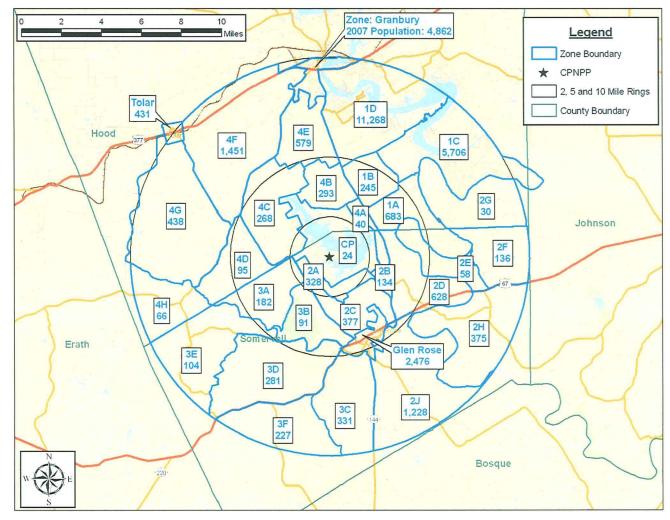
The following figures illustrate selected information from the ETE:

- Figure A4-1 illustrates the Plume Exposure Pathway EPZ, including the permanent resident population of each emergency response planning area.
- Figure A4-2 illustrates the permanent resident population of the Plume Exposure Pathway EPZ in a sector format
- Figure A4-3 illustrates the locations of reception centers assumed for conduct of the ETE.
- Figure A4-4 illustrates the evacuation routes for the Plume Exposure Pathway EPZ population in Somervell County.
- Figure A4-5 illustrates the evacuation routes for the Plume Exposure Pathway EPZ population in Hood County

Figure A4-1 – Plume Exposure Pathway EPZ and Permanent Resident Population by Emergency Response Planning Areas



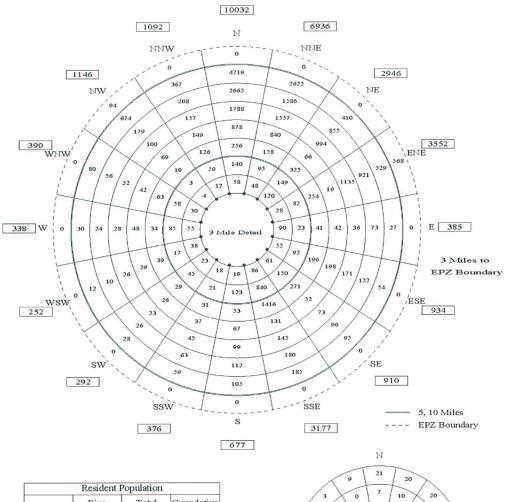


Figure A4-2 – Plume Exposure Pathway EPZ Permanent Resident Population by Sector

Resident Population				
Miles	Ring Subtotal	Total Miles	Cumulative Total	
0-1	49	0-1	49	
1-2	335	0-2	384	
2-3	555	0-3	939	
3-4	747	0-4	1686	
4-5	1982	0-5	3668	
5-6	3311	0-6	6979	
6-7	2693	0-7	9672	
7-8	6429	0-8	16101	
8-9	7176	0-9	23277	
9-10	9496	0-10	32773	
10-EPZ	662	0-EPZ	33435	

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0 - 3 Miles Detail

Revision 1

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Figure A4-3 – Locations of Reception Centers

