-В С2.22	11201-B6-002-IR04 MAIN FEEDWATER NOZZLE INNER RADIUS	NMP-ES-024- 513	U193, U194, U195, U196, U197	NRI	N/A
C-A C1.10	11201-B6-002-W03 UPPER SHELL BARREL 'C' TO TRANSITION CONE WELD	NMP-ES-024- 516	U192	RI	UT RI – Code Acceptable
C-B C2.21	11201-B6-002-W19 16" MAIN FEEDWATER NOZZLE TO SHELL WELD	NMP-ES-024- 401 NMP-ES-024- 516	M005, U198, U199, U200, U201	NRI	Limited UT Exam (80%) <b>Relief Required</b>
C-B C2.21	11201-B6-002-W26 6" AUX. FEEDWATER NOZZLE TO SHELL WELD	NMP-ES-024- 401 NMP-ES-024- 516	M006, U205, U206, U207	NRI	Limited UT Exam (80%) <b>Relief Required</b>
B-G-2 B7.30	11201-B6-003-B01 THRU B32 PRIMARY MANWAY BOLTING	NMP-ES-024- 201	V024	SAT	Examined while disassembled.
N-722 B15.120	11201-B6-003-I10-VT CHANNEL HEAD DRAIN TUBE (WCAP 12907	NMP-ES-024- 202	V009	SAT	BMV of SG Alloy 600 Channel Head Tube Region per ASME CC N-722
N-722 B15.120	11201-B6-004-I10-VT CHANNEL HEAD DRAIN TUBE (WCAP 12907	NMP-ES-024- 202	V010	SAT	BMV of SG Alloy 600 Channel Head Tube Region per ASME CC N-722
B-G-2 B7.60	11201-P6-001-B25 THRU B32 1.5" DIA SEALWATER HOUSING CAP SCREWS	NMP-ES-024- 201	N/A	SAT	WO# 1080899901
B-G-2 B7.60	11201-P6-002-B25 THRU B32 1.5" DIA SEALWATER HOUSING CAP SCREWS	NMP-ES-024- 201	N/A	SAT	WO# 1090146201

	Vogtle 1R15 – Examination Summary (Total Equipment)							
ASME Section XI Cat / Item	Examination/Area (Sort)	Examination Procedure(s)	Exam/Cal Sheet No(s). S08V2	Results	Remarks			
B-G-2 B7.60	11201-P6-003-B25 THRU B32 1.5" DIA SEALWATER HOUSING CAP SCREWS	NMP-ES-024- 201	N/A	SAT	WO# 1080900001			
B-N-1 B13.10	11201-V6-001-I01 VESSEL INTERIOR	NMP-ES-024- 203	V026	SAT	Accessible areas			
B-N-1 B13.CH	11201-V6-001-I02 VESSEL CLOSURE HEAD INTERIOR (FSAR 5.3.3.7)	NMP-ES-024- 202	V019	SAT	N/A			
B-A B1.21	11201-V6-001-W01 CLOSURE HEAD DOME TO TORUS WELD	NMP-ES-024- 503	U129, U130	NRI	N/A			
B-A B1.40	11201-V6-001-W02 CLOSURE HEAD TORUS TO FLANGE WELD	NMP-ES-024- 503, NMP-ES-024- 401	M003, U126, U127	NRI	N/A			
B-A B1.22	11201-V6-001-W08 CLOSURE HEAD TORUS MERIDIONAL WELD	NMP-ES-024- 503	U131, U132	NRI	N/A			
B-A B1.22	11201-V6-001-W09 CLOSURE HEAD TORUS MERIDIONAL WELD	NMP-ES-024- 503	U143, U144	NRI	N/A			
B-A B1.22	11201-V6-001-W10 CLOSURE HEAD TORUS MERIDIONAL WELD	NMP-ES-024- 503	U135, U138	NRI	N/A			
B-A B1.22	11201-V6-001-W11 CLOSURE HEAD TORUS MERIDIONAL WELD	NMP-ES-024- 503	U133, U134	NRI	N/A			
В-К В10.10	11201-V6-001-W206 LIFTING LUG 240 DEG	NMP-ES-024- 401	M004	NRI	Limited MT Exam (49%) Relief Required			
N-722 B15.90	11201-V6-001-W33-VT OUTLET NOZZLE N1 TO SAFE END WELD (N-722)	NMP-ES-024- 202	V020	SAT	N/A			
N-722 B15.90	11201-V6-001-W36-VT OUTLET NOZZLE N4 TO SAFE END WELD (N-722)	NMP-ES-024- 202	V021	SAT	N/A			
N-722 B15.90	11201-V6-001-W37-Vt OUTLET NOZZLE N5 TO SAFE END WELD (N-722)	NMP-ES-024- 202	V022	SAT	N/A			
N-722 B15.90	11201-V6-001-W40-VT OUTLET NOZZLE N8 TO SAFE END WELD (N-722)	NMP-ES-024- 202	V023	SAT	N/A			
B-D B3.120	11201-V6-002-IR-01 6* SAFETY NOZZLE INNER RADIUS (W11)	NMP-ES-024- 513	U032, U033	NRI	N/A			
B-D B3.120	11201-V6-002-IR-04 6" RELIEF NOZZLE INNER RADIUS (W10)	NMP-ES-024- 513	U040, U059	NRI	N/A			

	-		- ·	Equipme	
ASME Section XI Cat / Item	Examination/Area (Sort)	Examination Procedure(s)	Exam/Cal Sheet No(s). S08V2	Results	Remarks
B-B B2.11	11201-V6-002-W01 UPPER HEAD TO UPPER SHELL WELD	NMP-ES-024- 516	U080, U081, U083, U086, U087, U088	NRI	Limited UT Exam (75%) <b>Relief Required</b>
B-B B2.12	11201-V6-002-W06 UPPER SHELL LONGITUDINAL WELD	NMP-ES-024- 516	U089, U090, U091	NRI	N/A
B-D B3.110	11201-V6-002-W10 UPPER HEAD TO 6" SAFETY NOZZLE WELD	NMP-ES-024- 401, NMP-ES-024- 516	M001, U077, U078, U079	NRI	Limited MT Exam (52%) <b>Relief Required</b>
B-D B3.110	11201-V6-002-W11 UPPER HEAD TO 6" SAFETY NOZZLE WELD	NMP-ES-024- 401 NMP-ES-024- 516	M002, U073, U075, U076	NRI	Limited MT Exam (52%) <b>Relief Required</b>
N-722 B15.80	11201-V6-BMI-BMV VESSEL BOTTOM HEAD EXTERIOR & BMI NRC BULLETIN 2002-01)(	NMP-ES-024- 208	V011	SAT	BMV of RPV Alloy 600 Bottom Mounted Instrumentation (BMI's) per ASME CC N-722
N-729 B4.10	11201-V6-CRDM(VT-2) VESSEL CLOSURE HEAD EXTERIOR	NMP-ES-024- 208	V025	SAT	BMV (Direct and Remote) of RPV Alloy 600 CRDM's and Surface per 10CFR 50.55a and ASME CC N-729.
C-C C3.10	11205-E6-002-W03 HEAD TO SUPPORT SKIRT WELD	NMP-ES-024- 301	P001	NRI	N/A

Vogtle 1R15 – Examination Summary (Total Supports)							
ASME Section XI Cat / Item	Examination/Area (Sort)	Examination Procedure(s)	Exam/Cal Sheet No(s).	Results	Remarks		
F-A F1.40	11201-V6-002-H01 SUPPORT SKIRT	NMP-ES-024-203	V012	SAT	N/A		
F-A F1.40	11201-V6-002-H02 SEISMIC RESTRAINT	NMP-ES-024-203	V013	SAT	N/A		
F-A F1.40	11201-V6-002-H03 SEISMIC RESTRAINT	NMP-ES-024-203	V014	SAT	N/A		
F-A F1.40	11201-V6-002-H04 SEISMIC RESTRAINT	NMP-ES-024-203	V015	SAT	N/A		
F-A F1.40	11201-V6-002-H05 SEISMIC RESTRAINT	NMP-ES-024-203	V016	SAT	N/A		
F-A F1.40	11201-V6-002-H06 SUPPORT STEEL	NMP-ES-024-203	V017	SAT	N/A		
F-A F1.40	11204-V6-001-S01 SUPPORT LEG	NMP-ES-024-203	V001	SAT	N/A		
F-A F1.40	11204-V6-001-S02 SUPPORT LEG	NMP-ES-024-203	V002	SAT	N/A		
F-A F1.40	11204-V6-001-S03 SUPPORT LEG	NMP-ES-024-203	V003	SAT	N/A		
F-A F1.40	11204-V6-001-S04 SUPPORT LEG	NMP-ES-024-203	V004	SAT	N/A		
D-A D1.10	11208-F6-003-S01 ATT LUGS	NMP-ES-024-201	V006	SAT	N/A		
F-A F1.40	11208-F6-003-S01 FILTER SUPPORT	NMP-ES-024-203	V005	SAT	N/A		



#### SYSTEM PRESSURE TESTS

The following pressure tests were performed on Class 1 and Class 2 components after the last maintenance/refueling outage (1R14) through the completion of the fifteenth maintenance/refueling outage (1R15). The system pressure tests indicated include system leakage tests for:

- Class 1 components (IWB-2500-1, Examination Category B-P),
- Class 2 components (IWC-2500-1, Examination Category C-H) not required to operate during normal plant operation which are identified as System Functional Tests, and
- Class 2 components (IWC-2500-1, Examination Category C-H) required to operate during normal plant operation which are identified as System Inservice Tests.

Boundaries for these pressure tests are described in the VEGP-1 Inservice Inspection Plan. Examination results are discussed in the applicable sections of this report document. The examination data for these pressure tests is available at the plant site for review upon request.

#### System Leakage Test Schedule (LT)I

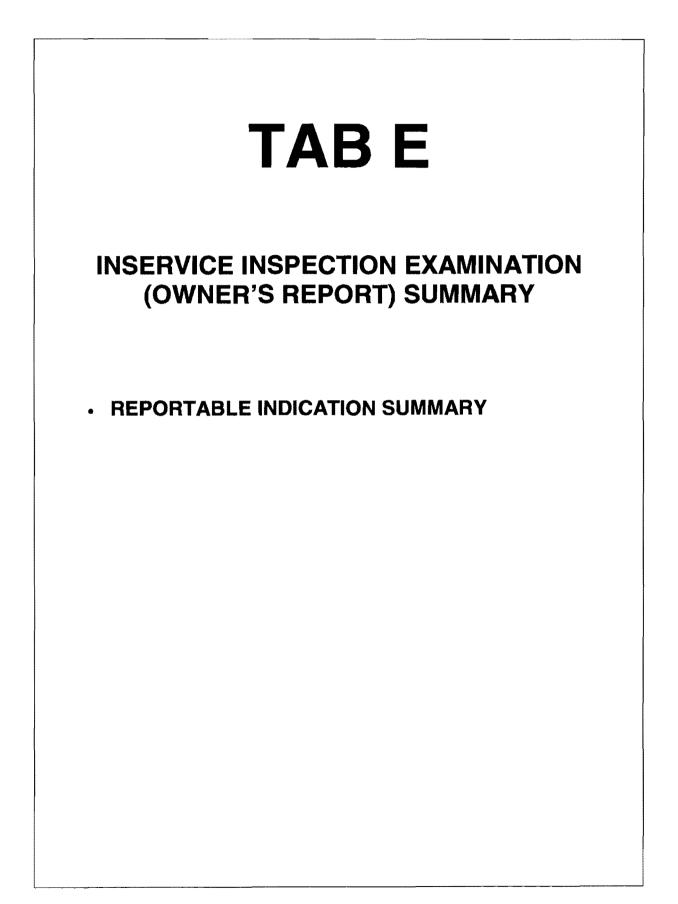
LT Number	Exam. Cat.	Test Description
1	B-P	Class 1 System Leakage Test

#### System Functional Test Schedule (FTs)

FT	Exam.	Test Description
Number	Cat.	
3	C-H	Penetration 32 (High Head Safety Injection to Cold Legs) Functional Test
6	С-Н	Penetration 33 (Safety Injection to Hot Legs 1 & 4) Functional Test
7	C-H	Penetration 31 (Safety Injection to Hot Legs 2 & 3) Functional Test
9	C-H	Penetration 56 (Residual Heat Removal to Hot Leg Injection) Functional Test
10	C-H	Safety Injection (SI) Pump Suction Functional Test
11	C-H	Residual Heat Removal System (RHRS) to Chemical and Volume Control System (CVCS) Suction Functional Test
14	С-Н	Turbine Driven Auxiliary Feedwater (TDAFW) Pump 1302-P4-001 Functional Test
18	С-Н	RHR Train A Suction Piping in Encapsulation Tank
19	C-H	RHR Train B Suction Piping in Encapsulation Tank
20	C-H	Containment Spray Train A Suction Piping in Encapsulation Tank
21	C-H	Containment Spray Train B Suction Piping in Encapsulation Tank

#### System Inservice Test Schedule (ITs)

П	Exam.	Test Description
Number	Cat.	
11	C-H	Centrifugal Charging Pump 1208-P6-002 (Train "A") Discharge Inservice Test
12	C-H	Centrifugal Charging Pump 1208-P6-003 (Train "B") Discharge Inservice Test
18	C-H	RHRS Train "A" Inservice Test
19	С-Н	RHRS Train "B" Inservice Test
64	С-Н	Auxiliary Feedwater (AFW) Inservice Test With Pump 1302-P4-002 (Train "B") Operating
65	C-H	AFW Inservice Test With Pump 1302-P4-003 (Train "A") Operating
80	C-H	RHRS Cleanup Inservice Test

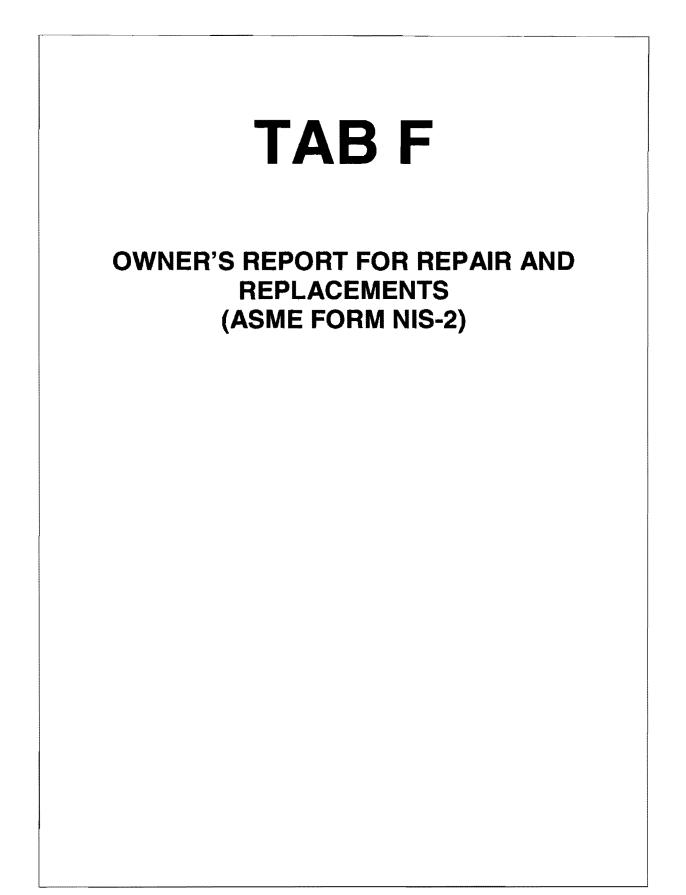


# **REPORTABLE INDICATION SUMMARY**

The following indication identified on the Condition Report was issued due to *reportable* indications or conditions being observed during the examination of either Class 1 or 2 components during the fifteenth (15<sup>th</sup>) maintenance/refueling outage at VEGP-1 (referenced attachments are available at the VEGP plant site for review upon request):

INF NO. and/or Condition Report	Affected Component/Area	INF Disposition
2009109084	11201-B6-001-I10 Steam Generator Channel Head Drain Tube Alloy 600)	Unidentified white substance during visual examination. Chemistry "swipe" results and precautionary surface exams were satisfactory.

The Indication Notification Form(s) constitute only those *reportable* indications or conditions observed during the SNC M & IS Department scope of work. Any *reportable* indications or conditions observed by VEGP Site personnel or outside contractors during their scope of work should be identified by/to the VEGP Site in report document(s) which are referenced herein.



#### OWNER'S REPORTS FOR REPAIRS OR REPLACEMENTS (FORM NIS-2)

The following Owner's Reports for Repairs or Replacements (Form NIS-2) are provided for work activities documented at VEGP-1 since the last maintenance/refueling outage (1R14) through the completion of the fifteenth maintenance/refueling outage (1R15). Reports are identified by their respective traveler number which is denoted on each of the NIS-2 reports. The originals of the NIS-2 reports are filed with their respective traveler packages at the plant site. Only those NIS-2 reports applicable to VEGP-1 are included in this report document. Any attachments, e.g., code data reports, etc., referenced in the NIS-2 reports will be made available for review upon request at the plant site. It should be noted that even though Site procedures may require the use of an NIS-2 form, Code Case N-508-3 "Rotation of Service Snubbers and Pressure Relief Valves for the Purpose of Testing" does not require the use of an NIS-2 form provided certain conditions are met. Therefore Repair/Replacement activities not requiring NIS-2 forms per Code Case N-508-3 are excluded from this Owner's Report.

