Brunswick Nuclear Plant Human Performance

NRC Region II Visit January 14, 2010





Agenda

- Human Performance (HU) Excellence Plan
 - w Development
 - w Inputs
 - w Focus Areas
- Focus Area Key Actions
- Results
- Summary





HU Excellence Plan Development

- Benchmarked Industry
- Established a Living Plan with action assignments tracked by the Corrective Action Program
- Established Metrics to monitor effectiveness
- Action assignments tracked in the Corrective Action Program
- Plan reviewed by Fleet and INPO
- Aligned Station through high visibility and consistent communication of the plan



HU Excellence Plan Inputs

- Common Cause Analysis 2008
 - w Risk Identification/Mitigation
 - w Engineering Technical rigor
 - w Equipment Reliability
- Corrective Action Program Trend Reports
- Site Level Human Performance Events
- INPO Performance Indicators
- NRC Cross Cutting Matrix





HU Excellence Plan Focus Areas

- Focus Areas
 - Behavior Change and Reinforcement
 - Procedures
 - Risk Identification and Mitigation
 - Work Control
- Key Enabler
 - Training





Behavior Change and Reinforcement Key Actions

- 17 Key actions
- Increased First Line Supervisor oversight of field activities
- Conducted Leadership Assessment
- Conducted Accountability training to all site personnel
- Site Leadership completed a Leadership workbook
- Established Supervisor Steering committee
- Enhanced oversight and training of Supplemental Personnel





Behavior Change and Reinforcement Key Actions

- Implemented Dynamic Learning Activities
- Implemented new Observation program in September 2009
 - w Allowed better trending of data
 - w Improved entry and monitoring process
 - w Implemented at a fleet level
 - w Implemented in-process Technical review observations
 - w Improved Major Projects utilization of the observation program
- Developed, proceduralized and implemented consistent HU clock reset criteria





Behavior Change and Reinforcement Key Actions

- Communicated HU Excellence Plan site-wide
- Established HU Program Oversight
 - W HU Program Manager position reporting to Director of Site Operation
 - W Human Performance Core Team lead by HU Program Manager as the implementation arm of the HUSC
 - w Human Performance Steering Committee (HUSC) as the senior site management team
 - w Review Boards
 - w Shared learning through site and fleet communications
 - W Nuclear Safety Review Committee standing agenda item
- Established and communicated NGG Leadership Behaviors





Behavior Change and Reinforcement Key Remaining Actions

- Develop supervisor training guideline to support line employee transition to supervision
- Perform Self-Assessment of monthly observations in comparison to monthly Nuclear Condition Reports to evaluate effectiveness of identifying, coaching & correcting behaviors at a low threshold
- Conduct a Supervisory effectiveness Self-Assessment
- Implement a training strategy to improve performance of supplemental craft, supervision and supplemental project management oversight



Procedures Key Actions

- 46 Key Actions
- Site personnel completed an Adverse Human Performance Trend, Procedure Use and Adherence / Work Management Activities, workbook
- Implemented industry best practices Procedure Use and Adherence standards into a fleet NGG procedure
- Placekeeping requirements established for procedures and work orders
- Developed and implemented a plan (resources & timeline) to accelerate upgrade to site procedures and work off PRR backlog





Procedures Key Actions

- Implemented a graded approach to planning to prompt more rigorous reviews for pre-defined work activities
- Developed and implemented process for early identification of work activities requiring increased rigor reviews to confirm procedure adequacy
- Established maintenance planning review committee
- Proceduralized requirements for quality critical work tasks





Procedures Key Remaining Actions

- Revise procedure writers guide to incorporate HU & industry best practices (Human factors)
- Formalize the use of checklists for procedure writers and procedure reviewers
- Work the plan to accelerate upgrade to site procedures and reduce PRR backlog
- Conduct training on the Engineering Product Quality procedure focusing on processes and tools to improve quality





