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September 13, 1973

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DOCKETED USAEJ

Anthony Z. Roisman, Esq. Berlin, Roisman & Kessler Fourth Floor 1712 N Street, N.W Washington, D.C. 20036

Re: Consolidated Edison Company
of New York, Inc.
Indian Point Unit No. 2
AEC Docket No. 50-247

Dear Mr. Roisman:

Enclosed is a copy of a letter from Mr. Cobean to Mr. O'Reilly, dated August 23, 1973, and copy of a letter from Mr. Cobean to Mr. O'Leary, dated September 6, 1973.

Very truly yours,

LEBOEUF, LAMB, LEIBY & MACRAE
Attorneys for Applicant

By

Edward L. Coher

Enclosures

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w/enc: Samuel W. Jensch, Esq.

Mr. R. B. Briggs Dr. John C. Geyer Myron Karman, Esq. Angus Macbeth, Esq. J. Bruce MacDonald.

J. Bruce MacDonald, Esq. Hon. Louis J. Lefkowitz

Secretary, U. S. Atomic Energy Commission /

Atomic Safety and Licensing Board Panel

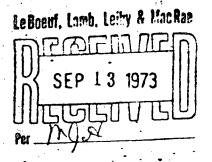


Consolidated Edison Company of New York, Inc. 4 Irving Place, New York, NY 10003

August 23, 1973
Indian Point Station

Re: Facility Operating
License DPR-26

Mr. James P. O'Reilly, Director Regulatory Operations, Region 1 U.S. Atomic Energy Commission 631 Park Avenue King of Prussia, Pennsylvania 19406



Dear Mr. O'Reilly:

In accordance with the Technical Specifications of Facility Operating License No. DPR-26, we wish to inform you of an Abnormal Occurrence (A.O. 3-2-11) which was identified on August 22, 1973.

Periodic Surveillance Test PT-M11, "Steam Line Pressure Analog Channel Functional Test" was performed during power operation at approximately 49% power. The instrument setting for one channel of the low steam line pressure controllers in the high steam flow safety circuit was found to be below that required by Table 3-1, No. 5 (577 versus 600 psig). The remaining three channels were found to be operating correctly. The channel was recalibrated and retested satisfactorily.

Safety implications of this occurrence are considered to be slight since the remaining three channels of the 2 out of 4 actuation logic were set correctly and would have functioned if required.

Mr. Fasano of your office was notified of this occurrence by telephone on August 22, 1973.

Very truly yours,

Warren R. Cobean, Jr.
Manager, Nuclear Power
Generation Department

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Consuldated Edison Company of New York, Inc. 4 Irving Place, New York, NY 10003

September 6, 1973

Rei Indian Point Unit No. 2
Facility Operating
License DPR-26

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Mr. John F. O'Leary, Director Directorate of Licensing V. S. Atomic Energy Commission Washington, D. C. 20545

Dear Mr. O'Leary:

The following report of Abnormal Occurrence No. 3-2-11 is provided pursuant to the requirements of Section 6.12.2(a) of the Technical Specifications to Facility Operating License No. DPR-26.

On August 22, 1973, it was discovered that the instrument setting of one of the four channels of the low steam line pressure controllers in the high steam flow safety circuit was below that required by Table 3-1, No. 5. The setting was found to be 577 psig rather than the required 600 psig or greater. The anomaly was identified during the performance of Periodic Surveillance Test PT-MIL, "Steam Line Pressure Analog Channel Punctional Test". Unit No. 2 was operating at approximately 49% power at the time.

The discrepancy is believed to have resulted from instrument' drift. To correct the situation, the channel was recalibrated and retested satisfactorily.

There are no cafety implications associated with this occurrence since the three remaining channels in the low steam line pressure circuit would have produced the required protective action. The logic involved with this circuit requires actuation if two of four controllers sense low pressure.

The Station Nuclear Safety Committee and the Chairman of the Company's Nuclear Pacilities Safety Committee have reviewed the above described occurrence and have approved the corrective action taken.

Warran R. Cobran Jr.

Warren R. Cobean, Jr. Manager - Nuclear Power Generation Department

TYLL/TIO.

cc/ Mr. James P. O'Reilly Regulatory Operations, U.S.A.E.C.