The NIS-2s listed below were performed during the Third Inspection Interval for the following travelers which are included herein:

07190	09009	09035	09045	09057
07196	09010	09038	09046	09058
07200	09011	09039	09049	09059
08057	09017	09043	09055	09060
09002	09025	09044	09056	09061

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•	<b>`</b> •			ORIO	GINAL			
		FORM NIS-2 C			DR REPAIR/REP ns Of The ASME Code S			7
							Traveler # 0715	0
	1. Owner	Southern Nuclear C		/	Date	0	ctober 13, 2009	
~		40 Inverness Cente	Name ar Parkway, Birming	nham. Al	Sheet	1	of	1
			Address					
	2. Plant	Vogtle Electric Gen	erating Plant Name		Unit		1	
		Waynesboro, GA				wc	0 1053337301	
			Address		Repair/Replace	ment Organ	ization P.O. No., Jo	b No., etc.
	3. Work P	erformed by Ma	intenance Departm	ent	Type Code Symbol Sta	mp	N/A	
			Name		Authorization No.		NA	
			ant Vogtle		Expiration Date		N/A	
	4. identifi	cation of System			1201 / REACTOR COOL	ANT SYSTE	M	
	5. (a) App	licable Construction (	ode ASME	Sec. III, 1977	Edition Wint	er 1977 Add	enda. 1644-5	Code Case
		licable Edition of Sec				ed. 2003 add		_ Code Case
	(c) App	licable Section XI Coo	ie Ca <b>se</b> (s)					
	6. Identifi	ation Of Component	9					
				National			Corrected,	ASME Code
	Name of Component	Name of Manufacturer	Manufacturer Serial No.	Board No.	Other Identification	Year Built	Removed, or Installed	Stamped (Yes or No)
	PIPE	PULLMAN POWER		N/A	1-1201-068-H604	1987	INSTALLED	YES
	SUPPORT	PRODUCTS						
	L						<b></b>	L
	7. Descrip	ntion of Work <u>PSA-1/4</u>	4 snubber serial no.	.38 <u>55</u> 9 was re	eplaced with an Lisega T	/pe 30 snubb	er serial no.3050042	0/086
					-		<u> </u>	
	8. Test Co		Hydrostatic 📘 F Other 🗌 Press	Pneumatic	Nominal Operating F	ressure	ExemptX °F	
				ure	hai lear leith		- <sup>r</sup>	
	9. Remari	s See Item 7	٨٩٩	liceble Men	Ifacturer's Data Reports	to be attack		
					· · · · ·			
	l and	it that the statement	-		OF COMPLIANCE	e to the recu	viroments of the AS	
	Code, Section		a made at the teb				mements of uta AS	MG
	Type Code Sy	mbol Stamp			N/A			
	Certificate of	Authorization No/	N/A		Expiration Date		N/A	
PP	Signed 5	Nr to-	•	Superintende	ent Date 19/1	4/09		
ic juit 9		Owner or Owner's	Designee, Title	Jupennend				
		undersigned bolding			NSERVICE INSPECTION the National Board of		ressure Veedel Inc.	antore
	and the state of				y <u>Hartford Steam Boil</u>			
					bed in this Owner's Re edge and belief, the C			
					cordance with the re			
					employer makes any v s Report. Furthermore			
					lamage or a loss of a			
	inspection.	$\alpha D D$				· .		
N		K MUL	m	Commissie	ons GA	- 00/1	5	
		Inspector's Signatur	8				nce and Endorsem	ents
	Data 10	-2-09						
<b>~</b>								

	ł	FORM NIS-2 O	WNER'S IE	)RK		ACEME		4
							Traveler # 0719	6
1. 0	wner	Southern Nuclear O	perating Company Name		Date	0	clober 5, 2009	
		40 Inverness Center	r Parkway, Birming ddress	nham, AL	Sheet	1	of	1
2, P	lant	Vogtle Electric Gene			Unit		1	
		Waynesboro, GA 3	0830		······		1053338001	
			ddress		Repair/Replace	ment Organi	zation P.O. No., Jo	b No., etc.
3. W	fork Per	formed by <u>Main</u>	ntenance Departm Name	ent	Type Code Symbol Sta Authorization No.	mp	N/A N/A	
			nt Vogtie ddress	<u> </u>	Expiration Date		N/A	
4, ld	lentifica	ntion of System	aaress		1206 / Containment Sp	oray System		
(L (C	) Applic ) Applic	cable Construction C cable Edition of Sect cable Section XI Cod ition Of Components	ion XI Used for Ri e Case(s)	1977 spair/Replac	Edition, <u>Winte</u> ement Activity <u>2001</u>	a <u>r 1977</u> Adde ed. 2003 add		_ Code Case
Name		Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
PIF SUPP	_	PULLMAN POWER PRODUCTS	N/A	N/A	V1-1206-002-H013	1986	CORRECTED	YES
	est Con	(boitom) ducted:	to support surveill lydrostatic P Dther Pressu	ance tësting Ineumatic [	Nominal Operating P	ressure	ExemptX	
9. R			••		ifacturer's Data Reports		ed	
9. R	I certify				OF COMPLIANCE	s to the requ	irements of the AS	ME
	ection )	ibol Stamp	-		N/A			
Code, S		ملل مستحملك	N/A		Expiration Date		N/A	
Code, S Type Co	de Sym	nthorization No		Course dank and a second	ent Date /0/?	107		
Code, S Type Co Certifica	ide Sym	8 Kg		Superintende		<b>.</b>		
Code, S Type Co Certifica	ide Sym	Owner of Owner's	Designee, Title					
Code, S Type Co	ite of A	Owner of Owner's	Designee, Title CERTI	FICATE OF I	NSERVICE INSPECTION		ressure Vessel inst	pectors

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						Traveler #0720	00		
I. Owner	Southern Nuclear O			Date	0	ctober 13, 2009			
	40 Inverness Center		ham, AL	Sheet	1	of	1		
2. Plant		Address Vogtle Electric Generating Plant				1			
		Name		- <u></u>	W/C	1053338401			
		Waynesboro, GA 30830 Address			WO 1053338401 Repair/Replacement Organization P.O. No., Job No., etc.				
3. Work F	erformed by Mai	ntenance Departme	ent	Type Code Symbol Sta	mp	N/A			
	<u> </u>	Name		Authorization No.	•	N/A			
Plant Vogtle				Evolution Data					
. (a) App	A cation of System licable Construction C	ddress	iec. III, 1977		<i>er 1977</i> Add	EM (CVCS) enda,1644-5	Code Case		
5. (a) App (b) App (c) App	A cation of System licable Construction C licable Edition of Sect licable Section XI Cod	ddress ode <u>ASME S</u> ion XI Used for Re e Case(s)	iec. III, 1977	EMICAL & VOLUME CO		EM (CVCS) enda,1644-5	Code Case		
5. (a) App (b) App (c) App 5. Identifi Name of	A cation of System licable Construction C licable Edition of Sect	ddress ode <u>ASME S</u> ion XI Used for Re e Case(s)	iec. III, 1977	EMICAL & VOLUME CO	<i>er 1977</i> Add	EM (CVCS) enda,1644-5			
5. (a) App (b) App (c) App 5. Identifi Name of Component PIPE	A cation of System licable Construction C licable Edition of Sect licable Section XI Cod cation Of Components Name of	ode <u>ASME S</u> ion XI Used for Re e Case(s) Manufacturer	ec. III, 1977 epair/Replace National Board	EMICAL & VOLUME CO. Edition, <u>Wint</u> ement Activity <u>2001</u> Other	er 1977 Add ed, 2003 add Year	EM (CVCS) enda, <u>1644-5</u>	ASME Code Stamped		
5. (a) App (b) App (c) App 3. Identifi Name of Component	A cation of System	ode <u>ASME S</u> ion XI Used for Re e Case(s) Manufacturer Serial No.	Sec. III, 1977 epair/Replace National Board No.	EMICAL & VOLUME CO. Edition, <u>Wint</u> ement Activity <u>2001</u> Other Identification	er 1977 Add ed. 2003 add Year Built	EM (CVCS) enda, <u>1644-5</u> Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)		

Remarks See Item 7 9.

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Applicable Manufacturer's Data Reports to be attached

ode Symbol Stamp		N/A	
ate of Anthorization No/	N/A	Expiration Date	N/A
	Superintendent	Date 12/3/07	
	cate of Anthorization No	cate of Apthonization No	cate of Anthorization No <u>N/A</u> Expiration Date Superintendent Date <u>12/3/07</u>

	l, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel inspectors
	and the state or Province of Georgia and employed byHartford Steam Boiler Inspection and Insurance Co. of Connecticut
	of <u>Hartford, Connecticut</u> have inspected the components described in this Owner's Report during the period <u>9/17/07</u>
	to 12-23-07, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken
	corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.
	By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
	examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall
1	by liable in any mariner for any personal injury or property damage or a loss of any kind arising from or connected with this
	respection (
N	I to to A Dave (9A 00/15
	TANAM commissions 97 00/15
[	Inspector's Signature National Board, State, Province and Endorsements
	$D_{ate} = 2 - 2 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -$
	Date

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	·	.	ORI	GINAL			F F F
				OR REPAIR/REP		NT ACTIVITY	
		na noquirou by a				Traveler #080	57
1. Owner	Southern Nuclear O	perating Company		Date		09/12/08	:
	<b>1</b> , 01	Name					· · · ·
	40 Inverness Center	r Parkway, Birmingi ddress	nam, AL	Sheet	1	07	1 1
2. Plant	Vogtle Electric Gen			Unit		1	į
	Waynesboro, GA 3	Name 0830			108	0977401	ĺ
		ddress		Repair/Replace	ment Organi	zation P.O. No., Jo	b No., etc.
3. Work I	Performed by Mai	ntenance Departme	ent	Type Code Symbol St	mp	N/A	:
		Name		Authorization No.		N/A N/A	
		nt Vogtie Address		Expiration Date		N/A	
4. identif	cation of System	-	1.	208 / Chemical and Volum	ne Control Sys	stern	
5. (a) Apr	licable Construction (	ode ASME	Sec III 19	77 Edition, Win	lor 1977 Add	enda. N/A	Code Case
				cement Activity 2001 E			_ 0000 0139
(c) Ap	Nicable Section XI Cod	ie Case(s). N/A		• -			i
6. Identif	Ication Of Components	<b>a</b> (					
			Madamat		T		LAGUE
Name of	Name of	Manufacturer	National Board	Other	Year	Corrected, Removed, or	ASME Code Stamped:
Componen		Serial No.	No.	Identification	Built	Installed	(Yes or No)
1208 PIPINO SYSTEM	G PULLMAN POWER PRODUCTS	N/A	N/A	1K4-1208-005-02	1987	CORRECTED	YES
0/0/2/0	Phobochs						
	•						
		1	II			<b>1</b> .	1,
				etric drawing 1K4-1208-0			
				l leg filet weld with a conc ocket Welds). Additional c			
	investigation under CR#						1
8. Test C		Hydrostatic 🗌 P Other 🗌 Pressi	neumatic[	Nominal Operating		Exempt	
	• •					<sup>*</sup>	1
9. Rema	rks <u>See ltem 7.</u>	ADD	licable Mar	ufacturer's Data Report	s to be attach	ed	
	· · · · · · · · · · · · · · · · · · ·	••		-		· ·	
i ce	rtify that the statement			E OF COMPLIANCE act and that this conform	ns to the reau	lirements of the AS	ME .
Code, Sectio	•						1 1
Type Code S	ymbol Stamp			N/A			
Certificate of	Authorization No-	N/A	,	Expiration Date	,	N/A	
Signed (	JX Ham		Team Lea	der Date 📶	2/68		İ
	Owner or Owner's	Designee, Title		5		<u> </u>	- ì
		CEPTI		INSERVICE INSPECTIO	N		1
ľ, th	e undersigned, holding			by the National Board of		ressure Vessel ine	pectors
and the stete	or Province of	<u>Georaia</u> and	employed	by <u>Hartford Steam Bo</u>	iler Inspection	and Insurance Co. o	of Connecticut
				scribed in this Owner's viedge and belief, the			6/05/08
corrective m	easures described in	this Owner's F	Report in a	accordance with the r	equirements	of the ASME Co	de, Section X
	signing this certificate and corrective measured			is employer makas any			

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	I, the undersigned, holding a valid commissi	on issued by the	National Board of Boller and Pressure Vessel Inspectors	
	and the state or Province ofGeorgia and (	employed by	Hartford Steam Boiler Inspection and Insurance Co. of Connecticut	
	of Hartford, Connecticut have inspected the compo	onenta described	in this Owner's Report during the period	
	to Y//X/200%; and state that to the best o	f my knowledge	and belief, the Owner has performed examinations and take	m
	corrective measures described in this Owner's R	eport in accord	ance with the requirements of the ASME Code, Section )	a.
	By signing this certificate neither the inspe-	ctor nor his emp	loyer makas any warranty, expressed or implied, concerning th	ne
	examinations and corrective measures described in	this Owner's Re	port. Furthermore, neither the inspector nor his employer sha	all
	be liable in any manner for any personal injury or	property dama	ge or a loss of any kind arising from or connected with th	ls
	inspection.		-	
- 1			i i	
	At Eschedalt	Commissions	69 756	
	Inspector's Signature	-	National Board, State, Province and Endorsementa	
, <b>.</b> .			•	
	Date 18 Stor 2008			

Finter Ortable 5

<b>(</b> )	1	(* )			(**)
d Hanflori, Corr o <u>CS</u> /////Corr or <u>CS</u> ///// By sign scamination in any importion.	I carrily that t Code, Section XI. Type Code Symbol St Carrificate of Juliyet Signed Own	7. Descript 8. Test Con 9. Remarks	<ol> <li>Identification</li> <li>Name of Component</li> <li>ATACSPHEINC</li> <li>DUMP VAL VE</li> </ol>		2. 1. Owner
nd the state or Province of <u>Georgia</u> and employed by <u>Hanf</u> 1 Hanfford Corrections, have inspected the components described in the 0 <u>25</u> ////2029 and soft then to the components described in the orrective measures described to this Owner's Magort in accordance saminations and corrective measures described in the Owner's Report. • Stable in any manner for any personal injury or property damage or repection. • The Control of Signeture • The Control of Signeture • The Control of Signeture		Description of Work <u>Perg</u> Test Conducted: Remarks <u>See Rem</u> 7	Identification Of Components Net of Neme of potent Heaufacture servers COMPACTS, VALVE COMPONENTS, JNC.	Work Performed by <u>Name</u> Rame <u>Paint Vognite</u> Authoritation <u>Paint Vognite</u> Empiration 0 Address Kentification of Bysken <u>Address</u> 1301 / M (a) Applicable Construction Code <u>1977</u> Edition, (b) Applicable Edition of Section XI Used for Repair/Raplacement Activity (c) AppEcable Section XI Code Case(s)	• • • • • •
howknos of <u>Georgia</u> and employed by <u>Henford</u> <u>Bacilicut</u> , have inspected the components described in this O <u>Bacilicut</u> , have inspected the components described in this <u>Bacilicut</u> , have inspected of any knowledge and be <u>Bacilicut</u> , and that the the bagestor nor his employer no is connective measures described in this Owner's Report. For <u>Bacilicut</u> any personal injury or property damage or a <u>Bacilicut</u> <u>Bacilicut</u> <u>Commissions</u> <u>(and 2</u> <u>Bacoloff's Signature</u> <u>Marko</u>	Annop	Angulaced plug on ARV 1-PV-3010.  Hydroetation Other Pressure Applicable Manuf	Its Manufacture Bartel No. 23408-7-2	Maintenance Department Name Paint Vogtte Address Addre	FORM NIS-2 OWNER'S REPORT As Required By The Southern Nuclear Operating Company Name Advises Vogths Electric Generating Part Name Vogths Electric Generating Part Name Waynesbore, GA 30800 Address
semployed by f wy knowledgeport in account or nor his account for nor his account this Owner's P property dam Commissions	rt are corried	PV.3010.	Mational Board Ho. AVA	1977	
nd Shaam Bo bailed the with the further further formal Board fional Board	I carriery that the statements made in the report are connect and that this conforms to the requirements of the prior XI. de Symbol Stemp <u>N/A</u>	V 1-PV-3010.       Presumatic       Nominal Operating Pressure       pell Text Temp.       Applicable Manufacturer's Deta Reports to be attached	Other Identification 1.5V-3010		Dom April 28, 2009 Interior 1 of Interior 1 Unit I of Interior 1 Paper/Represented Organization P.O. N
div Encoection and Owner during the p Owner has porto requirements of requirements of requirem	trime to the requirement of Rollar and the		Yest Suit	Northerny Stearny Stearn System Winter 1977 Addende. 2007 ed. 2007 ed.	ACEME
orrand husance Co. o g the period/230 g the period examinat the of the ASME Co upressed or implied, the trapector nor his prialing from or comp priates and Endorsame	Liroments of the As		Carrected, Removed, or Installed CORMECTED	Anda, NoA	
<u>a. of Connecticut</u> 2000 2000 2000, Section IX. Code, Section XI. Code, Section XI. Code, Section XI. Code, Section XI. Annected with this membra			ASME Code Stampod (Yes or No) YES	00040 ()	1002 1

			As Required I	JITT		Section X1	Traveler # 09009		
1.	Owner	Southern Nuclear O		,	Date	De	cember 2, 2009		
		40 Inverness Cente	Name r Parkway, Birming	ham, AL	Sheet	1	of	1	
2.	Plent	A Vogtle Electric Gen	ddress erating Plant		Unit		1		
			Name						
		Waynesboro, GA 3	Vddress		Repair/Replac		21080899901 ization P.O. No., Joi	b No., etc.	
3.	Work Pe	rformed by West	inghouse Electric (	Com	Type Code Symbol St	amo	NA	·	
•.	WORKT 0	-	Name	<u>, , , , , , , , , , , , , , , , , , , </u>	Authorization No.		N/A		
			ant Vogtle Address		Expiration Date		N/A		
4.	Identifica	ation of System			1201 / Reactor Coo	lant System			
5.	(a) Appli	cable Construction C	ode ASME S	Sec. III, 1971	Edition, Win	ter 1972 Add	enda, N/A	Code Cas	
				epair/Repla	cement Activity2001			_	
	.,,,,,	cable Section XI Cod	.,						
6.	Identifica	ation Of Components	<b>k</b>						
			Manufacturer	National	0ah		Corrected,	ASME Cod	
	ame of nponent	Name of Manufacturer	Serial No.	Board No.	Other Identification	Year Built	Removed, or Installed	Stamped (Yes or N	
	PÜMP	WESTINGHOUSE ELECTRIC CORP.	1-9744D35G01	N/A	1-1201-P6-001	1987	CORRECTED	YES	
							- · ·		
7.	Descript	ion of Work <u>The no.</u>	2 seal housing ass	embly was i	eplaced on Unit 1 RCP #	L1 1-1201-P6-0	01.	I	
7. 8.	Descript Test Cor	nducted:	lydrostatic 🗌 F	Pneumatic	Nominal Operating	Pressure X	01. Exempt	l	
8.	Test Cor	iducted: }		Pneumatic	Nominal Operating	Pressure X			
	Test Cor	nducted:	Hydrostatic  F Dther  Press	Pneumatic [ ure <u>NO</u> /	Nominal Operating	Pressure X NOT	Exempt	· · · · · · · · · · · · · · · · · · ·	
8.	Test Cor	iducted: }	Hydrostatic F Dther Press	Pneumatic [ ure <u>NOI</u> licable Man	Nominal Operating	Pressure X NOT	Exempt		
8. 9.	Test Cor Remarks	nducted: 1 See Item 7	Hydrostatic   F Dther   Press App C	Pneumatic [ ure <u>NOI</u> licable Man ERTIFICAT	Nominal Operating psi Test Temp. ufacturer's Data Report	Pressure X NOT	Exempt	I	
8. 9. Code	Test Cor Remarks I certif	iducted: ) See Item 7 iy that the statements XI.	Hydrostatic   F Dther   Press App C	Pneumatic [ ure <u>NOI</u> licable Man ERTIFICAT	Nominal Operating psi Test Temp. ufacturer's Data Report E OF COMPLIANCE	Pressure X NOT	Exempt	<u> </u>	
8. 9. Code Type	Test Cor Remarks I certif O, Section 2 Code Sym	nducted: 1 See Item 7	Hydrostatic   F Dther   Press App C	Pneumatic [ ure <u>NOI</u> licable Man ERTIFICAT	Nominal Operating psi Test Temp. ufacturer's Data Report E OF COMPLIANCE and that this conform	Pressure X NOT	Exempt	ME	
8. 9. Code Type	Test Cor Remarks I certif S, Section Code Sym ficate of A	iducted: } <u>See Item 7</u> iy that the statements XI. abol Stamp	Hydrostatic F Dther Press App C a made in tha repo	Pneumatic [ ure <u>NOI</u> licable Man ERTIFICAT	Nominal Operating psi Test Temp. ufacturer's Data Report E OF COMPLIANCE bot and that this conform N/A Expiration Date	Pressure X NOT	Exempt		

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			I
FORM NIS-2 OWNER'S As Required		<b>XICHMA</b>	PLACEMENT ACTIVITY