Risk Identification and Mitigation Key Actions

- 22 Key Actions
- Risk significant activities identified, communicated, supervisor oversight established and specific mitigation measures put in place and discussed at the morning meetings
- Developed and implemented procedure 0AP-060, Technical Risk/Rigor Risk Assessment
- Implemented improvements to the Post Maintenance Testing process



Risk Identification and Mitigation Key Actions

- Implemented modification quality improvements
- Revised BNP Integrated Scheduling procedure to include specific behavior changes that are expected for elevated risk activities
- Implemented method to improve identification and evaluation of organizational contributors to events during Priority 1 and 2A investigations





Risk Identification and Mitigation Key Remaining Actions

- Perform Self-Assessment on a site elevated risk activity/task including site behaviors, procedure compliance, and barriers put-in-place
- Conduct a self-assessment on the implementation of AP-60, Technical Risk/Rigor Risk Assessment





Work Management Key Actions

- 8 Key Actions
- Strengthened requirements on written guidance required to manipulate equipment
- Implemented Industry best practice for "Skill of the Craft"/Minor Maintenance work
- Implemented OPS-NGGC-1308, Plant Status Control at BNP
- Signage posted in plant to heighten awareness of work classifications and plant status control





Work Management Key Actions

- Revised Work Management Process procedure to make it clear that changing status of Work Order tasks to finish and using lists to track items not completed is not allowed.
- Implemented Plant Labeling upgrade









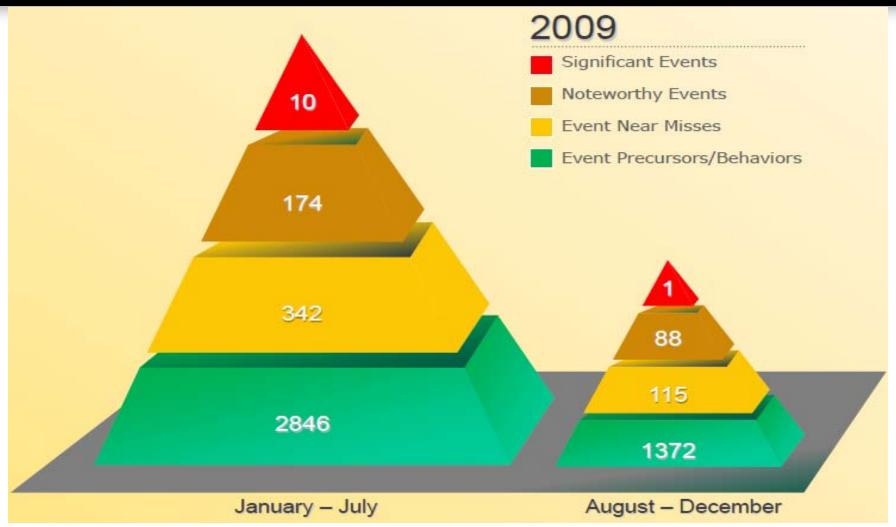
Work Management Key Remaining Actions

- Complete plant labeling upgrade
- Perform a site survey to verify knowledge level pertaining to the Work Management Process procedure requirements





Results Human Performance Event Tree







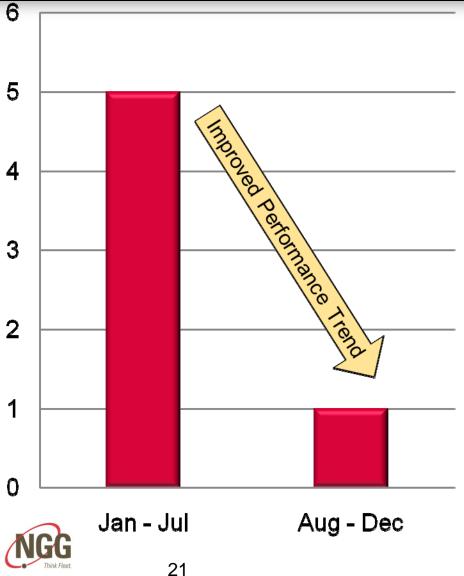
Results

- Station HU Events: ~72% reduction in rate of site level HU events
- Plant Status Control (PSC): ~50% reduction in rate of PSC events
- Clearance Tagging: ~52% reduction in rate of tagging errors/precursor events





Site Human Performance Events - 2009

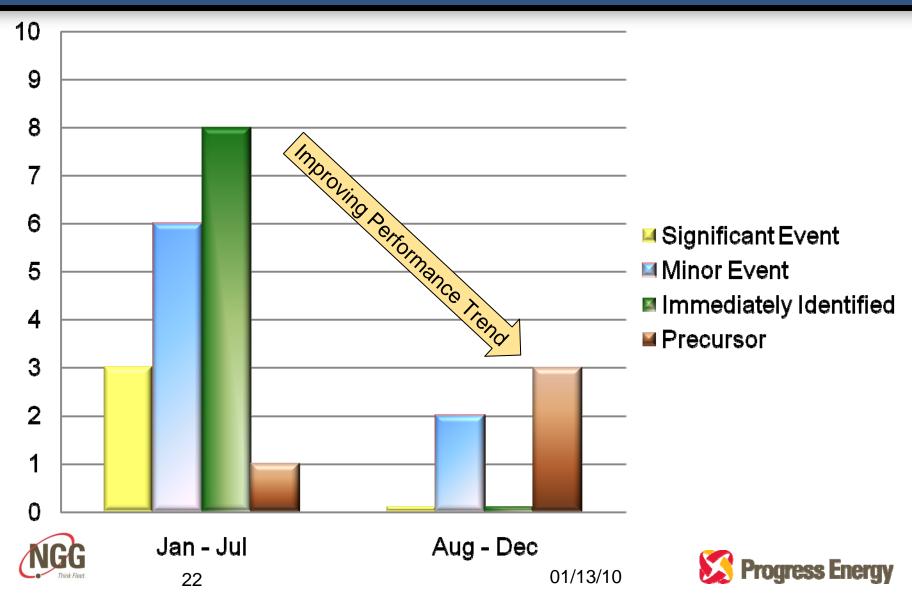


December 2009 Performance

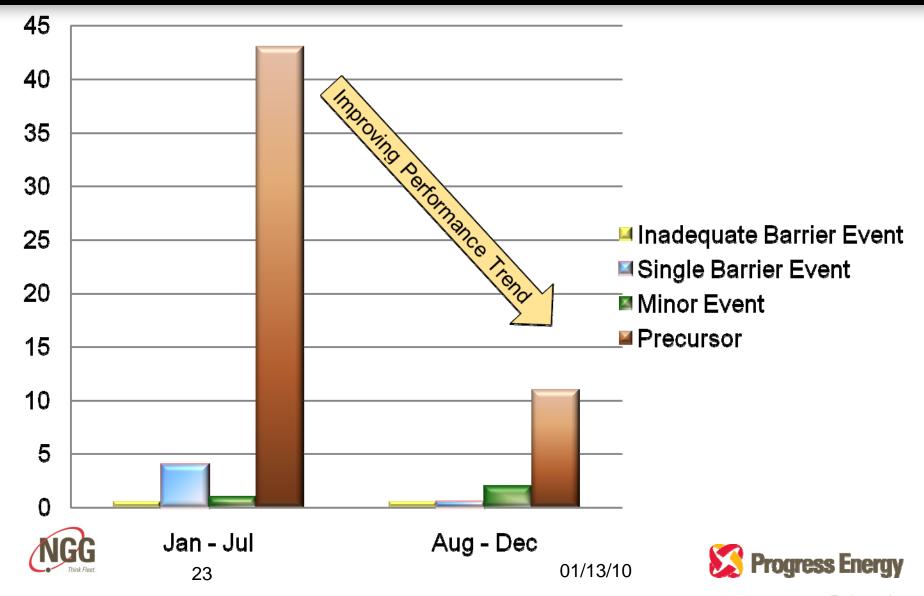
Average Days	52.8
Days Since Last Event	47
December Events	0
Year to Date Events	6