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Date

-17-09

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					Travoler # 09010					
	1. Owner	Southern Nuclear Operating Company			Date	De	cember 7, 2009			
·		40 Inverness Center Parkway, Birmingham, AL			Sheet	1	of	1		
	2. Plant	Address Vogtle Electric Generating Plant			Unit		1			
		Name Waynesboro, GA 30830				WC	WO 1080900001			
		and a second sec	ddress		Repair/Replacement Organization P.O. No., Job No., etc.					
	3. Work Performed by Westinghouse Electric Corp.				Type Code Symbol Stamp N/A					
		Pla	Name ant Vogtle		Authorization No. Expiration Date	······	N/A N/A			
	4. identifica		ddress		1201 / Beartor O	1201 / Reactor Coolant System				
	5. (a) Applic (b) Applic	able Construction C able Edition of Sect able Section XI Cod	ion XI Used for Re	Sec. III, 1971 apair/Replac	Edition,V	Vinter 1972 Add 101 ed. 2003 add		_ Code Case		
	6. Identifica	tion Of Components	I							
	Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or installed	ASME Code Stamped (Yes or No)		
	PUMP	WESTINGHOUSE ELECTRIC CORP.	3-9744D35G01	N/A	1-1201-P6-003	1987	CORRECTED	YES		
	7. Descripti	on of Work <u>The no.</u> .	2 seal housing ass	embly was n	eplaced on Unit 1 RCF	° #3 1-1201-P6-0	03			
~~~~	6. Test Conducted: Hydrostatic  Pneumatic  Nominal Operating Pressure X     Exempt  Exempt Other  Pressure <u>NOP</u> psl Test Temp. <u>NOT</u> •F									
	9. Remarks See Item 7 Applicable Manufacturer's Data Reports to be attached									
1	CERTIFICATE OF COMPLIANCE									
	i certify Code, Section X				ct and that this confo	orms to the requ	irements of the AS	ME		
		Type Code Symbol Stamp			N/A					
	Certificate of Au	thorization No.	N/A		Expiration Date		NA			
12/2/09	Signed	Owner or Owner's	Designee, Title	Superintend	ent Date	210/09				
			CERTIF	ICATE OF I	NSERVICE INSPECT	ION				
	I, the undersigned, holding a valid commission issued by the National Board of Boller and Pressure Vessel inspectors and the state or Province of <u>Georgia</u> and employed by <u>Hartford Steam Boiler Inspection and Insurance Co. of Connecticut</u>									
	of <u>Harford</u> <u>Connecticut</u> have inspacted the components described in this Owner's Report during the period <u>3/25/09</u> to <b>1017-07</b> , and state that to the best of my knowledge and belief, the Owner has performed examinations and taken									
	corrective measure	sures described in	this Owner's R	eport in a	ccordance with the	requirements	of the ASME Co	de, Section XI.		
	examinations ar	id corrective meanu	res described in	this Owner	employer makes an 's Report. Furtherm	ore, neither the	Inspector nor his	employer shall		
	inspection.	manner for any a	ersonal injury or Must		damage or a loss o	t any kind aris	sing from or conn	ected with this		
	Inspector's Signature Commissions									

			As Required B	<b>TXI</b>	<b>WIT 'U'- UN</b>	Section XI	Traveler #0901	1
1. Ov	wner	Southern Nuclear O			Date	De	cember 2, 2009	
		40 Inverness Center	Name r Parkway, Birming	ham, AL	Sheet	1	of	1
2. Pia	ant	A Vogtla Electric Gan	ddress erating Plant		Unit			
			Name				1090146201	
			vddress		Repair/Replac		zation P.O. No., Jo	b No., etc.
3. W	ork Pe	rformed byWest	Inghouse Electric C	Corp.	Type Code Symbol St	emp	N/A	
		Pla	Name ant Vogtle		Authorization No.		N/A N/A	
4. ide	ontifics		ddress		1201 / Reactor Coo	lant System		
		cable Construction C cable Edition of Sect				ter 1972 Add ed. 2003 add		_ Code Case
· · ·		cable Section XI Cod						
			.,					
6. ide	entifica	ation Of Components	<b>k</b>					
				National		T	Corrected,	ASME Cod
Name		Name of	Manufacturer	Board	Other	Year	Removed, or	Stamped
Compo		Manufacturer	Serial No.	No.	Identification	Built	Installed	(Yes or No
PUM	11	WESTINGHOUSE ELECTRIC CORP.	2-9744D35G01	N/A	1-1201-P6-002	1987	CORRECTED	YES
		ELECTRIC CONT.						
<u>.</u>					eplaced on Unit 1 RCP #.		·····	
<u>.</u>		nducted:		neumetic	Nominal Operating		02. Exempt	
8. Te	est Con	nducted:	Hydrostatic P Dther Pressu	neumetic[ ireNOF	] Nominal Operating 2psi Test Temp	Pressure X NOT	Exempt	
8. Te	est Con	ducted: H	Hydrostatic P Dther Pressu	neumetic[ ireNOF	Nominal Operating	Pressure X NOT	Exempt	I
8. Te 9. Re	est Con	nducted: H	Hydrostatic F Dther Pressu App C	neumatic Ire <u>NOF</u> licable Mani ERTIFICATI	Nominal Operating psi Test Temp. ufacturer's Data Report OF COMPLIANCE	Pressure X NOT	Exempt	
8. Te 9. Re	est Con emarks	nducted: H	Hydrostatic F Dther Pressu App C	neumatic Ire <u>NOF</u> licable Mani ERTIFICATI	Nominal Operating psi Test Temp. ufacturer's Data Report	Pressure X NOT	Exempt	ME
8. Te 9. Re Code, Se	est Con emarks i certif	nducted: H	Hydrostatic F Dther Pressu App C	neumatic Ire <u>NOF</u> licable Mani ERTIFICATI	Nominal Operating psi Test Temp. ufacturer's Data Report OF COMPLIANCE	Pressure X NOT	Exempt	<u></u>
8. Te 9. Re Code, Se Type Coo	est Con emarks i certif ection 3 de Sym	ducted: H See item 7	Hydrostatic F Dther Pressu App C	neumatic Ire <u>NOF</u> licable Mani ERTIFICATI	Nominal Operating psi Test Temp. ufacturer's Data Report E OF COMPLIANCE ct and that this conform	Pressure X NOT	Exempt	ME
8. Te 9. Re Code, Se Type Coo	est Con emarks i certif ection 3 de Sym	y that the statements	Hydrostatic ] P Dther ] Press App C s made in the repo	neumatic Ire <u>NOF</u> licable Mani ERTIFICATI	Nominal Operating psi Test Temp. ufacturer's Data Report E OF COMPLIANCE ct and that this conform <u>N/A</u> Expiration Date	Pressure X NOT s to be attached	Exempt	ME
8. Te 9. Re Code, Se Type Coo Certificat	est Con emarks i certif ection 3 de Sym	y that the statements	Hydroatatic ] F Dther ] Pressu App C made in the repo	neumatic Ire <u>NOF</u> Ilcable Man ERTIFICATI ort are corre	Nominal Operating psi Test Temp. ufacturer's Data Report E OF COMPLIANCE ct and that this conform <u>N/A</u> Expiration Date	Pressure X NOT	Exempt	ME
8. Te 9. Re Code, Se Type Coo Certificat	est Con emarks i certif ection 3 de Sym	nducted: H	Hydrostatic F Dther Pressu App C made in the repo <i>N/A</i> Designee, Title	neumatic[ ire <u>NOF</u> licable Man ERTIFICATI ort are corre Superintend	Nominal Operating         psi       Test Temp.         ufacturer's Data Report         E OF COMPLIANCE         ct and that this conform         N/A        <	Pressure $X$ <u>NOT</u> s to be attached ins to the required $2\sqrt{2}/9$	Exempt	ME
8. Te 9. Re Code, Se Type Coo Certificat	est Con emarks i certif ection 3 de Sym	nducted: H	Hydrostatic F Dther Pressu App C made in the repo <i>N/A</i> Designee, Title	neumatic[ ire <u>NOF</u> licable Man ERTIFICATI ort are corre Superintend	Nominal Operating psi Test Temp. ufacturer's Data Report E OF COMPLIANCE ct and that this conform <u>N/A</u> Expiration Date	Pressure $X$ <u>NOT</u> s to be attached ins to the required $2\sqrt{2}/9$	Exempt	ME
8. Te 9. Re Code, Se Type Coo Certificat Signed	i certifiction 3 de Sym te of A	aducted: H See item 7 by that the statements XI. abol Stamp whorization No Downer or Owner's undersigned, holding	Hydrostatic F Dther Pressu App C made in the repo <i>N/A</i> Designee, Title CERTII a valid commissi	neumatic[ Ire <u>NOF</u> licable Man ERTIFICATI ort are corre <u>Superintend</u> FICATE OF I	Nominal Operating i         psi       Test Temp.         ufacturer's Data Report         E OF COMPLIANCE         ect and that this conform         N/A            Expiration Date         ent       Date         NSERVICE INSPECTION         by the National Board of	Pressure X <u>NOT</u> s to be attach ns to the requ 2/2/09 N Boller and Pa	Exempt	pectors
8. Te 9. Re Code, Se Type Coo Certificat Signed	i certification ) de Sym te of Ar	Aducted: H See Item 7 Ty that the statements (I. abol Stamp unorization No. Dwner or Owner's undersigned, holding Province of	Hydrostatic Pressu App C a made in the repo N/A Designee, Title CERTII a valid commissi Seoraja and	Insumatic [ Ire <u>NOF</u> Ilcable Mani ERTIFICATI Int are corre Superintend	Nominal Operating pained operating pained operating pained operating pained operating pained operating pained operation pate         Description         N/A         Exploration         Exploration         NA         Exploration         Nominal Operating pained operation         NSERVICE INSPECTION         Date         MSERVICE INSPECTION         Date         Mational Board of y         Hartford Steam Boil	Pressure X NOT s to be attached to the request 2/2/09 N Boller and Patter	Exempt ] ed irements of the AS N/A 	pectors f Connecticut
8. Te 9. Re Code, Se Type Coc Certificat Signed	i certification ) de Sym te of Ar 	aducted: H See Item 7 y that the statements XI. abol Stamp whorization N Dwner or Owner's undersigned, holding Province of <i>pnecticut</i> have inspect	Hydrostatic Pressu Pressu App C a made in the repo N/A Designee, Title CERTII a valid commissi Georgia and acted the compon	Ineumatic Ire <u>NOF</u> NOF Ilcable Mann ERTIFICATI Int are corre Superintend	Nominal Operating i	Pressure X NOT s to be attached as to the requ 2/2/09 N Boller and Pri ier Inspection port during the	Exempt	pectors f Connecticut 19
8. Te 9. Re Code, Se Type Coo Certificat Signed	i certification : de Synte of Au	inducted: H See item 7 Ty that the statements XI. abol Stamp undersigned, holding Province of ( <u>necticut</u> have inspected -07, and state th	Hydrostatic F Dther Pressu App C a made in the repo N/A Designee, Title CERTII a valid commissi Georgia and cited the comport hat to the best of	Ineumatic NOF Incable Mann ERTIFICATI Int are corres Superintend FICATE OF I on issued to employed b ents descrif f my know	Nominal Operating pained operating pained operating pained operating pained operating pained operating pained operation pate         Description         N/A         Exploration         Exploration         NA         Exploration         Nominal Operating pained operation         NSERVICE INSPECTION         Date         MSERVICE INSPECTION         Date         Mational Board of y         Hartford Steam Boil	Pressure X NOT s to be attachen as to the requ 2/2/09 N Boiler and Pri lier Inspection port during ti Dwner has po	Exempt ] ecf ed irements of the AS N/A 	pectors <u>f Connecticut</u> 29 ilona and tak
8. Te 9. Re 9. Re Code, Se Type Coo Certificat Signed	i certification ) de Sym te of A L, the u tate or ord. <u>Co</u> e mea By sig	aducted: H See item 7 y that the statements XI. abol Stamp unporization Ne Dwner or Owner's andersigned, holding Province of <u>owner or Owner's</u> andersigned, holding Province of <u>owner or Owner's</u> andersigned, holding province of <u>owner or Owner's</u> and state the surves described in ning this certificate	Hydrostatic F Dther Pressu App C a made in the repo N/A Designee, Title CERTII a valid commissi <u>Secraia</u> and acted the compon- nat to the best o this Owner's R neither the inspe	neumatic Ire <u>NOF</u> Ilcable Mani ERTIFICATI ort are corre Superintend FICATE OF I on issued to employed bi ents descri f my know eport in a ctor nor his	Nominal Operating paints of the paint of the	Pressure X NOT s to be attach as to the requ 2/2/09 N Boller and Pr <i>ier Inspection</i> Dwner has pe equirements warranty, exp	Exempt ef ed irements of the AS <i>N/A</i>  ressure Vessel Insp and Insurance Co. or the period3/30// enformed examinat of the ASME Coor ressed or implied,	pectors <u>f Connecticut</u> 19 Jona and tak de, Section concerning t
8. Te 9. Re 2. Code, Se 7ype Coo Certificat Signed of <u>Hantic</u> of <u>Hantic</u> or <u>/</u>	i certification ) de Sym te of Ar te of Ar tate or ord, <u>Co</u> By sig	Aducted: H See Item 7 y that the statements (I. abol Stamp whorization Na Dwner or Owner's Aducted Dwner or Owner's Dwner or Owner's Aducted Dwner or Owner's Dwner or Owner's Dwne	lydrostatic P Dther Pressu App C a made in the repo N/A Designee, Title CERTII a valid commissi Seoraja and acted the compor nat to the best o this Owner's R neither the inspe res described in	Insumatic Ire <u>NOF</u> Ilcable Mani ERTIFICATI Int are corre Superintend FICATE OF I on issued to employed bi ents descrif f my know eport in a ctor nor his this Owner	Nominal Operating i psi Test Temp. ufacturer's Data Report E OF COMPLIANCE ct and that this conform <u>N/A</u> Expiration Date ent Date NSERVICE INSPECTION by <u>Hartford Steam Boi</u> bed in this Owner's Re ledge and bellef, the ( ccordance with the ro 's Report. Furthermor	Pressure X NOT s to be attached as to the request 2/2/09 N Boller and Pe iter Inspection port during the Dwner has pe equirements warranty, exp. e, neither the	Exempt ef ed irements of the AS <u>N/A</u>  ressure Vessel Insp and <u>Insurance Co. or</u> he period <u>3/30/(</u> enformed examinat of the ASME Cor ressed or implied, Inspector nor his	pectors f <u>Connecticut</u> 29 Jona and tak de, Section concerning t employer sh
8. Te 9. Re 2. Code, Se 7. Type Coo Certificat Signed Signed of <u>Hantic</u> of <u>Hantic</u> or <u>/ Cor</u>	i certification ) de Sym te of Ar te of Ar tate or ord, Co By sig jons as in an	Aducted: H See Item 7 y that the statements (I. abol Stamp whorization Na Dwner or Owner's Aducted Dwner or Owner's Dwner or Owner's Aducted Dwner or Owner's Dwner or Owner's Dwne	lydrostatic P Dther Pressu App C a made in the repo N/A Designee, Title CERTII a valid commissi Seoraja and acted the compor nat to the best o this Owner's R neither the inspe res described in	Insumatic Ire <u>NOF</u> Ilcable Mani ERTIFICATI Int are corre Superintend FICATE OF I on issued to employed bi ents descrif f my know eport in a ctor nor his this Owner	Nominal Operating paints of the paint of the	Pressure X NOT s to be attached as to the request 2/2/09 N Boller and Pe iter Inspection port during the Dwner has pe equirements warranty, exp. e, neither the	Exempt ef ed irements of the AS <u>N/A</u>  ressure Vessel Insp and <u>Insurance Co. or</u> he period <u>3/30/(</u> enformed examinat of the ASME Cor ressed or implied, Inspector nor his	pectors <u>f Connecticut</u> 29 Jona and tak de, Section ; concerning t employer sh
8. Te 9. Re Code, Se Code, Se Cortificat Signed	i certification ) de Sym te of Ar te of Ar tate or ord, Co By sig jons as in an	Aducted: H See Item 7 y that the statements (I. abol Stamp whorization Na Dwner or Owner's Aducted Dwner or Owner's Dwner or Owner's Aducted Dwner or Owner's Dwner or Owner's Dwne	lydrostatic P Dther Pressu App C a made in the repo N/A Designee, Title CERTII a valid commissi Seoraja and acted the compor nat to the best o this Owner's R neither the inspe res described in	Insumatic Ire <u>NOF</u> Ilcable Mani ERTIFICATI Int are corre Superintend FICATE OF I on issued to employed bi ents descrif f my know eport in a ctor nor his this Owner	Nominal Operating i psi Test Temp. ufacturer's Data Report E OF COMPLIANCE ct and that this conform <u>N/A</u> Expiration Date ent Date NSERVICE INSPECTION by <u>Hartford Steam Boi</u> bed in this Owner's Re ledge and bellef, the ( ccordance with the ro 's Report. Furthermor	Pressure X NOT s to be attached as to the request 2/2/09 N Boller and Pe iter Inspection port during the Dwner has pe equirements warranty, exp. e, neither the	Exempt ef ed irements of the AS <u>N/A</u>  ressure Vessel Insp and <u>Insurance Co. or</u> he period <u>3/30/(</u> enformed examinat of the ASME Cor ressed or implied, Inspector nor his	pectors <u>f Connecticut</u> 29 Jona and tak de, Section ; concerning t employer sh
8. Te 9. Re Code, Se Code, Se Cortificat Signed	i certification ) de Sym te of Ar te of Ar tate or ord, Co By sig jons as in an	Aducted: H See Item 7 y that the statements (I. abol Stamp whorization Na Dwner or Owner's Aducted Dwner or Owner's Dwner or Owner's Aducted Dwner or Owner's Dwner or Owner's Dwne	lydrostatic P Dther Pressu App C a made in the repo N/A Designee, Title CERTII a valid commissi Seoraja and acted the compor nat to the best o this Owner's R neither the inspe res described in	Ineumatic [ Ire <u>NOF</u> Ilcable Mann ERTIFICATI Int are corre Superintend Con issued to employed be employed be employed be employed be employed be ents descrif f my know eport in a ctor nor his this Owner property f	Nominal Operating i psi Test Temp. ufacturer's Data Report E OF COMPLIANCE ct and that this conform <u>N/A</u> Expiration Date <u>ent</u> Date <u>NSERVICE INSPECTION</u> by <u>Hatford Steam Boy</u> bed in this Owner's Re ledge and bellef, the C ccordance with the re is Report. Furthermor damage or a loss of a	Pressure X NOT s to be attached as to the request 2/2/09 N Boller and Pe iter Inspection port during the Dwner has pe equirements warranty, exp. e, neither the	Exempt ef ed irements of the AS <u>N/A</u>  ressure Vessel Insp and <u>Insurance Co. or</u> he period <u>3/30/(</u> enformed examinat of the ASME Cor ressed or implied, Inspector nor his	pectors <u>f Connecticut</u> 29 Jona and tak de, Section ) concerning ti employer shi
8. Te 9. Re ode, Se ype Coo ertificat igned 	I, the u tate of Au I, the u tate of Au I, the u tate of II, the u II, the u I	Aducted: H See Item 7 y that the statements (I. abol Stamp whorization Na Dwner or Owner's Aducted Dwner or Owner's Dwner or Owner's Aducted Dwner or Owner's Dwner or Owner's Dwne	Hydrostatic F Dther Pressu App C a made in the repo N/A Designee, Title CERTII a valid commissi 2007aia and acted the compor- hat to the best of this Owner's Fi neither the inspe- res described in Grsonal Injury of MA	Insumatic Ire <u>NOF</u> Ilcable Mani ERTIFICATI Int are corre Superintend FICATE OF I on issued to employed bi ents descrif f my know eport in a ctor nor his this Owner	Nominal Operating is psi Test Temp.	Pressure X NOT s to be attached as to the request s to the request s to the request as to the request as to the request s to the request s to	Exempt ed irements of the AS <i>N/A</i>  ressure Vessel Insp and Insurance Co. o he period enformed examinat of the ASME Coor ressed or implied, Inspector nor his ing from or conner /	Dectors <u>f Connecticut</u> 29 iona and take de, Section 2 concerning ti employer shu ected with th
8. Te 9. Re ode, Se ype Coo ertificat igned 	I, the u tate of Au I, the u tate of Au I, the u tate of II, the u II, the u I	Aducted: H Aducted: H See Item 7 y that the statements XI. abol Stamp undersigned, holding Province of Owner or Owner's undersigned, holding Province of <i>and state the sures described in ming this certificate in accurate the sures described in ming this certificate in a corrective measure of any of the sures of a sure o</i>	Hydrostatic F Dther Pressu App C a made in the repo N/A Designee, Title CERTII a valid commissi 2007aia and acted the compor- hat to the best of this Owner's Fi neither the inspe- res described in Grsonal Injury of MA	Ineumatic [ Ire <u>NOF</u> Ilcable Mann ERTIFICATI Int are corre Superintend Con issued to employed be employed be employed be employed be employed be ents descrif f my know eport in a ctor nor his this Owner property f	Nominal Operating is psi Test Temp.	Pressure X NOT s to be attached as to the request s to the request s to the request as to the request as to the request s to the request s to	Exempt ef ed irements of the AS <u>N/A</u>  ressure Vessel Insp and <u>Insurance Co. or</u> he period <u>3/30/(</u> enformed examinat of the ASME Cor ressed or implied, Inspector nor his	Dectors <u>f Connecticut</u> 29 iona and take de, Section 2 concerning ti employer shu ected with th