Status Control Events - 2009



Clearance Tagging Events - 2009



Results

- Operations HU Clock resets: 38% reduction in reset rate
- Maintenance HU Clock resets: 45% reduction in reset rate
- Engineering HU Clock resets: 28 % reduction in reset rate





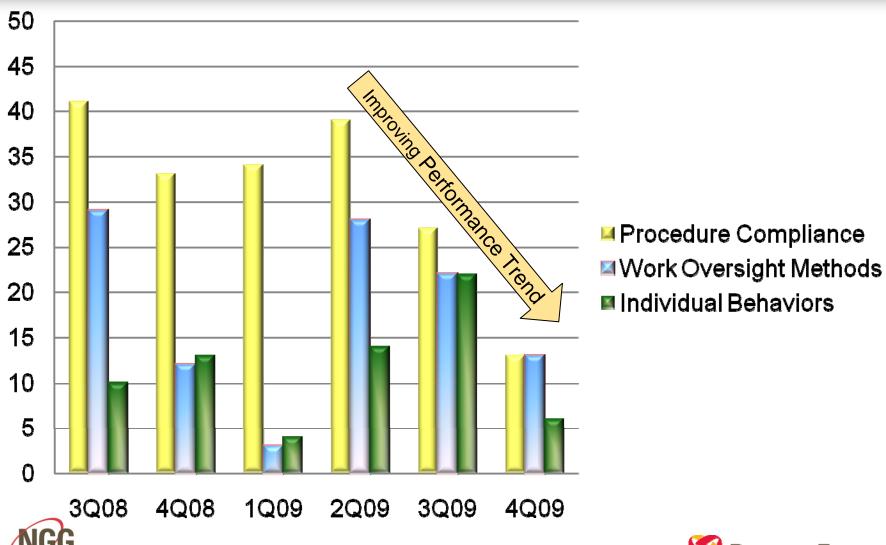
Results

- 68% reduction in Procedure Use and Adherence Nuclear Condition Reports (NCRs)
- Improved identification of procedure quality issues due to increased focus on procedure use and adherence prior to causing an adverse condition/event
 - w Procedure Backlog increase due to early identification of issues
 - w Increased Observations showing individuals stopping when questions arise and getting the procedure/work order fixed
 - w 35% Reduction in Procedure Adequacy NCRs

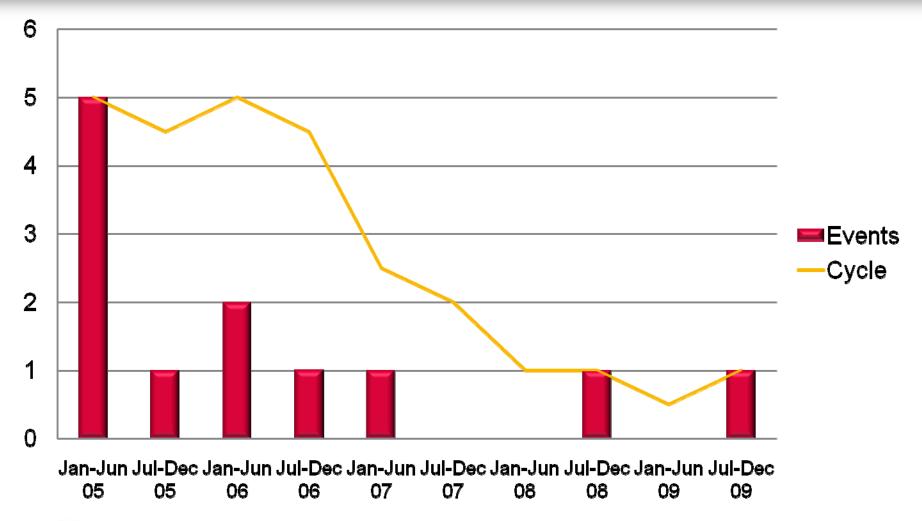




Self Evaluation Roll-up Human Performance



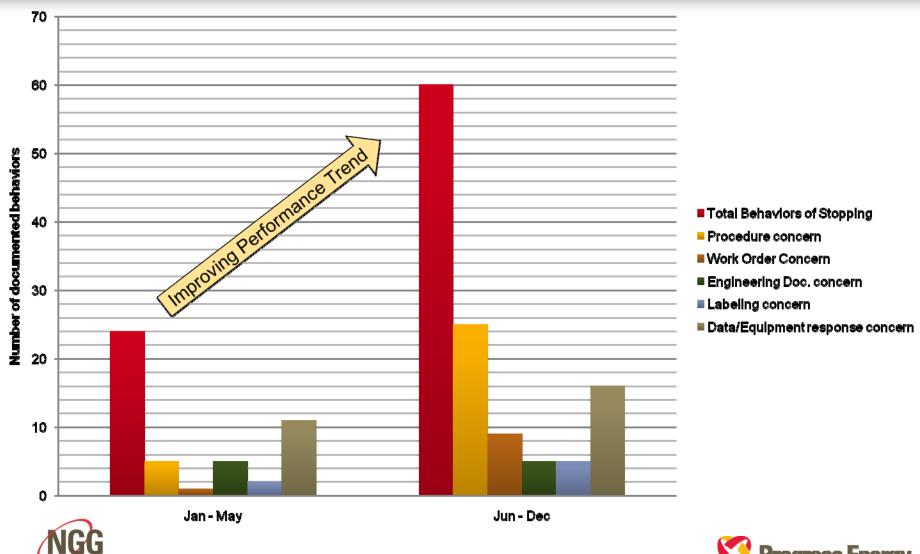
Procedure Related Events



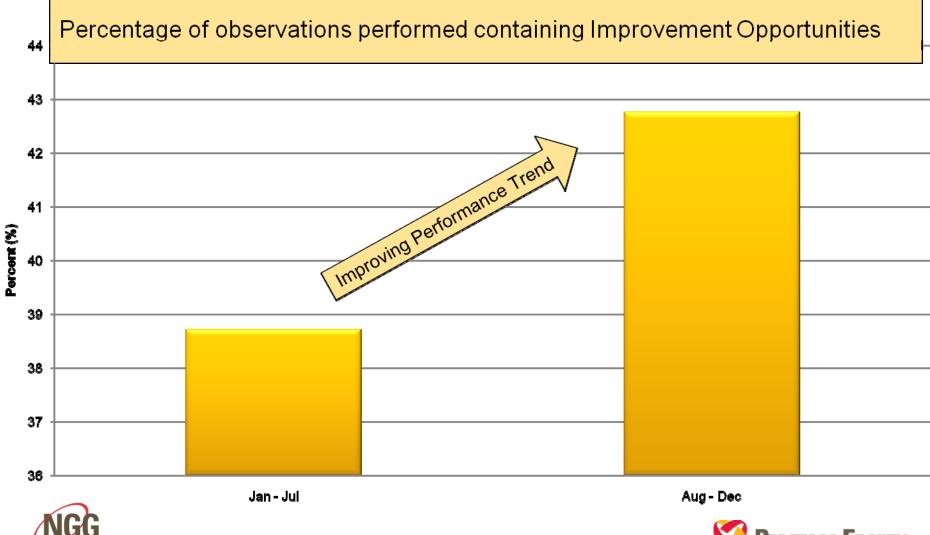




Observations - 2009 Observed Stopping When Unsure



Critical Observations Improvement Opportunities



Summary

- We have identified, recognized, and have taken actions to address Human Performance
- We have a comprehensive HU Excellence Plan
- We have implemented timely and aggressive corrective actions
- Metrics demonstrate actions taken are improving performance
- Performance Improvement is institutionalized
- Sustainability

w Focus is on Leadership, Behaviors, and key Process Changes Progress Energy

Questions?