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		FORM		WNER'S RE As Required By 1			ACEMEI	NT ACTIVITY Traveler # _ 0901	, 4
	1. Own	er <u>Southe</u>		erating Company lame		Date	0	ctober 14, 2009	<u></u>
~		40 Inve	arness Center	Parkway, Birming	ham, AL	Sheet	1	of	1
	2. Plan	t <u>Vogtle</u>	Ad Electric Genel	l <b>dress</b> rating Plant		Unit		1	-
		Wavne	N Isboro, GA 30	lame 830			WC	0 1090161501	
				ldress		Repair/Replace		zation P.O. No., Jo	b No., etc.
	3. Wor	k Performed	by <u>Main</u>	tenance Departm	ent	Type Code Symbol Sta	Imp	N/A	
			Play	Name nt Vogtie		Authorization No.		N/A N/A	
				dress			<u>.</u>		
	4. Iden	tification of S	System			1201 / Reactor Coola	ant System		
	(c) A	pplicable Sec tification Of (	lition of Section ction XI Code Components		epair/Replace National Board	ement Activity <u>2001</u> Other	ed, 2003 add	Corrected, Removed, or	ASME Code Stamped
	Compone	nt Man	ufacturer	Serial No.	No.	Identification	Built	installed	(Yes or No)
	PIPE SUPPOR		AN POWER	N/A	N/A	1-1201-030-H055	1987	INSTALLED	YES
-		Conducted:	<u>In addition</u> H	n, replaced 3 load	i bolts.	aced with an AD-151 sn Nominal Operating F psi Test Temp	Pressure	Exempt X	
	9. Rem	arks <u>See It</u>	9m /	Арр	licable Manu	facturer's Data Reports	to be attach	ed	
	<b></b>	ertify that the	e statements			OF COMPLIANCE and that this conform	s to the requ	irements of the AS	ME
	Code, Seci	-	n <b>p</b>			N/A			
	Code, Sect Type Code	ion XI.				N/A Expiration Date		N/A	<u></u>
240	Code, Sect Type Code	ion XI. Symbol Stan of Authorizat	Hup		Superintende	Expiration Date	14/09	N/A	
izgo Idrilog	Code, Sect Type Code Certificate	ion XI. Symbol Stan of Authorizat	Hup	- Designee, Title	Superintende	Expiration Date <u>nt</u> Date/0//		N/A	
12-10-10-1	Code, Sect Type Code Certificate Signed i, and the sta of <u>Hartforc</u> to <u>Hartforc</u> corrective	ion XI. Symbol Stan of Authorizat Owner Owner Owner Connecticut Connecticut Connecticut Connecticut Signing this is and corre- Signing this is and corre- Signing this Signing this Si	tion No r or Owner's I he of <u>G</u> have inspect and state the escribed in a certificate m ctive measure	- Designee, Title CERTI a valid commiss eorgia and cted the compoi at to the best of this Owner's F beither the Inspe es described in	Superintende FICATE OF In fon issued by employed by ments descrit of my knowle deport in ac cetor nor his this Owner's	Expiration Date <u>INERVICE INSPECTION</u> ASERVICE INSPECTION (the National Board of <u>Hartford Steam Boil</u> (the National Board of <u>Hartford Steam Board</u> (the National Board of <u>Hartford Steam Bo</u>	Boiler and P er Inspection port during t by arranty, exp by arranty, exp by neither the iny kind aris	ressure Vessel Insp and Insurance Co. o he period4/15/0 erformed examinat of the ASME Co ressed or implied, o Inspector nor his	f Connecticut 29 Ions and taken de, Section XI. concerning the employer shall ected with this

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## FORM NIS-2 OWNER'S REPORT FOR RELATE ALL PLACEMENT ACTIVITY As Required By the revisions of relative de Section XI Traveler # 09025

1.	Owner	Southern Nu	clear Operating Company	Date	(	October 12, 2009		
			Name					
		40 Invernes:	Center Parkway, Birmingham, AL	Sheet	1	of	1	,
			Address					
2.	Plant	Vogtle Elect	ric Generating Plant	Unit		1		
			Name					
		Waynesbord	, GA 30830		W	O 1090133401		
			Address	Repair/Re	eplacement Orga	nization P.O. No	., Job No., etc.	
з.	Work Pe	rformed by	Maintenance Department	Type Code Sym	bol Stamp	N/	4	
			Name	Authorization No	o	N/	'A	
			Plant Vogtle	Expiration Date		N/	4	
			Address			• • • • • • • • • • • • • • • • • • •		
4.	Identific	ation of Syste	n	1208 / Chemical and	Volume Control S	ystern		

5. (a) Applicable Construction Code <u>ASME Sec. III, 1977</u> Edition, <u>Winter 1977</u> Addenda, <u>1644-5</u> Code Case (b) Applicable Edition of Section XI Used for Repair/Replacement Activity <u>2001 ed. 2003 add.</u> (c) Applicable Section XI Code Case(s)

6. Identification Of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
PIPE SUPPORT	PULLMAN POWER PRODUCTS	N/A	N/A	1-120 <b>8-</b> 002-H035	1987	INSTALLED	YES

7. Description of Work AD-151 snubber serial no. 542 was replaced with an AD-151 snubber serial no. 172 to support surveillance testing. In addition, new hex head bolts were installed as well.

	8.	Test Conducted:			ominal Ope osi Test 1	erating Pressure 🗌 Гетр	Exempt[X] °F
	9.	Remarks See Item 7					
			Арр	licable Manufact	urer's Data	Reports to be attac	ned
				ERTIFICATE OF			
	Code	I certify that the statement , Section XI.	nts made in the repo	ort are correct an	d that this (	conforms to the req	uirements of the ASME
	Туре	Code Symbol Stamp				N/A	
	Certif	icate of Authorization No	N/A		Expiration	Date	N/A
0	Signe		's Designee, Title	Superintendent	Date	10/13/09	
~			<u> </u>				·······
			CERTI	ICATE OF INSE	<b>IVICE INSP</b>	ECTION	
							Pressure Vessel Inspectors
		e state or Province of artford, Connecticut_ have ins					and Insurance Co. of Connecticut
							performed examinations and taken
		tive measures described	in this Owner's R	eport in accord	lance with	the requirements	of the ASME Code, Section XI.
		By signing this gentificat	te neither the Inspe	ctor nor his emp	loyer make	es any warranty, ex	pressed or implied, concerning the
	exami ba lia	his n and corrective mea	sares described in	this Owner's Re	port. Furt	hermore, neither th	e Inspector nor his employer shall sing from or connected with this
	inspec	tion.	Nersonal injury of	property dama	ye or a lu	iss of any kind an	sing nois of connected with this
9	5	K Ou	pas	Commissions		GA ODI	
		Inspector's Signatu	ILE		National	Board, State, Prov	nce and Endorsements
	Date	<u>12-1-09</u>					

	,		•					4
-		FORM NIS-2 O	WNER'S R As Require B	RC		LACEMEI Section XI	NT ACTIVITY Traveler # 0903	95
	1. Owner	Southern Nuclear (	The company		Date	C	1 raveler #903	
	1. Uwner		Name					
		40 Inverness Center	er Parkway, Birming Address	gham, AL	Sheet	1	of	1
	2. Plant	Vogtle Electric Gene	erating Plant		Unit		1	
			Name			w	- 100111101	
			Address		Repair/Replace		2 1091 14 101 Ization P.O. No., Jo	b No., etc.
	3. Work Pe	erformed by Mair	intenance Departm	nont	Type Code Symbol Sta	•	N/A	
	U. TTWILL -		Name		Authorization No.		N/A	····
		<b></b>	ant Vogtle		Expiration Date		N/A	
	4. Identific	A cation of System	Address	1	1208 / Chemical and Volum	ne Control <u>Sy</u> :	stem	
		-	ACHE	,				
		licable Construction C licable Edition of Secti				ter 1977 Adde ed. 2003 add.		Code Case
		licable Section XI Code		obarres.	20mont Pont	<u> </u>	<u></u>	
	6. Identifica	cation Of Components	4					
1			r					
1	Name of	Name of	Manufacturer	National Board	Other	Year	Corrected, Removed, or	ASME Code Stamped
	Component	Manufacturer	Serial No.	No.	Identification	Built	Installed	(Yes or No)
	PIPE SUPPORT	PULLMAN POWER PRODUCTS	N/A	N/A	1-1208-449-H002	1987	INSTALLED	YES
	SUPPOR	FRODUCIO	l	<b>+</b>	i'		ł	+
		L/	I					
	7. Descript	- Wark PSA-1/4	the corial nr	04000 was	replaced with PSA-1/4 snu	that codal n	costin to elimont	- cillance
		tion of Work PSA-1/4 In addition 3 hex sock				1000 Senar	). 33509 to support.	SUIVellianco
? аднёра"		onducted: H	Hydrostatic 🔲 F	Pneumatic	Nominal Operating P		Exempt[X] °F	
	9. Remarks	ts _Sée Item 7	- L		·		_ *	· · · · · · · · · · · · · · · · · · ·
			Арр	licable Man	utacturer's Data Reports	to be attach	ed	
ſ					E OF COMPLIANCE			
	I certin Code, Section		made in the repo	ort are corre	ect and that this conform	s to the requ	irements of the AS	ME
ļ	Type Code Sym				N/A			
ļ		Authorization No?	N/A	4	Expiration Date		N/A	
aro		XX X		2		129/09	• · · · · · · · · · · · · · · · · · · ·	
(AT)	Signed 🔽	Owner or Owner's	Designee, Title	Superintend	dent Date /0	27101		
10/2-11-1								
	Í				INSERVICE INSPECTION			-
	i, the u and the state or				by the National Board of by <u>Hartford Steam Boild</u>			
l.	of _Hartford, Co	onnecticut have inspe	ected the compor	nents descri	ibed in this Owner's Rep	port during th	he period4/15/0	09
					vledge and belief, the O accordance with the re			
	By sig	gning this carificate (	neither the inspe	ector nor his	s employer makes any w	warranty, exp	ressed or implied,	concerning the
					r's Report. Furthermore damage or a loss of a			
	in paction	In LATE	ersona nijery -	r property -				BUNCU WINE MAR
V	N TL	Malle	mus		GF	1001	15	
1	X-1-	Inspector's Signature		Commissi			nce and Endorseme	ants
	//	-3-09						
1	Date //-							

•	٠				_				. 1
			FORM NIS-2 O	WNER'S RE As Required By			ACEME		4
								Traveler # 0903	38
	1.	Owner	Southern Nuclear Op		/	Date	<u> </u>	ctober 21, 2009	
-			40 Inverness Center	Name Parkway, Birming	gham, AL	Sheet	1	of	1
	2.	Plant	Ac Vogtle Electric Gene	idress reting Plant	~	Unít	_		
	<b>-</b> .	- Jan		Name					
			Waynesboro, GA 30	)830 ddress		Benair/Replace		200009102 zation P.O. No., Jo	h No. etc.
	-						-		
	3.	Work Pe	rformed by <u>Main</u>	Name	lent	Type Code Symbol Sta Authorization No.	imp		
				nt Vogtle		Expiration Date		N/A	
	4.	Identifica	Ai ition of System	ddress	12	08 / Chemical and Volun	ne Control Sys	tem	
	E			odo ACME					Code Cree
	5.		cable Construction Co cable Edition of Section			ement Activity 2001	ed. 2003 add		Code Case
			cable Section XI Code		····		<u></u>	<u></u>	
	6.	Identifica	ition Of Components						
ĺ	r		1		National		1	Corrected.	ASME Code
	1	ame of	Name of Manufacturer	Manufacturer Serial No.	Board	Other Identification	Year	Removed, or	Stamped
		nponent 8 PIPING	PULLMAN POWER	N/A	No.	1K3-1208-139-01	Built 1987	Installed INSTALLED	(Yes or No) YES
	S	STEM	PRODUCTS						
			•		·L			1 <u></u>	.1
۰.	7.	Descript	ion of Work <u>A 1" vent</u>	line was welded	<u>to 1208-139 p</u>	er DCP 1090009101.			
~	8.	Test Cor	iducted: H	ydrostatic 1	Pneumatic	Nominal Operating I	Pressure	Exempt	
			a	ther Press	ure	psi Test Temp		°F	
	9,	Remarks	See Item 7						
				Арр	licable Manu	facturer's Data Reports	s to be attach	ed	
						OF COMPLIANCE			
	Code	, Section		made in the rep	ort are correc	ct and that this conform	is to the requ	irements of the AS	
			bol Stamp			N/A			
	Certi	licata of A	whorization No.	N/A		Expiration Date		N/A	
HP	Signe	ad 🔽	of than		Superintende	ent Date 10	128108		
10/2:109			Owner's Owner's	Designee, Title					
				CERTI	FICATE OF I	SERVICE INSPECTION	4		
						y the National Board of			
				i <u>eoraia</u> and cted the compo	employed by nents describ	y <u>Hartford Steam Boi</u> bed in this Owner's Re	<i>ler inspection</i> port during t	<u>and Insurance Co. o</u> he period 5/13/	
	to 🚽	1-24	-02, and state th	at to the best	of my knowl	edge and bellef, the C cordance with the re	wner has p	erformed examinat	
		By sig	ning this certificate r	neither the Inspe	ctor nor his	employer makes any w	warranty, exp	ressed or implied,	concerning the
	exami	nations a	nd corrective measure w manner for any or	res described in ersonal injury o	this Owner'	s Report. Furthermore lamage or a loss of a	e, neither the	Inspector nor his	employer shall ected with this
	intepe		IC Z I		i property e				
0	19-	-+b	( Here!	tow	 Commissio		AO	3/15	
			nspector's Signature	h/	-		State, Provin	ice and Endorsem	ents
~	Dat	ne //	-24-09						

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## FORM NIS-2 OWNER'S RELOFT POLY DEPARTMENT ACTIVITY As Required By The Portsons of Transition Consider the Consider the Operation XI

			As Required By 1		tuttut	Section XI	Traveler #0903	19
1.	Owner	Southern Nuclear C	neratinà Company	,	Date	Ja	nuary 13, 2009	
	onnor		Name					
		40 Inverness Cente	r Parkway, Birming ddress	gham, AL	Sheet	1	of	1
2.	Plant	Nogtle Electric Gen			Unit		1 -	
			Name					
		Waynesboro, GA 3			Densis/Denley		0 1090198001	h No. ata
		*	Address		неран/неріас	cement Organ	zation P.O. No., Jo	D NO., EIC.
3.	Work Pe	rformed by <u>Mai</u>	ntenance Departm	ent	Type Code Symbol S	tamp	N/A	
		Di	Name ant Vogtle		Authorization No. Expiration Date		N/A N/A	
			ddress		Expration 560			
4.	Identifica	tion of System		1	208 / Chemical and Volu	me Control Sys	stern	
5. 6.	(b) Applia (c) Applia	cable Construction C cable Edition of Sect cable Section XI Cod ation Of Components	tion XI Used for R e Case(s)			/A Add 1 ed. 2003 add	enda, <u>1637</u>	_ Code Case
				National			Corrected,	ASME Code
	me of	Name of Manufacturor	Manufacturer Serial No.	Board	Other Identification	Year	Removed, or	Stamped
	iponent ALVE	Manufacturer FISHER	6499395	No.	1-TV-0381-B	Built 1978	Installed CORRECTED	(Yes or No) YES
		CONTROLS CO.		3239				
				1/14/10	1/14/10			
7. 8.	Descripti Test Con	iducted:	Hydrostatic 🗌 F	aive plug rep Pneumatic[ ure NO		Pressure X	Exempt	09101104.
9.	Remarks	See Item 7			rpsi rescremp.		F	
			Арр	licable Man	ufacturer's Data Repor	ts to be attach	ed	
	Section 2				E OF COMPLIANCE act and that this confor	ms to the requ	irements of the AS	ME
	-	whorization No.	N/A		Expiration Date			
		$H \mathcal{V}' \mathcal{V}_{\bullet} =$			·	1		
Signe	d (	Owner or Owner's	Designee, Title	Superintend	dent Date ///	3/10		
	l that	undersigned holding			INSERVICE INSPECTION by the National Board of		roopuro Vacaal Ira	
and th					by <u>Hartford Steam Bo</u>			
of _ <u>H</u> a	artford, Co	nnecticut have insp	ected the compo	nents desci	ribed in this Owner's R	leport during i	the period <u>8/6/0</u>	9
					vledge and belief, the accordance with the			
	By sig	ning this certificate	neither the Inspe	ector nor hi	s employer makes any	warranty, exp	ressed or implied,	concerning the
					r's Report. Furthermo damage or a loss of			
inspec		, manner for any j	-	n hichoid		why native diffe		VALEM WILLI UIR
$\widehat{\cdot}$	XXX.	-5.1.	walt	0			~ 7	
$\leq$	17	Inspector's Signatur	BALK	Commiss	ions <u>NR 1065</u> National Board	d. State Provi	きラ / nce and Endorsem/	ents
			-			_,,		

Date 14 JAN 2010

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1/13/10

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		FORM NIS-2 C	WNER'S RE As Required By			LACEME Section XI	NT ACTIVITY	3
	1. Owner	Southern Nuclear C	Derating Company		Date Date		anuary 6, 2010	
** <b>*</b> _*****			Name					·
		40 Inverness Cente	r Parkway, Birming Vddreas	gham, AL	Sheet	1	of	1
	2. Plant	Vogtle Electric Gen	erating Plant Name		Unit		1	
		Waynesboro, GA 3					0 1081023401	
			Address		Repair/Replac	ement Organ	ization P.O. No., Jo	b No., etc.
	3. Work P	erformed by <u>Mai</u>	intenance Departm	nent	Type Code Symbol S	temp	N/A	
		Pla	Name ant Vogtie		Authorization No.		N/A N/A	
	4	,	Address		·	<b>.</b>		
	4. Identific	ation of System		12	208 / Chemical and Volu	me Control Sys	stem	
		icable Construction C			Edition,Summement Activity200	ner 1975 Add	enda, <u>N/A</u>	Code Case
		icable Section XI Cod		ерапларас	ement Activity <u>200</u>	1 60. 2003 800		
	6. Identific	ation Of Components						
	r		r	National		T	Constant	ASME Code
	Name of	Name of	Manufacturer	Board	Other	Year	Corrected, Removed, or	Stamped
	Component CHECK VALV	Manufacturer DRESSER	Serial No. H616ABH	No.	Identification 1-1208-U4-359	Built 1982	Installed INSTALLED	(Yes or No) YES
	ONLON VALUE	INDUSTRIES INC.	HOTOADT		1-1208-04-053	1302	INSTREED	100
							1	
	7. Descrip	tion of Work <u>Valve w</u>	as disassembled a	ind inspected;	the valve cap was re-w	elded to the va	ive after reassembly	<i>l.</i>
			L.d.,	•		······	F	
			Hydrostatic A		Nominal Operating		Exempt X	
	9. Remark	s See Item 7					_	
			Арр	licable Manu	ifacturer's Data Report	s to be attach	ed	
				ERTIFICATE	OF COMPLIANCE			
	i cert Code, Section		s made in the rep	ort are corre	ct and that this conform	ns to the requ	irements of the AS	ME
	Type Code Sy				N/A			
	Certificate of	Withorization No.	N/A		Expiration Date		N/A	
CH	Signed	the Hon		Superintende	ent Date //	6/10		
1/6/10		Owner or Owner's	Designee, Title					
			CERTI	FICATE OF I		Ň		
					y the National Board o			
					y <u>Hartford Steam Bo</u> bed in this Owner's Re			
1/7/10					edge and belief, the cordance with the r			
345	By si	gning this certificate	neither the inspe	ector nor his	employer makes any	warranty, exp	ressed or implied,	concerning the
					a Report. Furthermor lamage or a loss of			
	inspection.				_		2	
		- Call	realt	Commissio	ons GA 756			
		Inspector Signature			National Board	, State, Provin	nce and Endorseme	Ints
	Date // 2	1/2010						
44	-							

## FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

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(b) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 add.         (c) Applicable Section XI Code Case(s)         6. Identification Of Components         Name of       Name of         Manufacturer       National         Other       Year         Removed, or       Stamped			va nednited by	Th <b>e Provisio</b>	ns Of The ASME Code	Section XI	-	
Name       Address       Image: Control Privations, Control Privation, Control Pressure, NOP, psi Test Temp, NOT, Private Standard, Control Prestan							Traveler #0904	14
Sheet       1       of       1         Address       Name       Unit       1       1         2. Plant       Vogtle Electric Generating Plant       Unit       1         Name       Work Performed by       Maintenance Department       Type Code Symbol Stamp       NA         Baint Vogtle       Maintenance Department       Type Code Symbol Stamp       NA         Plant Vogtle       Expiration Date       NA         Plant Vogtle       Expiration Date       NA         Address       1208 / CHEMICAL & VOLUME CONTROL SYSTEM (CVCS)         5. (a) Applicable Construction Code       ASME Sec. III, 1974       Edition,       Summer 1975       Addrede,       NA         (b) Applicable Edition of Section XI Code Case(s)       5.       (a) Applicable Section XI Code Case(s)       5.       Identification Of Components         Name of       Manufacturer       Board       Identification       Built       Installed         Components       Manufacturer       Sorial No.       NA       1/K4-1208-005-02       1967       INSTALLED       YES         SYSTEM       PRODUCTS       NA       N/A       1/K4-1208-005-02       1967       INSTALLED       YES         1208 PIPING <td< td=""><td>1. Owner</td><td>Southern Nuclear C</td><td></td><td><u>(</u></td><td>Date</td><td>0</td><td>ctober 27, 2009</td><td></td></td<>	1. Owner	Southern Nuclear C		<u>(</u>	Date	0	ctober 27, 2009	
2. Plant       Vogite Electric Generating Plant       Unit       1         Name			r Parkway, Birming	pham, AL	Sheet	1	of	1
Name       Waynesboro. GA. 30830       WO 109006502         Address       Repair/Replacement Organization P.O. No., Job No., etc.         3. Work Performed by       Maintenance Department       Type Code Symbol Stamp       NA	2. Plant				Unit		1	
Address       Repair/Replacement Organization P.O. No., Job No., etc.         3. Work Performed by <u>Maintenance Department</u> Plant Vogite       Type Code Symbol Stamp       N/A         Address       Autorization No.       N/A         Address       Autorization No.       N/A         Address       1208 / CHEMICAL & VOLUME CONTROL SYSTEM (CVCS)       N/A         5. (a) Applicable Construction Code       ASME Sec. III, 1974       Edition, Summer 1975       Addende, N/A       Code Cr         (b) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 add.       Code Cr         (c) Applicable Section XI Code Case(s)       8.       Identification Of Components       Corrected, Removed, or Stamp (Yes or I 1000 PULLMAN POWER       N/A       N/A       1/K4-1208-005-02       1987       I/NSTALLED       YES         SYSTEM       PULLMAN POWER       N/A       N/A       1/K4-1208-005-02       1987       I/NSTALLED       YES         SYSTEM       PULLIMAN POWER       N/A       N/A       1/K4-1208-005-02       1987       I/NSTALLED       YES         SYSTEM       PULLMAN POWER       N/A       N/A       1/K4-1208-005-02       1987       I/NSTALLED       YES         SYSTEM       PULLMAN POWER       N/A       N/A       1/K4-1208-005-02       1987 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>,</td> <td></td>							,	
3. Work Performed by <u>Maintenance Department</u> Type Code Symbol Stamp       NA								
Name       Authorization No.       N/A         Plant Vogile       Expiration Date       N/A         Address       1208 / CHEMICAL & VOLUME CONTROL SYSTEM (CVCS)         5. (a) Applicable Construction Code       ASME Sec. III, 1974       Edition, Summer 1975       Address         6. (b) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 add       Code Ca         (b) Applicable Section XI Code Case(s)       6. Identification Of Components       Manufacturer       Name of       Manufacturer       Serial No.       Corrected, Removed, or Installed       Stampor (Yes or Installed)         7. Description of Work       Replaced 1-F0-0200 and associated piping.       INSTALLED       YES         7. Description of Work       Hydrostatic       Pressure       NOP       psi Test Temp.       NOT       °F         9. Remarks       See item 7       Applicable Manufacturer's Data Reports to be stached       CERTIFICATE OF COMPLIANCE       I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME         Code Symbol Stamp       N/A       N/A       Expiration Date       N/A         Applicable Manufacturer's Data Reports to be stached         Certify that the statements made in the report are correct and that this conforms to the requirements of the ASME         Cod		4	Adress		Repair/Replace	ement Organi	zation P.O. No., Jo	b No., etc.
Plant Vogile       Expiration Date       NA         Address       1208 / CHEMICAL & VOLUME CONTROL SYSTEM (CVCS)         5. (a) Applicable Construction Code       ASME Sec. III, 1974       Edition,       Summer 1975       Addreds,       NA         6. (b) Applicable Construction of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 add,       Code Ca         (c) Applicable Section XI Code Case(s)       8.       Identification Of Components       Corrected, Stampe       ASME Co.         Name of       Name of       Manufacturer       National       Other       Year       Removed, or Stampe         Component       Manufacturer       Serial No.       No.       Identification       Built       Installed       Yea or I         1208 PIPING       PULMAN POWER       NA       NA       1K4-1208-005-02       1987       INSTALLED       YES         7.       Description of Work       Replaced 1-FO-0200 and associated piping.	3. Work Pe	erformed by <u>Mai</u>	intenance Departm	ent	Type Code Symbol St	amp	N/A	
Address       1208 / CHEMICAL & VOLUME CONTROL SYSTEM (CVCS)         5. (a) Applicable Construction Code       ASME Sec. III, 1974       Edition, Summer 1975       Address, NA       Code Ca         (b) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 add.       (CVCS)         6. Identification Of Components       Name of Name of Manufacturer Board No.       National Board Identification       Corrected, Removed, or Viso of Viso of Viso of Viso of Viso of Viso of PRODUCTS.         7. Description of Work       Replaced 1-F0-0200 and associated piping.       INSTALLED       YES         8. Test Conducted:       Hydrostatic Pressure NOP psi Test Temp.       NOT °F         9. Remarks       See Itam 7       Applicable Manufacturer's Data Reports to be attached         CERTIFICATE OF COMPLIANCE         I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME         Corrected, Replaced NAME         Certificate of Applicable Manufacturer's Data Reports to be attached								
4. identification of System       1208 / CHEMICAL & VOLUME CONTROL SYSTEM (CVCS)         5. (a) Applicable Construction Code       ASME Sec. III, 1974       Edition, Summer 1975       Addende, N/A       Code Cr.         (b) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 add.       Code Cr.         (c) Applicable Section XI Code Case(s)       6. Identification Of Components       Manufacturer       National       Other       Year       Removed, or Stamp (Yea or Final No.         Component       Manufacturer       Serial No.       Identification       Built       Removed, or Stamp (Yea or Final No.         1208 PIPING       PULLMAN POWER       N/A       N/A       1K4-1208-005-02       1987       INSTALLED       YES         SYSTEM       PRODUCTS.       N/A       N/A       1K4-1208-005-02       1987       INSTALLED       YES         7.       Description of Work       Replaced 1-F0-0200 and associated piping.					Expiration Date		N/A	
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity	4. identific		40 UI 833	1208 / CH	EMICAL & VOLUME CO	NTROL SYST	EM (CVCS)	
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity								
(c) Applicable Section XI Code Case(s)         8. Identification Of Components         Name of Name of Manufacturer Board Other Year Removed, or Installed Removed, or Installed Installed No.         1208 PIPING       PULLMAN POWER       NA       NA       1K4-1208-005-02       1987       INSTALLED       YES         7. Description of Work Replaced 1-F0-0200 and associated piping.         7. Description of Work Replaced 1-F0-0200 and associated piping.         8. Test Conducted:       Hydrostatic Pressure NOP psi Test Temp.       NOT °F         9. Remarks       See Item 7         Applicable Manufacturer's Data Reports to be attached         CERTIFICATE OF COMPLIANCE         I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME         Code, Section Xi.         Type Code Symbol Stamp         N/A         N/A         N/A         N/A         Certificate of Anthorbeties M.         N/A         Condection Xi.         Type Code Symbol Stamp         N/A         Certify that the statements made in the report are correct and that this conforms to the requirements of the ASME								_ Code Ca
8. Identification Of Components         Name of Name of Manufacturer Serial No.         Other Year Removed, or Stampe Serial No.         1208 PIPING PULLMAN POWER N/A         NOP         Start Conducted:         Hydrostatic         NOP         NOP         Start Conducted:         Hydrostatic         Other Pressure         NOP         <				epair/Heplac	ement Activity	00. 2003 add		
Name of Component       Name of Manufacturer       National Board       Other No.       Year       Corrected, Removed, or Installed       ASME Constraints         1208 PIPING SYSTEM       PULLMAN POWER PRODUCTS.       N/A       N/A       1K4-1208-005-02       1987       INSTALLED       YES         7.       Description of Work       Replaced 1-F0-0200 and associated piping.		ICADIA SACIIOU VI COO	a casa(s)					
Name of Component       Name of Manufacturer       Manufacturer       Board No.       Other Identification       Year Built       Removed, or Installed       Stampe (Yes or f Installed         1208 PIPING SYSTEM       PULLMAN POWER PRODUCTS.       N/A       N/A       N/A       1K4-1208-005-02       1987       INSTALLED       YES         7.       Description of Work       Replaced 1-F0-0200 and associated piping.	6. Identific	ation Of Components	1					
Name of Component       Name of Manufacturer       Manufacturer       Board Serial No.       Other No.       Year Identification       Removed, or Built       Stampe Installed         1208 PIPING SYSTEM       PULLMAN POWER PRODUCTS.       N/A       N/A       1/K4-1208-005-02       1987       INSTALLED       YES         7.       Description of Work       Replaced 1-F0-0200 and associated piping.				National		T	Corrected.	ASME Co
1208 PIPING       PULLMAN POWER       N/A       N/A       1K4-1208-005-02       1987       INSTALLED       YES         SYSTEM       PRODUCTS.       N/A       N/A       1K4-1208-005-02       1987       INSTALLED       YES         7.       Description of Work       Replaced 1-F0-0200 and associated piping.		Name of		Board		Year		Stamped
SYSTEM       PRODUCTS.         7.       Description of Work Replaced 1-F0-0200 and associated piping.         8.       Test Conducted:       Hydrostatic Pressure NOP psi Test Temp. NOT °F         9.       Remarks See Item 7         Applicable Manufacturer's Data Reports to be attached         CERTIFICATE OF COMPLIANCE         I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME         Code, Section XI.         Type Code Symbol Stamp         N/A         Superintendent         Date         N/A								(Yes or N
7. Description of Work Replaced 1-F0-0200 and associated piping.         8. Test Conducted:       Hydrostatic Pressure NOP psi Test Temp.         9. Remarks See Item 7         CERTIFICATE OF COMPLIANCE         I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME         Code Symbol Stamp         N/A         Certificate of Author/Detion No.         N/A         Superintendent         Date         N/A			N/A	N/A	1K4-1208-005-02	1987	INSTALLED	YES
8. Test Conducted:       Hydrostatic       Pneumatic       Nominal Operating Pressure X       Exempt         Other       Pressure       NOP       psi       Test Temp.       NOT       °F         9. Remarks       See Item 7	5151EW	<i>FR000013.</i>		╉╁				ļ
CERTIFICATE OF COMPLIANCE         i certify that the statements made in the report are correct and that this conforms to the requirements of the ASME         Code, Section Xi.         Type Code Symbol Stamp         N/A         Certificate of AuthorDetion Vo.         N/A         Superintendent         Date         10/29(09)					Nominal Operating I		Exempt	
i certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section Xi. Type Code Symbol Stamp	8. Test Co	nducted: H	lydrostatic 🗌 F	Pneumatic	Nominal Operating I			
Code, Section XI.     Type Code Symbol Stamp     N/A       Certificate of Authorization No.     N/A     Expiration Date     N/A       Signed     Superintendent     Date     10/29/09	8. Test Co	nducted: H	Hydrostatic 🗌 F Other 🗌 Press	Pneumatic ure <u>NOP</u>	Nominal Operating I	NOT	_ °F	
N/A     N/A       Certificate of Author/Dation No.     N/A       Expiration Date     N/A       Signed     Superintendent   Date 10/29/09	8. Test Co 9. Remark	nducted: H	Hydrostatic [] F Dther [] Press App C	Pneumatic ure <u>NOP</u> licable Manu CERTIFICATE	Nominal Operating I psi Test Temp Ifacturer's Data Reports	NOT	°F	
Certificate of Authorization No N/A Expiration Date	8. Test Co 9. Remark	nducted: H S <u>See Item 7</u> fy that the statements	Hydrostatic [] F Dther [] Press App C	Pneumatic ure <u>NOP</u> licable Manu CERTIFICATE	Nominal Operating I psi Test Temp Ifacturer's Data Reports	NOT	°F	ME
Signed Superintendent Date 10/29/09	8. Test Co 9. Remark i certi Code, Section	nducted: H S <u>See Item 7</u> fy that the statements Xi,	Hydrostatic [] F Dther [] Press App C	Pneumatic ure <u>NOP</u> licable Manu CERTIFICATE	Nominal Operating I psi Test Temp Ifacturer's Data Reports OF COMPLIANCE ct and that this conform	NOT	°F	ME
Signed	8. Test Co 9. Remark i certi Code, Section Type Code Syn	nducted: H s <u>See Item 7</u> fy that the statements Xi. nbol Stamp	Hydrostatic [] F Other [] Press App C s made in the repo	Pneumatic ure <u>NOP</u> licable Manu CERTIFICATE ort are correc	Nominal Operating I psi Test Temp Ifacturer's Data Reports OF COMPLIANCE ct and that this conform	NOT	ed	ME
Owner's Owner's Designee, Title	8. Test Co 9. Remark i certi Code, Section Type Code Syn	nducted: H s <u>See Item 7</u> fy that the statements Xi. nbol Stamp	Hydrostatic [] F Other [] Press App C s made in the repo	Pneumatic ure <u>NOP</u> licable Manu CERTIFICATE ort are correc	Nominal Operating I psi Test Temp Ifacturer's Data Reports OF COMPLIANCE that this conform 	NOT s to be attach as to the requ	ed	ME
	8. Test Co 9. Remark i certi Code, Section Type Code Syn Certificate of <i>L</i>	nducted: s <u>See Item 7</u> fy that the statements Xi, mbol Stamp uthor Statements	Hydrostatic F Dther Press App c s made in the repo	Pneumatic ure <u>NOP</u> licable Manu CERTIFICATE ort are correc	Nominal Operating I psi Test Temp Ifacturer's Data Reports OF COMPLIANCE that this conform 	NOT s to be attach as to the requ	ed	ME
	8. Test Co 9. Remark i certi Code, Section Type Code Syn Certificate of <i>L</i>	nducted: s <u>See Item 7</u> fy that the statements Xi, mbol Stamp uthor Statements	Hydrostatic F Dther Press App C s made in the repo N/A Designee, Title	Pneumatic ure <u>NOP</u> licable Manu CERTIFICATE ort are correct Superintende	Nominal Operating Ipsi Test Temp ifacturer's Data Reports OF COMPLIANCE ct and that this conform	NOT s to be attach as to the required $\frac{1}{2} \frac{9}{0} \frac{9}{2}$	ed	ME
	8. Test Co 9. Remark i certi Code, Section Type Code Syn Certificate of f Signed	nducted: s <u>See Item 7</u> fy that the statements Xi. nbol Stamp whoreation No. Second Stamp Cwner or Owner's	Hydrostatic [] F Dther ] Press App C a made in the repo N/A Designee, Title CERTI	Pneumatic ure <u>NOP</u> licable Manu CERTIFICATE ort are correct Superintende	Nominal Operating Ipsi Test Temp Ifacturer's Data Report COF COMPLIANCE Ct and that this conform	NOT is to be attach as to the required $\frac{1}{2909}$	°F ed irements of the AS 	
i, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of <u>Georgia</u> and employed by <u>Hartford Steam Boiler Inspection and Insurance Co. of Connecticu</u>	8. Test Co 9. Remark i certi Code, Section Type Code Syn Certificate of f Signed	nducted: s <u>See Item 7</u> fy that the statements Xi. nhol Stamp undersigned, holding r Province of	Hydrostatic F Dther Press App c made in the repo //// Designee, Title CERTII a valid commise Georgia and	Pneumatic ureNOP licable Manu ERTIFICATE ort are correct Superintende FICATE OF II ion Issued b employed by	Nominal Operating I psi Test Temp. Ifacturer's Data Report OF COMPLIANCE t and that this conform N/A Expiration Date ant Date //C NSERVICE INSPECTION y the National Board of yHartford Steam Boi	NOT s to be attach as to the required $\frac{1}{2} \frac{2}{0} \frac{2}{2}$ N Boiler and Piler Inspection	ed irements of the AS N/A ressure Vessel Insp and Insurance Co. o	
i, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of <u>Georgia</u> and employed by <u>Hartford Steam Boiler Inspection and Insurance Co. of Connecticu</u> of <u>Hartford</u> , Connecticut have inspected the components described in this Owner's Report during the period <u>9/15/09</u>	8. Test Co 9. Remark i certi Code, Section Type Code Syn Certificate of A Signed	nducted: s <u>See Item 7</u> fy that the statements Xi. nhol Stamp withor fation No. Owner or Owner's undersigned, holding r Province of <u>()</u>	Hydrostatic F Dther Press App c made in the repo N/A Designee, Title CERTII g a valid CORMISS <u>Georgia</u> and acted the compor	Pneumatic ure <u>NOP</u> NICable Manu CERTIFICATE ort are correct Superintende FICATE OF II ion Issued b ments descril	Nominal Operating Ipsi Test Temp Ifacturer's Data Report COF COMPLIANCE Ct and that this conform	NOT s to be sttach as to the required o/Z ?(o?) N Boiler and Pi ler inspection port during ti	ed irements of the AS N/A N/A ressure Vessel Insp and Insurance Co. o	pectors 1 Connecticu 19
I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of <u>Georoia</u> and employed by <u>Hartford Steam Boiler Inspection and Insurance Co. of Connecticu</u> of <u>Hartford. Connecticut</u> have inspected the components described in this Owner's Report during the period <u>9/15/09</u> to <u>12-17-07</u> , and state that to the best of my knowledge and belief, the Owner has performed examinations and the	8. Test Co 9. Remark i certi Code, Section Type Code Syn Certificate of A Signed I, the and the state o of <u>Hartford</u> C	nducted: s <u>See Item 7</u> fy that the statements Xi. nhol Stamp withor that ite statements withor that ite statements undersigned, holding r Province of	Hydrostatic F Dther Press App c made in the repo N/A Designee, Title CERTIN s valid commise <u>Seorgia</u> and seted the compor hat to the best of	Pneumatic ure <u>NOP</u> NICable Manu CERTIFICATE ort are correct Superintende FICATE OF II ion Issued b ments descril of my knowl	Nominal Operating Ipsi Test Temp Ifacturer's Data Report COF COMPLIANCE Ct and that this conform	NOT s to be sttach as to the required o/Z ?(o?) N Boiler and Price in port during to Downer has port during to	ed irements of the AS N/A N/A ressure Vessel Insp and Insurance Co. o he period9/15/( erformed examinat	pectors <u>I Connecticus</u> D9 Ions and ta
I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of <u>Georgia</u> and employed by <u>Hartford Steam Boiler Inspection and Insurance Co. of Connecticu</u> of <u>Hartford. Connecticut</u> have inspected the components described in this Owner's Report during the period <u>9/15/09</u> to <u>10-17-07</u> , and state that to the best of my knowledge and belief, the Owner has performed examinations and tr corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section	8. Test Co 9. Remark i certi Code, Section Type Code Syn Certificate of <i>f</i> Signed <i>i</i> , the and the state o of <u>Hartford</u> . Co corrective mei	nducted: s <u>See Item 7</u> fy that the statements Xi. nbol Stamp whore of <u>G</u> Cwner or Owner's undersigned, holding r Province of <u>G</u> Connecticut have inspe	Hydrostatic F Dther Press App c a made in the repo n//A Designee, Title CERTIN a valid commiss <u>Secraia</u> and acted the compor hat to the best c this Owner's F	Pneumatic ure Nicable Manu CERTIFICATE ort are correct ort are correct Superintende FICATE OF II ion Issued b employed b ments descril of my knowl Report in ac	Nominal Operating I psi Test Temp. psi Test Temp. ifacturer's Data Report OF COMPLIANCE t and that this conform N/A Expiration Date ant Date IC NSERVICE INSPECTION y the National Board of y <u>Hartford Steam Boi</u> bed in this Owner'a Re edge and belief, the C coordance with the re	NOT s to be attach as to the requirements $\frac{1}{2} \frac{9}{0} \frac{9}{2}$	ed irements of the AS N/A N/A ressure Vessel Insp and Insurance Co. o he period	Dectors / <u>Connecticus</u> 209 Ions and ta de, Section
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	•	0	Cartham Number (			····	,	Traveler # _ 0904	<u>45</u>
**************************************	1. (	Owner		Name		Date	······································	October 27, 2009	
· · · · ·			40 Inverness Center	r Parkway, Birming Address	jham, AL	Sheet	1	of	1
	2. 1	Plant	Vogtle Electric Gene	erating Plant Name		Unit	<u></u>	1	
			Waynesboro, GA 30	30830				0 109006503	
		_		Address			-	nization P.O. No., Jo	b No., etc.
	3. \	Work Per	erformed by <u>Mair</u>	intenance Departm Name	ient	Type Code Symbol 5 Authorization No.	Stamp	N/A N/A	<u></u>
				ant Vogtle		Expiration Date		N/A N/A	
	4. 1	Identific:	Ation of System	Address	1208 / CH	EMICAL & VOLUME C	CONTROL SYS	TEM (CVCS)	
	ĺ	(b) Applic (c) Applic	cable Construction C Icable Edition of Secti icable Section XI Code ation Of Components	tion XI Used for Re le Case(s)	Sec. III, 1974 Repair/Replac	Edition, <u>Sum</u> coment Activity <u>200</u>	nmer 1975 Add 01.ed. 2003 add		Coda Case
		me of ponent	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
	1208 /	PIPING STEM	PULLMAN POWER PRODUCTS.	N/A	N/A	1K4-1208-005-02	1987	INSTALLED	YES
I				I		Para and a second s	1		
المرجون	 8. 1	Test Con		Hydrostatic P Other Pressu	Pneumatic aure <u>NOP</u>	Nominal Operating	NOT	Exempt	
ŗ	r				ERTIFICATE				
		Saction )	хI.	-		ct and that this confor	rms to the requ	irements of the AS	ME
<b>A</b>						N/A			
10/2701	Certific Signed	= 9	Withorigation No.	N/A - Designee, Title	Superintende	Expiration Date	128/09		
- ·	·		[			NSERVICE INSPECTIO	~		
	of <u>Han</u> to L	e state or rtford. Cor 2~17- live meas	r Province of <u>G</u> onnecticut have inspe <u>O</u> , and state th asures described in	a valid commissi Georgia and acted the compon hat to the best o this Owner's R neither the Inspe	ion issued by lemployed by nents descrit of my knowi Report in ac ector nor his	by the National Board of y <u>Hartford Steam Board</u> bed in this Owner's R ledge and belief, the ccordance with the s employer makes any	of Boiler and P Boiler Inspection Report during t Owner has p requirements y warranty, exp	and Insurance Co. of the period <u>9/15/4</u> performed examinat of the ASME Co	of <u>Connecticut</u> 109 Itions and taker ode, Section XI , concerning the

(b) Applicable Edition of Section XI Used for Repair/Replacement Activity			As Hequired By	The Provisio	ns Of The ASME Code !	Section XI	Traveler #0904	46
40 Inverses Center Parkway, Birmingham, AL	1. Owner	Southern Nuclear C		<u>,                                     </u>	Date	0	ctober 27, 2009	
Plant Vogtle Electric Generating Plant			r Parkway, Birming	gham, AL	Sheet	1	of	1
Waynesboro, GA 30830       WO 109006504         Address       Repair/Replacement Organization P.O. No., Job No., etc.         3. Work Performed by <u>Maintenance Department</u> Name       Type Code Symbol Stamp       N/A	2. Plant				Unit		1	
Address       Repair/Replacement Organization P.O. No., Job No., etc.         3. Work Performed by <u>Maintenance Department</u> Name       Type Code Symbol Stamp       N/A         Authorization No.       N/A         Plant Vogite       Expiration Date       N/A         Address       1208 / CHEMICAL & VOLUME CONTROL SYSTEM (CVCS)         5. (a) Applicable Construction Code       ASME Sec. III, 1974       Edition, Summer 1975       Addred,		Wavnesboro, GA 3				WC	109006504	
Name       Authorization No.       N/A         Plant Vogile       Expiration Date       N/A         Address       1208 / CHEMICAL & VOLUME CONTROL SYSTEM (CVCS)         5. (e) Applicable Construction Code       ASME Sec. III, 1974       Edition,       Summer 1975       Address,       N/A         Code Case       (b) Applicable Edition of Section XI Used for Repeir/Replacement Activity       2001 ed. 2003 add,       Code Case         (c) Applicable Section XI Code Case(s)       Name of Components       Name of Serial No.       Name of Serial No.       ASME Co         Name of Component       Manufacturer       Serial No.       Identification       Year       Corrected, Removed, or (Year or Name of Vear PRODUCTS.       ASME Co         1208 PIPING       PULLMAN POWER       N/A       N/A       1K4-1208-005-02       1987       INSTALLED       YES         SYSTEM       PRODUCTS.       N/A       N/A       1K4-1208-005-02       1987       INSTALLED       YES         7.       Description of Work       Replaced 1-FO-0202 and associated piping.			······································		Repair/Replace			b No., etc.
Plant Vogite       NA         Address       Address       1208 / CHEMICAL & VOLUME CONTROL SYSTEM (CVCS)         5. (a) Applicable Construction Code       ASME Sec. III, 1974       Edition,       Summer 1975       Address,       N/A         6. (b) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 add,       Code Cativity       Code Cativity       Code Cativity       2001 ed. 2003 add,       Code Cativity       Code Cativity	3. Work Pe	erformed by <u>Mal</u>		ent	•• •	amp		
Address       1208 / CHEMICAL & VOLUME CONTROL SYSTEM (CVCS)         5. (a) Applicable Construction Code       ASME Sec. III, 1974       Edition, Summer 1975       Addreda, N/A       Code Case(s)         6. (a) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 add.       Code Case(s)         7. Identification Of Components       Name of Manufacturer Serial No.       National Board No.       Other Identification Built Built Bard (Year No.)       ASME Co.         7. Description of Work Replaced 1-F0-0202 and associated piping.       INSTALLED       YES       YES         8. Test Conducted:       Hydrostatic Pressure NOP psi Test Temp.       NOT "F       Exempt Components         Applicable Manufacturer's Data Reports to be attached         CERTIFICATE OF COMPLIANCE         I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.         N/A         N/A         N/A         NOT "F         9. Remarks See Item 7         Applicable Manufacturer's Data Reports to be attached         Certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.         N/A         N/A		Pla						
5. (a) Applicable Construction Code <u>ASME Sec. III, 1974</u> Edition, <u>Summer 1975</u> Addenda, <u>N/A</u> Code Case(a)       6. Identificable Section XI Used for Repair/Replacement Activity <u>2001 ed. 2003 add</u> .       Corrected, Code Case(a)       Corrected, Removed, or <u>Stamper</u> 6. Identification Of Components       Name of <u>Manufacturer</u> <u>Serial No.</u> <u>No.</u> <u>Identification Built</u> <u>Replaced nerved</u> , or <u>Stamper</u> ASME Co         1208 PIPING       PULLMAN POWER       NA       N/A       1K4-1208-005-02       1987       INSTALLED       YES         7. Description of Work       Replaced 1-F0-0202 and associated piping.	A Identific	4		1208 / CH				
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity		-						
(c) Applicable Section XI Code Case(s)         6. Identification Of Components         Name of Name of Manufacturer Serial No.       National Board Other Identification Built Removed, or Installed (Yes or N I 208 PIPING PULLMAN POWER N/A N/A IK4-1208-005-02 1987 INSTALLED YES SYSTEM PRODUCTS.         7. Description of Work Replaced 1-F0-0202 and associated piping.         8. Test Conducted:       Hydrostatic Pressure NOP psi Test Temp. NOT *F         9. Remarks See Item 7         Applicable Manufacturer's Data Reports to be attached         CERTIFICATE OF COMPLIANCE         I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME code, Section XI.         Ype Code Symbol Stamp         N/A								Code Cas
6. Identification Of Components				aham uahiac	entern Activity2001	eu. 2000 aug	<u>.</u>	
Name of Component       Name of Manufacturer       National Board       Other       Year       Corrected, Removed, or Installed       ASME Co Stamped (Yea or N         1208 PIPING SYSTEM       PULLMAN POWER       N/A       N/A       1K4-1208-005-02       1987       INSTALLED       YES         7.       Description of Work       Replaced 1-F0-0202 and associated piping.	(-, - + -							
Name of Component       Name of Manufacturer       Manufacturer       Board Serial No.       Other       Year Identification       Removed, or Built       Stampe (Yes or N         1208 FIPING SYSTEM       FULLMAN POWER PRODUCTS.       N/A       N/A       N/A       1K4-1208-005-02       1987       INSTALLED       YES         7.       Description of Work       Replaced 1-F0-0202 and associated piping.	6. Identific	ation Of Components	1					
Name of Component       Name of Manufacturer       Manufacturer       Board Serial No.       Other       Year Identification       Removed, or Built       Stampe (Yes or N         1208 FIPING SYSTEM       FULLMAN POWER PRODUCTS.       N/A       N/A       N/A       1K4-1208-005-02       1987       INSTALLED       YES         7.       Description of Work       Replaced 1-F0-0202 and associated piping.		1		National			Corrected	T ASHE COL
Component         Manufacturer         Serial No.         No.         Identification         Built         Installed         (Yes or N           1208 PIPING         PULLMAN POWER         N/A         N/A         1K4-1208-005-02         1987         INSTALLED         YES           SYSTEM         PRODUCTS.         N/A         N/A         1K4-1208-005-02         1987         INSTALLED         YES           7.         Description of Work         Replaced 1-F0-0202 and associated piping.	Name of	Name of	Manufacturer		Other	Year		Stamped
SYSTEM       PRODUCTS.         7.       Description of Work Replaced 1-F0-0202 and associated piping.         8.       Test Conducted:       Hydrostatic Pneumatic Nominal Operating Pressure Exempt         9.       Remarks See Item 7         Other Pressure						Built	Installed	(Yes or No
			N/A	N/A	1K4-1208-005-02	1987	INSTALLED	YES
	SYSTEM	PHODUCTS.		ļ				
Other Pressure <u>NOP</u> psi Test Temp. <u>NO7</u> °F 9. Remarks <u>See Item 7</u> Pressure <u>NOP</u> psi Test Temp. <u>NO7</u> °F 9. Remarks <u>See Item 7</u> Applicable Manufacturer's Data Reports to be attached  CERTIFICATE OF COMPLIANCE I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.  Type Code Symbol Stamp <u>N/A</u> Certificate of Authorization No <u>N/A</u>	7. Descrip	tion of Work <u>Replace</u>	d 1-F0-0202 and a	ssociated pip	ing.		L	L
Applicable Manufacturer's Data Reports to be attached         CERTIFICATE OF COMPLIANCE         I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME         Code, Section XI.         Type Code Symbol Stamp         Ortificate of Authorization No         N/A         Expiration Date	-					Presettre	Exempt	L
Applicable Manufacturer's Data Reports to be attached         CERTIFICATE OF COMPLIANCE         I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME         Code, Section XI.         Type Code Symbol Stamp	-	nducted:	lydrostatic F	neumatic	Nominal Operating F		• •	
CERTIFICATE OF COMPLIANCE         I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME         Code, Section XI.         Type Code Symbol Stamp         N/A         Certificate of Authorization No         N/A	8. Test Co	nducted:	lydrostatic F	neumatic	Nominal Operating F		• •	
I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI. Type Code Symbol Stamp	8. Test Co	nducted:	Hydrostatic F Dther Press	Pneumatic ure <u>NOP</u>	Nominal Operating F	NOT	_ °F	I
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1. Owner	Southern Nuclear C	perating Company	· • • •	Date		Traveler #0905	55
	40 Inverness Cente	Name r Parkway Birming	nham Al	Sheet	1	of	1
	A	ddress	110111, 112				3
2. Plant	Vogtle Electric Gen	erating Plant Name		Unit		1	
	Waynesboro, GA 3	10830 Vddress		Papais/Papier		1091663201 zation P.O. No., Jo	h No. etc.
			_	• •			10 NO., 810.
3. Work Pi	erformed by <u>Mai</u>	intenance Departm Name	ient	Type Code Symbol St Authorization No.	amp	N/A N/A	
	******	ant Vogtle Vddress		Expiration Date		N/A	
4. Identific	ation of System	400r033	12	08 / Chemical and Volun	ne Control Sys	tem	
(c) Appl	icable Edition of Sect icable Section XI Cod ation Of Components	le Case(s)	epair/Hepiac	ement Activity 2001	ed. 2003 add	<u>.</u>	
Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
PIPE	PULLMAN POWER PRODUCTS	N/A	N/A	1-1208-002-H030	1987	INSTALLED	YES
JUFFUNI	rhouge is		ļ		<u> </u>		
7. Descrip	tion of Work PSA- 1/4	4 snubber serial no	). 38560 was	replaced with an PSA-1/4	4 snubber søri	al no. 33467 to sup;	port surveillance
testing.	In addition, the cap so nducted:	c <i>rews were also rep</i> Hydrostatic 🗌 F	placed.	Nominal Operating I		al no. 33467 to supp ExemptX	port surveillance
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testing 8. Test Co 9. Remark I certi Code, Section Type Code Syn Certificate of J Signed 1, the and the state of J C - 2	In addition, the cap so nducted: s <u>See Item 7</u> ify that the statements XI. mbol Stamp withorization Ne. <u>Owner or Owner's</u> undersigned, holding r Province of <u>Connecticut</u> have inspe 2-07 and state ti	Prews were also rep Hydrostatic F Other Press App C s made in the repo N/A Designee, Title CERTIN g a valid commiss Georgia and scted the compon hat to the best of	placed. Pneumatic [ ure licable Manu CERTIFICATE ort are correct Superintende FICATE OF II super by the super by nents description in the super by nents description in the super by the super by the super byte supe	Nominal Operating I psi Test Temp. Ifacturer's Data Reports OF COMPLIANCE of and that this conform <u>N/A</u> Expiration Date ent Date <u>10</u> NSERVICE INSPECTION y <u>Hartford Steam Boi</u> bed in this Owner's Re ledge and belief, the C	Pressure	Exempt X - °F ed irements of the AS <u>N/A</u> 	pectors of <u>Connecticut</u> 09 tions and taken
testing 8. Test Co 9. Remark 9. Remark 1 certi Code, Section Type Code Syr Certificate of J Signed i, the and the state of i, the and the state of i, the and the state of by ai corrective me By ai examinations	In addition, the cap so nducted: s <u>See Item 7</u> ify that the statements XI. mbol Stamp withorization Ne. <u>Owner or Owner's</u> undersigned, holding or Province of <u>Ounecticut</u> have inspective <u>Connecticut</u> have inspective asures described in gning this certificate and correptive messu	App Crews were also rep Hydrostatic F Cher Press App C s made in the repo N/A Designee, Title CERTII g a valid commiss Georgia and acted the compor hat to the best of this Owner's F neither the Inspe Ires described in	placed. Pneumatic [ ure blicable Manu CERTIFICATE ort are correct Superintende FICATE OF II sion issued b remployed b nents description for my known Report in action or his this Owner	Nominal Operating I psi Test Temp. Ifacturer's Data Reports OF COMPLIANCE of the this conform <u>N/A</u> Expiration Date <u>ent</u> Date <u>10</u> NSERVICE INSPECTION y the National Board of y <u>Hartford Steam Boi</u> bed in this Owner's Re ledge and belief, the for coordance with the re coordance with the re	Pressure	Exempt X - °F ed irements of the AS N/A 	pectors of <u>Connecticut</u> 09 tions and taken de, Section XI. concerning the semployer shall
testing 8. Test Co 9. Remark 9. Remark 1 certi Code, Section Type Code Syr Certificate of J Signed i, the and the state of i, the and the state of i, the and the state of by ai corrective me By ai examinations	In addition, the cap so nducted: s <u>See Item 7</u> ify that the statements XI. mbol Stamp withorization Ne. <u>Owner or Owner's</u> undersigned, holding or Province of <u>Ounecticut</u> have inspective <u>Connecticut</u> have inspective asures described in gning this certificate and correptive messu	App Crews were also rep Hydrostatic F Cher Press App C s made in the repo N/A Designee, Title CERTII g a valid commiss Georgia and acted the compor hat to the best of this Owner's F neither the Inspe Ires described in	placed. Pneumatic ure slicable Manu CERTIFICATE ort are correct Superintende FICATE OF It slion issued b employed b nents descrit of my knowl Report in ac sctor nor his this Owner or property of	Nominal Operating I psi Test Temp. Ifacturer's Data Reports OF COMPLIANCE of COMPLIANCE tand that this conform <i>N/A</i> Expiration Date ent Date <u>10</u> NSERVICE INSPECTION y the National Board of y <u>Hartford Steam Boi</u> bed in this Owner's Re ledge and belief, the C cordance with the re s Report. Furthermore famage or a loss of a	Pressure	Exempt X - °F ed irements of the AS <u>N/A</u> 	pectors of <u>Connecticut</u> 09 tions and taken de, Section XI. concerning the semployer shall
testing 8. Test Co 9. Remark 9. Remark 1 cent Code, Section Type Code Syn Certificate of A Signed i, the and the state of i, the and the state of the state of i, the and the state of the state of the state of the state of the state of the state	In addition, the cap so nducted: s <u>See Item 7</u> ify that the statements XI. mbol Stamp withorization Ne. <u>Owner or Owner's</u> undersigned, holding or Province of <u>Ounecticut</u> have inspective <u>Connecticut</u> have inspective asures described in gning this certificate and correptive messu	Prews were also rep Hydrostatic F Dther Press App C s made in the repo N/A Designee, Title CERTIN a valid commiss Georgia and scted the compor hat to the best of this Owner's F neither the Inspe pres described in personal injury o	placed. Pneumatic [ ure blicable Manu CERTIFICATE ort are correct Superintende FICATE OF II sion issued b remployed b nents description for my known Report in action or his this Owner	Nominal Operating I psi Test Temp. Ifacturer's Data Reports OF COMPLIANCE of and that this conform N/A Expiration Date ant Date 10 NSERVICE INSPECTION y Hantford Steam Boi bed in this Owner's Re ledge and belief, the C coordance with the re employer makes any to 's Report. Furthermore famage or a loss of a ons	Pressure $\Box$ is to be attach ins to the requirements is to the requirements warranty, exp e, neither the any kind aris	Exempt X - °F ed irements of the AS <u>N/A</u> 	pectors of <u>Connecticut</u> 09 tions and taken de, Section XI. concerning the semployer shall rected with this

Owner	FORM NIS-2 O	WNER'S RE					
Owner		As Required By			PLACEME	NT ACTIVITY Traveler # 0905	·· 7
	Southern Nuclear O	perating Company	,	Date	0	ctober 21, 2009	
		Name					
	40 Inverness Cente	<b>ddress</b>	pham, AL	Sheet		of	1
Plant	Vogtle Electric Gen	erating Plant Name		Unit		1	
		0830					
	P	ddress		Repair/Repla	cement Organi	ization P.O. No., Jo	b No., etc.
Work Pe	formed by <u>Mai</u>		ient		Stamp	N/A	<u> </u>
		int Vogtle	· · ·	Expiration Date		N/A	
Identifica		ddress		1201 / Reactor Co	olant System		
(a) Annik			Soo 111 1071		······	1528-3	Code Co
				ement Activity20			_ Code Ca
				· · · · ·			
identifica	tion Of Components	1					
			National			Corrected	ASME Co
lame of	Name of	Manufacturer	Board	Other	Year	Removed, or	Stampe
STEAM	WESTINGHOUSE	GAGT 1884	N/A	1-1201-B6-004	1981	CORRECTED	(Yes or N YES
VERATOR	ELECTRIC CORP.						
Test Con		* here in the second se			- Bittered	Exempt	
Remarks	See Item 7						
		Арр	licable Manu	facturer's Data Repo	rts to be attach	ed	
e, Section 3	<b>(</b> 1.			t and that this confor	ms to the requ	irements of the AS	ME
Code Sym	bol Stamp	N/A		N/A Expiration Date		N/A	
					129/09	N/A	
ed S	Owner or Owner's	Designee, Title	Superintende	ent Date /0	127101		
	Identifica (a) Applic (b) Applic (c) Applic Identifica Identifica Identifica Identifica Identifica Identifica Identifica Identifica Identifica Identifica Identifica Identifica Identifica Identifica Identifica Identifica Identifica Identifica Identifica	Work Performed by       Mail         Work Performed by       Pla         Identification of System       A         Identification of System       A         (a) Applicable Construction C       (b) Applicable Edition of Section XI Cod         Identification Of Components       Identification Of Components         Identification Of Components       Manufacturer         STEAM       WESTINGHOUSE         VERATOR       ELECTRIC CORP.         Description of Work       Replace         Test Conducted:       H         C       Remarks         See Item 7       I         I certify that the statements         e, Section XI.	Waynesboro, GA 30830         Address         Work Performed by       Maintenance Departm         Neme         Plant Vogtle         Address         Identification of System	Waynesboro, GA 30830         Address         Work Performed by       Maintenance Department         Plant Vogtle       Address         Identification of System       Address         (a) Applicable Construction Code       ASME Sec. III, 1971         (b) Applicable Edition of Section XI Used for Repair/Replace       (c) Applicable Section XI Code Case(s)         Identification Of Components       Identification Of Components         Iame of       Name of       Manufacturer         STEAM       WESTINGHOUSE       GAGT 1884       N/A         VERATOR       ELECTRIC CORP.       GAGT 1884       N/A         Description of Work       Replaced stud and nut at position #8 on         Test Conducted:       Hydrostatic       Pneumatic         Other       Pressure       NOP         Remarks       See Item 7       Applicable Manufacture         I certify that the statements made in the report are correcte       e, Section XI.	Waynesboro, GA 30830       Repair/Repla         Address       Repair/Repla         Work Performed by       Maintenance Department       Type Code Symbol 3         Address       Authorization No.       Expiration Date	Waynesboro, GA 30830       WC         Address       Repair/Replacement Organi         Work Performed by       Maintenance Department       Type Code Symbol Stamp         Neme       Authorization No.	Waynesboro, GA 30830       WO 1081811201         Address       Repair/Replacement Organization P.O. No., Jo         Work Performed by       Maintenance Department Neme       Type Code Symbol Stamp       N/A

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1. Owner	Southern Nuclear C	nomine Como			~	Traveler # 0905	»/
i. Owner	Southern Nuclear C	Name		Date	0	ctober 21, 2009	
	40 Inverness Cente		ham, AL	Sheet	1	of	1
2. Piant	Nogtle Electric Gen	ddress erating Plant		Unit		1	
		Name					
	Waynesboro, GA 3	viddress		Repair/Repl		) 1081811201 zation P.O. No., Jo	b No., etc.
3. Work Pe	formed by Mai	ntananaa Donadm		Type Code Symbol	-	N/A	
J. WURFE		ntenance Departm Name	ern	Authorization No.		N/A	
	Pla	ant Vogtle		Expiration Date		N/A	
4. Identifica	م ition of System	ddress		1901 / Panetar C	ndant Suctor		
4. IGUILING	mon or System			1201 / Reactor Co	Johann System	1528-3	
(c) Appli	cable Edition of Sect cable Section XI Cod ition Of Components	e Case(s)	epair/Repla	cement Activity <u>20</u>	01 ed. 2003 add	<b>.</b>	
Name of	Name of	Manufacturer	National Board	Other	Year	Corrected, Removed, or	ASME Cod Stamped
Component STEAM	Manufacturer WESTINGHOUSE	GAGT 1884	No.	Identification 1-1201-B6-004	Built 1981	Installed CORRECTED	(Yes or No YES
GENERATOR	ELECTRIC CORP.					CONNECTED	
7. Descript	on of Work <u>Replace</u>	d stud and nut at p	osition #14 c	on the hot leg primary n	папway.		
7. Descript 6. Test Con	ducted:	lydrostatic 🗌 P	neumatic	Nominal Operating	g Pressure X	Exempt	
8. Test Con	ducted: H		neumatic	Nominal Operating	g Pressure X	Exempt	
8. Test Con	ducted:	lydrostatic	Pneumatic [ ure <u>NO</u> f	Nominal Operating	g Pressure[X] NOT	_ °F	
8. Test Con 9. Remarks i certif Code, Section 2	ducted: H See Item 7	fydrostatic F Dther Pressu App C	Pneumatic [ ure <u>NOF</u> licable Man	Nominal Operating psi Test Temp. ufacturer's Data Repo E OF COMPLIANCE oct and that this confo	g Pressure[X] NOT	_ °F	ME
8. Test Con 9. Remarks I certif Code, Section ) Type Code Sym	ducted: See  tem 7 y that the statements (I. bol Stamp	fydrostatic F Dther Pressu App C	Pneumatic ureNOF Ilcable Man IERTIFICATI ort are corre	Nominal Operating psi Test Temp. ufacturer's Data Repo E OF COMPLIANCE ct and that this confo	g Pressure[X] NOT	_ °F	ME
8. Test Con 9. Remarks I certif Code, Section 2 Type Code Sym Certificate of A	ducted: See  tem 7 y that the statements (I. bol Stamp	fydrostatic F Dther Press App c made in the repo	Pneumatic ure <u>NOF</u> Ilcable Man ERTIFICATI ort are corre	Nominal Operating psi Test Temp. ufacturer's Data Repo E OF COMPLIANCE for and that this confo N/A Expiration Date	g Pressure X NOT	ed irements of the ASI	ME
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		FORM NIS-2 O	WNER'S RE As Required By			Section XI	NT ACTIVITY	
	<b>A</b>					_	Traveler #0905	58
<b>1.</b>	Owner	Southern Nuclear O	<i>Pperating Company</i> Name		Date	0	ctober 12, 2009	
		40 Inverness Cente	<u>r Parkway, Birming</u> ddress	pham, AL	Sheet	1	of	1
2.	Plant	Vogtle Electric Gen	erating Plant		Unit		1	
		Waynesboro, GA 3	Name 10830			WC	0 1081842901	
		A	Adress		Repair/Replace	ement Organi	ization P.O. No., Jo	b No., etc.
3.	Work Pe	rformed by <u>Wes</u>	tinghouse Electric	Co.	Type Code Symbol St	amp	N/A	
		Birmingh	Name enter Pkwy, Suite ham, AL 35342	148,	Authorization No.		N/A N/A	
4.	Identifica	tion of System	ddress		1201 / Reactor Cool	ant System		
6. N	Identifica	ition Of Components Name of	Manufacturer	National Board	Other	Year	Corrected, Removed, or	ASME Co Stampe
_	mponent	Manufacturer	Serial No.	No.	Identification	Built	Installed	(Yes or M
	STEAM NERATOR	WESTINGHOUSE ELECTRIC CORP.	GAGT 1881	N/A	1-1201-B6-001	1981	INSTALLED	YES
	N 23220 MAR			neumatic	R7-C35 and R44-C60.		Exempt X	
8. 9.	Test Con Remarks		L	ure			······	
	_	C	Арр	licable Manu	facturer's Data Reports		······	
9.	Remarks	See item 7	Арр	licable Manu ERTIFICATE		s to be attach	ed	ME
9. Cod Type	Remarks I certif e, Section J e Code Sym	y that the statements (I.	App C a made in the repo	licable Manu ERTIFICATE	facturer's Data Reports OF COMPLIANCE and that this conform N/A	s to be attach	ed irements of the AS	ME
9. Cod Type	Remarks I certif e, Section J e Code Sym	See item 7 y that the statements (I.	Арр	licable Manu ERTIFICATE	facturer's Data Reports OF COMPLIANCE and that this conform N/A Expiration Date	s to be attach ns to the requ	ed	ME
9. Cod Type	Remarks I certif e, Section ) code Sym ificate of M	y that the statements (I. bol Stamp	App C a made in the repo	licable Manu ERTIFICATE	facturer's Data Reports OF COMPLIANCE and that this conform N/A Expiration Date	s to be attach	ed irements of the AS	ME
9. Cod Type Cert	Remarks I certif e, Section ) code Sym ificate of M	y that the statements (I. bol Stamp	App o made in the repo N/A Designes, Title	licable Manu ERTIFICATE Drt are correc Superintende	facturer's Data Reports OF COMPLIANCE and that this conform N/A Expiration Date	s to be attach ns to the requ	ed irements of the AS	ME

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Image: Notice of the second state o			WNER'S RE As Required By			ACEME Jogin Xi	NT ACTIVITY	l
Name       Address       Image       Image       Image         40 Invertiges Center Praway, Birmingham, AL       Sheet       1       1         Address       1       1       1         Waynesbor, GA 30630       Address       Repair/Replacement Organization P.O. No., Job No., etc.         3. Work Performed by       Westinghouse Electric Co.       Type Code Symbol Stamp       NA         44 Invomess Center Prwy, Sulle 148,       Expiration No.       NA         45 Invomess Center Prwy, Sulle 148,       Expiration Date       NA         Address       1201 / Reactor Coolant System       1484-3         5. (a) Applicable Construction Code       ASME Sec. III, 1971       Edition,       Summer 1972       Addredda,       1528-3       Code Case         (b) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 edd.       (c) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 edd.       (c) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 edd.       (c) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 edd.       (c) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 edd.       (c) Applicable Section XI Used for Repair/Replacement Activity       2001 ed. 2003 edd.       (c) Applicable Edition of Section XI Used Case(a) <th></th> <th></th> <th></th> <th><math>\checkmark</math></th> <th></th> <th>\.les</th> <th>Traveler #0905</th> <th>59</th>				$\checkmark$		\.les	Traveler #0905	59
40 Inverness Center Parkway, Birmingham, AL       Sheet       1       of       1         Address       Name       Name       1       1         Waynesborn, GA 30800       Address       WO 1081B42901       Repair/Replacement Organization P.O. No., Job No., etc.         3. Work Performed by       Westinghouse Electric Co.       Type Code Symbol Stamp       NA         44 Inverness Center Prevy, Sulle 148,       Expiration Date       N/A         Birmingham, AL, 33342       Address       1201 / Reactor Coolant System         4. Identification of System       1484-3         5. (a) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 edd.       1528-3       Code Case (a)         6. Identification of Components       Manufacturer       Baard       Other       Year       Removed, or Installed         7. Description of Work, Installed mechanical tube plugs in tube locations R13-C62, R22-C103, R43-C98 and R54-C85.       Stamped       Stamped         7. Description of Work, Installed mechanical tube plugs in tube locations R13-C62, R22-C103, R43-C98 and R54-C85.       Stamped       Year         8. Test Conducted:       Hydrostatic Prevaure       pail Test Temp.       'F         9. Remarks       See Item 7       Applicable Manufacturer's Data Reports to be attached         Cerrected, ASME Coce <td>1. Owner</td> <td>Southern Nuclear O</td> <td>the second s</td> <td><u>/</u></td> <td>Date</td> <td>0</td> <td>ctober 12, 2009</td> <td></td>	1. Owner	Southern Nuclear O	the second s	<u>/</u>	Date	0	ctober 12, 2009	
2. Plent       Vogile Electric Generating Plant       Unit       /         Name       Waynesboro, GA 30830       WO 1081842901         Address       Repair/Replacement Organization P.O. No., Job No., etc.         3. Work Performed by       Westinghouse Electric Co.       Type Code Symbol Stamp       NA         44 Invomess Center Plany, Suite 148, Birmipham, AL 35342       Type Code Symbol Stamp       NA         44 Invomess Center Plany, Suite 148, Birmipham, AL 35342       Expiration Bate       NA         45 Identification of System       1201 / Reactor Coolant System       1484-3         5. (a) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 add.       Code Case (s)         6. Identification Of Components       Name of Manufacturer Serial No.       No.       Instituent Stamp or Unstituent Stamp or Unstituent Serial No.         7. Description of Work Installed mechanical tube plugs in tube locations R13-C62, R22-C103, R43-C88 and R54-C85.       Stampour or Stamp or Stam Stamp or Stamp or Stam Stamp or Stamp or St			r Parkway, Birming	gham, AL	Sheet	1	of	1
Name       W2/nesboro, GA. 30830       WO 108/1842901         Address       Repair/Replacement Organization P.O. No., Job No., etc.         3. Work Performed by       Westinghouse Electric Co. Name       Type Code Symbol Stamp       NA         44 Invomess Centro Fkwy, Sulls 148, Birmingham, AL 35342       Expiration Date       NA         44 Invomess Centro Fkwy, Sulls 148, Birmingham, AL 35342       Expiration Date       NA         4. Identification of System       1201 / Reactor Coolant System       1484-3         5. (a) Applicable Construction Code       ASME Sec. III, 1971       Edition,       Summer 1972       Addreas,         6. (b) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 edd.       (c) Applicable Section XI Code Case(s)       Corrected,       ASME Code Case(s)         6. Identification Of Components       Manufacturer       Serial No.       1-1201-66-002       1981       INSTALLED       YES         7. Description of Work       Installed mechanical tube plugs in tube locations R13-C62, R22-C103, R43-C98 and R54-C85.	2. Plant				Unit		1	
Address       Repair/Replacement Organization P.O. No., Job No., etc.         3. Work Performed by       Westinghouse Electric Co. Name       Type Code Symbol Stamp       N/A         44 Inverness Center Prky, Suite 148, Bitmingham, AL 35342       Authorization No.       N/A         44 Inverness Center Prky, Suite 148, Bitmingham, AL 35342       Authorization No.       N/A         45       Identification of System       1201 / Reactor Coolant System       1484-3         5. (a) Applicable Construction Code       ASME Sec. III, 1971       Edition,       Summer 1972       Addreas,       Code Case         (b) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 add.       Code Case         (c) Applicable Section XI Code Case(s)       6.       Identification Of Components       Astme of Manufacturer       Samped Serial No.       Identification       Built       Installed       ASME Code (Yes or Ni Stamped         7.       Description of Work. Installed mechanical tube plugs in tube locations R13-C62, R22-C103, R43-C88 and R54-C85.       .         8.       Test Conducted:       Hydrostatic       Pneumatic       Nominal Operating Pressure       YE         9.       Remarks       See Item 7       Applicable Manufacturer's Data Reports to be attached       .         CERTIFICATE OF COMPLIANCE       Isent Frep.       YE<			Name					
3. Work Performed by Westinghouse Electric Co. Name       Type Code Symbol Stamp       N/A         44 Inverses Center Prevy, Suite 148, Birmingham, AL 35342       Expiration No.       N/A         Address       Address       N/A         4. Identification of System       1201 / Reactor Coolant System       1484-3         5. (a) Applicable Edition of Section Code       ASME Sec. III, 1971       Edition, Summer 1972       Addrenda, 1528-3       Code Case         (b) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 add.       Code Case         (c) Applicable Section XI Code Case(s)       Identification Of Components       Stamped         Name of       Name of Serial No.       Identification       Built       Installed         STEAM       WESTINCHOUSE       GAGT 1882       N/A       1-1201-B6-002       1961       INSTALLED         7.       Description of Work Installed mechanical tube plugs in tube locations R13-C62, R22-C103, R43-C98 and R54-C65.					Repair/Replace			b No., etc.
Name       Authorization No.       NA         44 Invortast Conter Pray, Suite 148, Birmingham, AL. 33342       Expiration Date       N/A         Address       1201 / Reactor Coolant System       N/A         4. Identification of System       1484-3         5. (a) Applicable Construction Code       ASME Sec. III, 1971       Edition, Summer 1972       Addrenda, 1528-3       Code Cas         (b) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 add.       (c)       ASME Construction Code Case(s)         6. Identification Of Components       Manufacturer       Board       Corrected, Removed, or Stampe Corrected, Name of Name of Name of Nature Serial No.       ASME Construction Code Case(s)         7. Identification of Work Installed mechanical lube plugs in tube locations R13-C62, R22-C103, R43-C98 and R54-C85.       .         7. Description of Work Installed mechanical lube plugs in tube locations R13-C62, R22-C103, R43-C98 and R54-C85.       .         8. Test Conducted:       Hydrostatic Pressure psi Test Temp.       °F         9. Remarks       See Item 7       Applicable Manufacturer's Data Reports to be statched         CERTIFICATE OF COMPLIANCE         I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Conducted: N/A         See Item 7	2 Wark Da	nterment by Mar	tincheuse Fleetie	Co	• •	2		,
Address     Address     Address     Address     1201 / Reactor Coolant System     1484-3     1484-3     (b) Applicable Construction Code     ASME Sec. III, 1971     Edition,     Summer 1972     Addenda,     1528-3     Code Case     (b) Applicable Edition of Section XI Used for Repair/Replacement Activity     2001 ed, 2003 edd.     (c) Applicable Edition of Section XI Used for Repair/Replacement Activity     2001 ed, 2003 edd.     (c) Applicable Edition of Section XI Used for Repair/Replacement Activity     2001 ed, 2003 edd.     (c) Applicable Edition of Section XI Used for Repair/Replacement Activity     2001 ed, 2003 edd.     (c) Applicable Edition of Section XI Used for Repair/Replacement Activity     2001 ed, 2003 edd.     (c) Applicable Edition of Components      Name of Name of Manufacturer     Seriel No.     No.     Identification     Manufacturer     Seriel No.     No.     Identification     Built     Installed     (Yes or No.     (Yes or No.	5. WORFE		Name		•• •	amp		
Address       1201 / Reactor Coolant System         4. Identification of System       1484-3         5. (a) Applicable Construction Code       ASME Sec. III, 1971       Edition, Summer 1972       Addenda, 1528-3       Code Case         (b) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 add.       (c) Applicable Section XI Code Case(s)         6. Identification Of Components       Manufacturer       Board       Other       Year       Removed, or       ASME Construction Code Section XI Code Case(s)         6. Identification Of Components       Manufacturer       Board       Other       Year       Removed, or       Stamped (Yes or N)         STEAM       WESTINGHOUSE       GAGT 1882       N/A       1-1201-B6-002       1981       INSTALLED       YES         7. Description of Work Installed mechanical tube plugs in tube locations R13-C62, R22-C103, R43-C88 and R54-C85.				148,	Expiration Date		N/A	
5. (a) Applicable Construction Code       ASME Sec. III, 1971       Edition,       Summer 1972       Addenda,       1528-3       Code Case         (b) Applicable Edition of Section XI Used for Repair/Replacement Activity       2001 ed. 2003 edd.       (c) Applicable Section XI Code Case(s)       Code Case(s)         6. Identification Of Components       Identification       Waster of Manufacturer       National Board Other       Year       Removed, or Installed (Year or Nature)       Stamped (Year or Nature)         STEAM       WESTINGHOUSE       GAGT 1882       N/A       1-1201-86-002       1981       INSTALLED       YES         7.       Description of Work Installed mechanical tube plugs in tube locations R13-C62, R22-C103, R43-C98 and R54-C85.		A						- <u> </u>
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity	4. Identifica	ition of System	·····		1201 / Heactor Cool	ant System	1484-3	
(c) Applicable Section XI Code Case(s)         6. Identification Of Components         Image: Component Manufacturer Serial No.         Name of Manufacturer Serial No.         Stamped Component Manufacturer Serial No.         Pass Serial No.         N/A         1-1201-86-002         1981         Installed Manufacturer Serial No.         N/A         Pressure psi Test Temp.         Other pressure psi Test Temp.         Other pressure psi Test Temp.         Pressure psi Test Temp.         Serial No.         Certificate OF COMPLIANCE         I certify that the statements made in the					Edition,Summ	ner 1972 Add		Code Cas
Name of Component       Name of Manufacturer       Manufacturer Serial No.       Board No.       Other identification       Year Built       Removed, or Installed       Stamped (Yes or N Built         STEAM       WESTINGHOUSE       GAGT 1882       N/A       1-1201-B6-002       1981       INSTALLED       YES         GENERATOR       ELECTRIC CORP.       GAGT 1882       N/A       1-1201-B6-002       1981       INSTALLED       YES         7.       Description of Work       Installed mechanical tube plugs in tube locations R13-C62, R22-C103, R43-C98 and R54-C85.	6. Identifica	ntion Of Components		National		T	Corrected.	ASME Co
STEAM GENERATOR       WESTINGHOUSE ELECTRIC CORP.       GAGT 1882       N/A       1-1201-B6-002       1981       INSTALLED       YES         7.       Description of Work Installed mechanical tube plugs in tube locations R13-C62, R22-C103, R43-C98 and R54-C85.       Installed mechanical tube plugs in tube locations R13-C62, R22-C103, R43-C98 and R54-C85.         8.       Test Conducted:       Hydrostatic Pressure psi Test Temp.       Exempt X         9.       Remarks       See Item 7       Applicable Manufacturer's Data Reports to be attached         CERTIFICATE OF COMPLIANCE         I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME         Coda, Section XI.       N/A       Expiration Date       N/A         Type Code Symbol Stamp       N/A       Expiration Date       N/A         Signed       Superintendent       Date       10/13/09							Removed, or	Stamped
7. Description of Work Installed mechanical tube plugs in tube locations R13-C62, R22-C103, R43-C98 and R54-C85.         8. Test Conducted:       Hydrostatic         Pressure       psi         psi       Test Termp.         Pressure       psi         Test Conducted:       Hydrostatic         Pressure       psi         Test Termp.	the second se			-		and the second se		
	GENERATOR	ELECTRIC CORP.						ļ
Applicable Manufacturer's Data Reports to be attached         CERTIFICATE OF COMPLIANCE         I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME         Coda, Section XI.         Type Code Symbol Stamp         Or Anthorization No         N/A         Expiration Date         Signed								
I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Coda, Section XI. Type Code Symbol Stamp	8. Test Con	iducted:   (	lydrostatic 🗌 F	Pneumatic[	Nominal Operating I	Pressure		
Certificate of Anthorization No     N/A     Expiration Date     N/A       Signed     Superintendent     Date     10/13/09	8. Test Con	iducted:   (	lydrostatic F Dther Press	Pneumatic[ ure	Nominal Operating Ipsi Test Temp	Pressure	ExemptX	
Signed Superintendent Date 10/13/09	8. Test Cor 9. Remarks I certif Coda, Section 2	ducted: 1 See Item 7	lydrostatic F Dther Pressi  App C	Pneumatic[ ure licable Man	Nominal Operating I psi Test Temp. ufacturer's Data Reports E OF COMPLIANCE ect and that this conform	Pressure	ExemptX °F red	ME
	8. Test Cor 9. Remarks I certif Coda, Section J Type Code Sym	y that the statements	lydrostatic [] F Dther [] Press App c made in the repo	Pneumatic ure licable Man ERTIFICAT ort are corre	Nominal Operating I psi Test Temp. ufacturer's Data Reports E OF COMPLIANCE ect and that this conform N/A	Pressure	Exempt X oF ed	ME
	8. Test Cor 9. Remarks I certif Coda, Section I Type Code Sym Certificate of A	ducted: ( See Item 7 y that the statements (I. bol Stamp	lydrostatic [] F Dther [] Press App c made in the repo	Pneumatic ure licable Man CERTIFICAT ort are corre	Nominal Operating I psi Test Temp. ufacturer's Data Reports E OF COMPLIANCE ect and that this conform <u>N/A</u> Expiration Date	Pressure	Exempt X oF ed	ME
	8. Test Cor 9. Remarks I certif Coda, Section I Type Code Sym Certificate of A	ducted: ( See Item 7 y that the statements (I. bol Stamp	App Cher App Camade in the repo	Pneumatic ure licable Man CERTIFICAT ort are corre	Nominal Operating I psi Test Temp. ufacturer's Data Reports E OF COMPLIANCE ect and that this conform <u>N/A</u> Expiration Date	Pressure	Exempt X oF ed	ME
	8. Test Cor 9. Remarks I certif Coda, Section 2 Type Code Sym Certificate of A Signed	iducted: 1 See Item 7 y that the statements (I. bol Stamp thorization No- Wher or Owner's	App Camade in the report N/A Designee, Title	Pneumatic ure licable Man CERTIFICAT ort are corre Superintence FICATE OF	Nominal Operating I psi Test Temp. ufacturer's Data Reports E OF COMPLIANCE tet and that this conform N/A Expiration Date INSERVICE INSPECTION	Pressure	Exempt X •F ed irrements of the AS	
I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel inspectors and the state or Province of <u>Georgia</u> and employed by <u>Hartford Steam Boiler Inspection and Insurance Co. of Connecticut</u> of <u>Hartford. Connecticut</u> have inspected the components described in this Owner's Report during the period <u>10/1/09</u> to <u>O</u>	8. Test Cor 9. Remarks I certif Coda, Section J Type Code Sym Certificate of A Signed I, the u and the state or of <u>Hartford. Co</u> to <u>Hartford. Co</u> to <u>Hartford. Co</u> to <u>Corrective mean</u> By sig examinations ai	y that the statements (I. bol Stamp athorization No Owner or Owner's Downer or Owner's Downer or Owner's Decigand, holding Province of Connecticut, have inspe D, and state the sures described in ning this certificate and corrective measu	App App Camade in the report N/A Designee, Title CERTIN a valid commise Certain a valid commise CERTIN a valid comport a valid co	Pneumatic ure licable Man ERTIFICAT ort are corres Superintence FICATE OF Ion issued I employed L employed to employed to ants descr of my know Report in a actor nor his this Owner r property	Nominal Operating I psi Test Temp. ufacturer's Data Reports E OF COMPLIANCE ect and that this conform <u>N/A</u> Expiration Date <u>tent</u> Date <u>/ 0</u> INSERVICE INSPECTION by <u>Hartford Steam Boi</u> libed in this Owner's Re ledge and belief, the C ccordance with the re is employer makes any w's Report. Furthermore damage or a loss of a	Pressure	Exempt X = °F resoure Vessel Insp and Insurance Co. or the period 10/1// erformed examinat of the ASME Coor ressed or implied, a Inspector nor his alog from or conner	ectors <u>f Connecticut</u> <u>99</u> ions and tak de, Section concerning t employer st ected with t

	•		FORM NIS-2 O	WNER'S RE As Required By 1		IGIN		NT ACTIVITY Traveler # 0906	<b>ئ</b>
	1.	Owner	Southern Nuclear O	perating Company	,	Date	o	ctober 12, 2009	
-			······	Name		Sheet	1	of	1
	2.	Plant	A	ddress	p	Unit		N	
	۷.	Fiant		Name		Unn			
			Waynesboro, GA 3	ologia Address		Repair/Re		) 1081842901 ization P.O. No., Jo	b No., etc.
	3.	Work Per	rformed byWes	tinghouse Electric	Со	Type Code Symb	of Stamp	N/A	
				Name enter Pkwy, Suite I nam, AL 35342	148,	Authorization No. Expiration Date		N/A N/A	
			A	ddress					<u></u>
	4. 5.	(a) Applic (b) Applic (c) Applic	tion of System cable Construction C cable Edition of Sect cable Section XI Cod	ion XI Used for R e Case(s)	Sec. III, 1971 epair/Repla	Edition,S	Coolant System ummer 1972 Add 2001 ed. 2003 add		Code Case
	6.		ation Of Components						-
		ame of nponent	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
	S	TEAM	WESTINGHOUSE	GAGT 1883	N/A	1-1201-B6-003	1981	INSTALLED	YES
	GEA	IERATOR	ELECTRIC CORP.			·			
~	8. 9.	Test Con Remarks		Other Press		psi Test Tem	p	ExemptX	
				Арр	licable Man	ufacturer's Data Rej	oorts to be attach	ed	
	Туре	, Section ) Code Sym	ibol Stamp	made in the repo	ort are corre	N/A			ME
210		-cs	attionization No	N/A		Expiration Dat		<u>N/A</u>	
13/3/04	Sign	ed ⊻	Owner or Owner's	Designee, Title	Superintend	lent Date /	0/13/09		
	of <u>H</u> to <u>Z</u> correc exam be liz	he state or artford. Co. C-20- ctive mea- By sig inations au ble in an- btion.	Indersigned, holding Province of	a valid commiss <u>Seorgia</u> and acted the compor- hat to the best of this Owner's F neither the Inspe res described in rersonal Injury o	ion issued t employed b nents descri of my know leport in a octor nor his this Owner r property	y <u>Hartford Steam</u> bed in this Owner's ledge and belief, t ccordance with th s employer makes a 's Report. Further damage or a loss	d of Boller and P <u>Boller Inspection</u> is Report during the owner has p requirements any warranty, exp more, neither the of any kind aris of any kind aris	and Insurance Co. of the period <u>10/1/4</u> enformed examinate of the ASME Coursessed or implied, a inspector nor his sing from or com	Connecticut Definition and taken de, Section XI concerning the employer shall ected with this O/LS
)	Da	te_/C	-20-69					/	

and the second 
		FORM NIS-2 O	WNER'S RE			LACEMEI		
							Traveler # 0906	1
1.	Owner	Southern Nuclear O	and the second se	/	Date ·	0	ctober 12, 2009	
		40 Inverness Center	Name Parkway Rimin	nham Ai	Sheet	1	of	1
			ddress	girani, nc	Gliebt		0	1
2.	Plant	Vogile Electric Gene			Unit I		1	
		Waynesboro, GA 3	Name naso			wa	1081842901	
		and the second	ddress		Repair/Replac		zation P.O. No., Jo	b No., etc.
_				-	• •	-		
3.	Work Pe	formed by Wes	tinghouse Electric Name	Co.	Type Code Symbol Si Authorization No.	temp		
		44 Inverness Ce	enter Pkwy, Suite	148.	Expiration Date			
		Blimingh	am, AL 35342		-			
	Identifier		ddress		1001 / Besster Con	lant Guatam		
4.	Identifica	ition of System			1201 / Reactor Coo	iani System	1484-3	
5.	(a) Applie	able Construction C	ode ASME	Sec. III, 1971	Edition,Summ	ner 1972 Add	enda, <u>1528-3</u>	Code Cas
		cable Edition of Sect		lepair/Replac	ement Activity 2001	ed. 2003 add		_
	(c) Applie	able Section XI Code	e Case(s)					
6,	مماقدمها	tion Of Components						
0.	Identifica	don of components						
				National			Corrected,	ASME Coo
	ame of mponent	Name of Manufacturer	Manufacturer Serial No.	Board No.	Other Identification	Year Built	Removed, or Installed	Stamped
	STEAM	WESTINGHOUSE	GAGT 1884	N/A	1-1201-86-004	1981	INSTALLED	(Yes or No YES
	ERATOR	ELECTRIC CORP.						
						T		
7.	Descript	on of Work <i>Installed</i>	mechanical tube	plugs in tube	locations R4-C122, R4-C	L	and R3-C105.	
7. 8.	Test Con	ducted: H	lydrostatic 📋 I	plugs in tube Pneumatic	Nominal Operating	Pressure	and R3-C105. Exempt X °F	L
	Test Con	ducted:	lydrostatic [] I Dther [] Press	Pneumatic	Nominal Operating psi Test Temp.	Pressure	Exempt X	
8.	Test Con	ducted: H	lydrostatic [] I Dther [] Press App	Pneumatic ure Nicable Manu	Nominal Operating psi Test Temp. Jacturer's Data Report	Pressure	Exempt X	
8.	Test Con Remarks	ducted: H C See Item 7	lydrostatic [] I Dther [] Press App (	Pneumatic ure blicable Manu CERTIFICATE	Nominal Operating psi Test Temp. Ifacturer's Data Report	Pressure	Exempt X	1
8. 9.	Test Con Remarks	ducted: F See Item 7	lydrostatic [] I Dther [] Press App (	Pneumatic ure blicable Manu CERTIFICATE	Nominal Operating psi Test Temp. Jacturer's Data Report	Pressure	Exempt X	<u></u>
8. 9. Code	Test Con Remarks	ducted: F See Item 7 y that the statements (I.	lydrostatic [] I Dther [] Press App (	Pneumatic ure blicable Manu CERTIFICATE	Nominal Operating psi Test Temp. Ifacturer's Data Report	Pressure	Exempt X	<u>и</u>
8. 9. Code Type	Test Con Remarks ( certif a, Section ) Code Sym	ducted: F See Item 7 y that the statements (I.	lydrostatic [] I Dther [] Press App (	Pneumatic ure blicable Manu CERTIFICATE ort are corre	Nominal Operating psi Test Temp. Ifacturer's Data Report OF COMPLIANCE ct and that this conform	Pressure	Exempt X	ME
8. 9. Code Type Certi	Test Con Remarks i certif e, Section 2 Code Sym ficate of A	ducted: F See Item 7 y that the statements (I. bol Stamp	lydrostatic I other Press App a made in the rep	Pneumatic ure Nicable Manu CERTIFICATE ort are corre	Nominal Operating psi Test Temp. Macturer's Data Report OF COMPLIANCE of and that this conform N/A Expiration Date	Pressure	Exempt X oF ed irements of the AS	ME
8. 9. Code Type	Test Con Remarks i certif e, Section 2 Code Sym ficate of A	ducted: F See Item 7	iydrostatic [] I Dther [] Press App made in the rep N/A	Pneumatic ure blicable Manu CERTIFICATE ort are corre	Nominal Operating psi Test Temp. Macturer's Data Report OF COMPLIANCE of and that this conform N/A Expiration Date	Pressure	Exempt X oF ed irements of the AS	ME
8. 9. Code Type Certi	Test Con Remarks i certif e, Section 2 Code Sym ficate of A	ducted: F See Item 7 y that the statements (I. bol Stamp	iydrostatic [] I Dther [] Press App made in the rep N/A	Pneumatic ure Nicable Manu CERTIFICATE ort are corre	Nominal Operating psi Test Temp. Macturer's Data Report OF COMPLIANCE of and that this conform N/A Expiration Date	Pressure	Exempt X oF ed irements of the AS	ME
8. 9. Code Type Certi	Test Con Remarks i certif e, Section 2 Code Sym ficate of A	ducted: F See Item 7	iydrostatic i Dther Press App made in the rep 	Pneumatic ure Nicable Manu CERTIFICATE ort are corre Superintende	Nominal Operating psi Test Temp. Macturer's Data Report OF COMPLIANCE of and that this conform N/A Expiration Date	Pressure $\Box$ s to be attach ns to the requ	Exempt X oF ed irements of the AS	ME
8. 9. Code Type Certi	Test Con Remarks i certif a, Section 2 Code Sym ficate of A ed	ducted: F See Item 7 y that the statements (I. bol Stamp Gorization No Stamp Owner or Owner's	lydrostatic I Dther Press App made in the rep ////////////////////////////////////	Pneumatic ure blicable Manu CERTIFICATE ort are corre Superintende	Nominal Operating psi Test Temp. ufacturer's Data Report OF COMPLIANCE ct and that this conform 	Pressure	Exempt X oF ed irements of the AS	
8. 9, Code Type Certi Sign	Test Con Remarks I certifies, Section 3 Code Sym ficate of A ed	ducted: F See Item 7 y that the statements (I. bol Stamp Gorization No Gwner or Owner's Owner or Owner's ndersigned, holding Province of	App App App Made in the rep N/A Designee, Title CERTI a valid commiss Beorgia and	Pneumatic ure Difcable Manu CERTIFICATE ort are corre Superintende FICATE OF II	Nominal Operating psi Test Temp. Jacturer's Data Report OF COMPLIANCE ct and that this conform <u>N/A</u> Expiration Date <u>ent</u> Date <u>/ C</u> NSERVICE INSPECTIO y the National Board of y <u>Hartford Steam Bo</u>	Pressure	Exempt X oF ed irements of the ASI N/A ressure Vessel Insp and Insurance Co. of	ectors f Connecticut
8. 9, Code Type Certi Sign and ti	Test Con Remarks i certifies, Section 2 o Code Sym ficate of A ed	ducted: F See Item 7 y that the statements (I. bol Stamp Owner or Owner's Owner of Owner's Province of Connecticut have inspe	tydrostatic I I ther Press App made in the report N/A Designee, Title CERTI a valid commiss <u>Georgia</u> and cited the compo	Pneumatic ure Discable Manu CERTIFICATE ort are correct Superintende FICATE OF I sion issued b employed b nents descri	Nominal Operating psi Test Temp. Ifacturer's Data Report OF COMPLIANCE ct and that this conform <i>N/A</i> Expiration Date antDete/ C NSERVICE INSPECTIO y <u>Hartford Steam Bo</u> bed in this Owner's Re	Pressure	Exempt X •F ed irements of the ASI <u>N/A</u> ressure Vessel Inap and Insurance Co. of the period	vectors f <u>Connecticut</u> 19
8. 9, Code Type Certi Sign and ti	Test Con Remarks i certifies, Section 2 o Code Sym ficate of A ed	ducted: F See Item 7 y that the statements (I. bol Stamp Owner or Owner's Owner of Owner's Province of Connecticut have inspe	App App App Made in the rep MA Designee, Title CERTI a valid CERTI a valid certis Georgia and Cted the component to the best of	Pneumatic ure Discable Manu CERTIFICATE ort are correct Superintende FICATE OF II sion issued b employed b nents descril of my knowi	Nominal Operating psi Test Temp. Ifacturer's Data Report OF COMPLIANCE ct and that this conform <i>N/A</i> Expiration Date <u>ent</u> Dete/ C NSERVICE INSPECTIO y <u>Hartford Steam Bo</u> bed in this Owner's Re edge and belief, the f	Pressure	Exempt X •F ed irements of the ASI <u>N/A</u> ressure Vessel Inap and Insurance Co. or he period <u>10/1/C</u> erformed examinat	ectors f <u>Connecticut</u> 19 ions and tal
8. 9, Code Type Certi Sign of <u>H</u> to <u>/</u>	Test Con Remarks i certif a, Section 2 Code Sym ficate of A ed i, the u he state or lartford, Co Ctive mea By sig	ducted: F See Item 7 y that the statements (I. bol Stamp Govince of Owner's owner or Owner's indersigned, holding Province of <u>Connecticut</u> have inspec- burget described in ning this certificate	tydrostatic I ther Press App made in the report made in the report N/A Designee, Title CERTI a valid commiss <u>ieorgia</u> and cted the component at to the best of this Owner's F neither the Inspect	Pneumatic ure blicable Manu CERTIFICATE ort are corre- superintende FICATE OF II bion issued b employed b nents descri of my knowi Report in are octor nor his	Nominal Operating psi Test Temp.  ifacturer's Data Report OF COMPLIANCE ct and that this conform  Expiration Date     	Pressure	Exempt X 	ectors f <u>Connecticut</u> 19 ions and tal ions and tal ions concerning
8. 9, Code Type Certi Sign and ti of <u>H</u> to <u>/</u> corre	Test Con Remarks I certificate of A code Sym ficate of A ed	ducted: F See Item 7	App App App App Made in the rep N/A Designee, Title CERTI a valid commiss Georgia and icted the componiat to the best of this Owner's fine neither the Inspective	Pneumatic ure Discable Manu CERTIFICATE ort are corre- Superintende FICATE OF II tion issued b employed b nents descril of my knowi Report in au octor nor his this Owner	Nominal Operating psi Test Temp. Jacturer's Data Report OF COMPLIANCE Complete Number of the tempore NVA Expiration Date And Date NSERVICE INSPECTIO by Hartford Steam Bo bed in this Owner's Re edge and belief, the first of the tempo coordance with the re- employer makes any s Report. Furthermore	Pressure	Exempt X - °F ed irements of the ASI N/A ressure Vessel insp and Insurance Co. or he period 10/1/0 erformed examination of the ASME Coo ressed or implied, Inspector nor his	ectors f <u>Connecticut</u> ions and tal ie, Section concerning employer sh
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