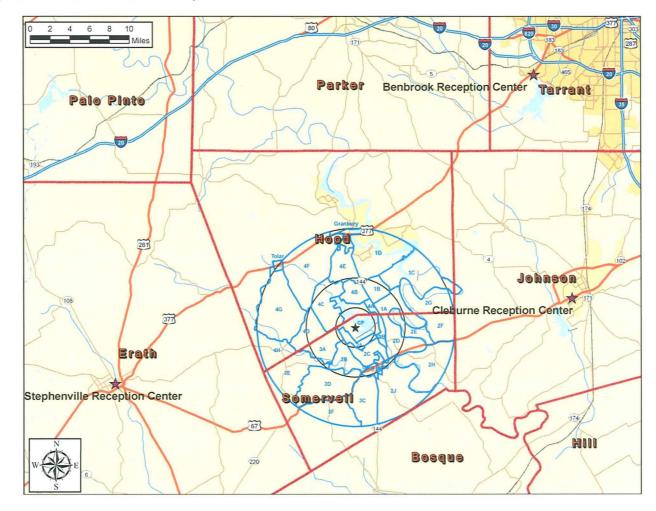


Figure A4-4 – Plume Exposure Pathway EPZ Evacuation Routes – Somervell County

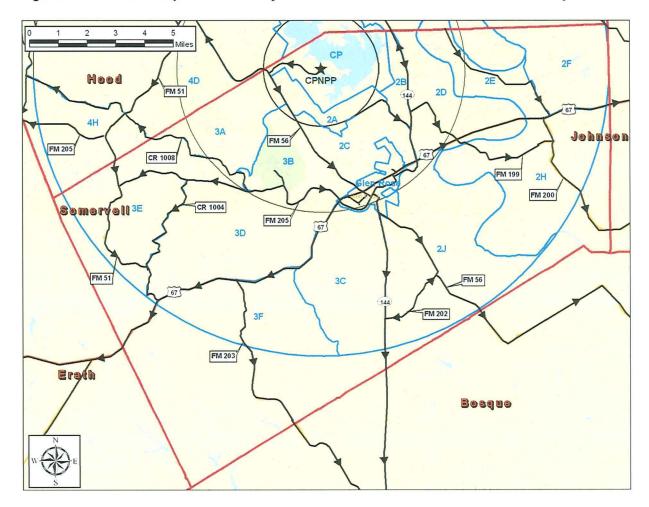
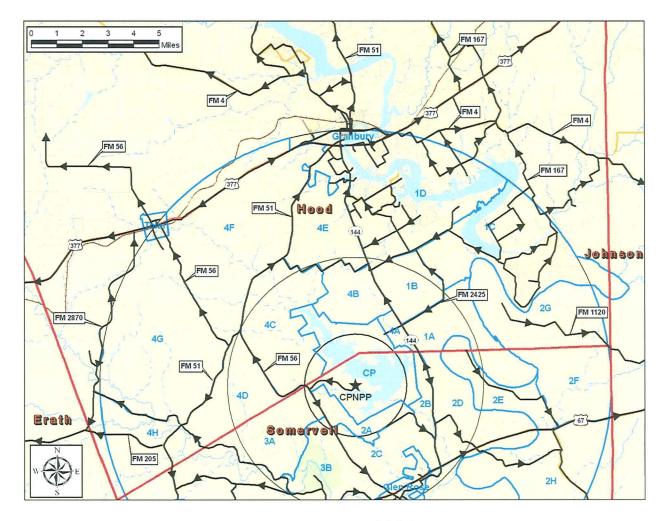


Figure A4-5 – Plume Exposure Pathway EPZ Evacuation Routes – Hood County



Appendix 5 – Emergency Plan Procedures

EPPs address a range of actions needed to implement the contents of this Plan. The EPPs address, at a minimum, the following topics:

EPP Topic	Corresponding COL Emergency Plan Section(s)	
Assessment of Emergency Action Levels, Emergency Classification and Plan Activation	Section II.D	
Notifications	Sections II.A.1, II.E, II.L.1	
Emergency Communications Systems and Equipment	Section II.F	
Protective Action Recommendations	Sections II.J.7, II.J.10	
Activation and Operation of the Technical Support Center (TSC)	Sections II.A.1, II.B, II.E.2, II.H.1	
Activation and Operation of the Operations Support Center (OSC)	Sections II.A.1, II.B, II.E.2, II.H.1	
Activation and Operation of the Emergency Operations Facility (EOF)	Sections II.A.1, II.B, II.E.2, II.H.1	
Activation and Operation of the Joint Information Center (JIC)	Section II.G.3	
Evacuation and Accountability	Sections II.A.1, II.J.2, II.J.4, II.J.5	
Core Damage Assessment	Section II.I	
On-Site/In-Plant Radiological Surveys and Off-Site Radiological Monitoring	Section II.B.5, II.I.7	
Use of Thyroid Blocking Agents	Section II.J.6	
Emergency Exposure Guidelines and Personnel Dosimetry	Sections II.K.2, II.K.3	
Decontamination	Sections II.K.5, II.K.7	
Obtaining and Analyzing High Activity Samples Under Emergency Conditions	Section II.I	
Emergency Media Relations	Section II.G	
Reentry, Recovery, and Closeout	Section II.M	
Duties and Responsibilities of the Emergency Coordinator / Recovery Manager	Sections II.B, II.M	
Emergency Repair and Damage Control and Immediate Entries	Section II.O	

Additional plant procedures address various activities that are required to support the ongoing maintenance of emergency preparedness. These supporting procedures are not included within the body of the EPPs. These supporting procedures address, at a minimum, the following topics:

- Emergency Equipment Inventory and Operational Tests (see Plan Section II.H.10)
- Conduct of Emergency Drills and Exercises (see Plan Section II.N)
- Testing of Emergency Communications Systems (see Plan Sections II.N, II.F)
- Emergency Preparedness Training (see Plan Sections II.G.5, II.O, II.P.1)
- Maintaining Emergency Preparedness (see Plan Section II.P)

Appendix 6 – Emergency Equipment and Supplies

Luminant establishes and maintains inventories of emergency response equipment and supplies in on-site and off-site facilities, cabinets, and footlockers for use by emergency response personnel in the ERFs and by Luminant's off-site field monitoring teams. On-site, this equipment is stored in such places as the CR, TSC, OSC, EOF and NOSF. Off-site, this equipment is staged in such places as County Emergency Operating Centers (EOCs), hospitals, and reception centers.

Self-Contained Breathing Apparatus (SCBAs) and supplementary SCBA bottles are maintained for the CR. SCBAs are also maintained at the NOSF.

Luminant vehicles equipped with radiological monitoring equipment are available for use by Off-site Field Monitoring Teams. Off-site field monitoring kits are located in the NOSF. The kits contain supplies and equipment listed below.

The specific type and amount of equipment and supplies in each on-site or offsite facility, location, or kit is identified on a facility inventory worksheet. The inventory worksheet is prescribed by and maintained in accordance with an EPP. The actual inventories are based on the activities that occur in, or are dispatched from, each individual facility.

The following listing, by category, represents typical emergency response equipment and supplies maintained:

<u>Personal Protection and Dosimetry</u> Coveralls, shoe covers, gloves, hoods Thyroid Blocking Drugs (KI) Thermoluminescent Dosimeters (TLDs), dosimeters Respiratory Protection Equipment Extra Clothing

Radiological Monitoring Geiger-Mueller (GM) and Ionization Chamber instruments (e.g. count rate and dose rate survey instruments) Air Sampler, equipped with sampler head for particulates and silver zeolite collectors Particulate filter and silver zeolite cartridges

<u>Contamination Control</u> Modesty clothing, plastic bags, signs/barricades, Step-Off Pads, tape, decontamination supplies

<u>Communications</u> Vehicle-installed radios, base stations, handheld radios

<u>Miscellaneous</u> Portable Lights Computer equipment Instrument check source Plans, procedures, and drawings

Clerical supplies, Maps, Clipboards, Tweezers Radiological control posting and warning supplies Batteries and Other Expendables First-aid supplies

A6-2

Appendix 7 – Certification Letters and Letters of Agreement



M. L. Lucas Vice President, Nuclear Engineering & Support mlucas3@luminant.com Luminant Power P O Box 1002 6322 North FM 56 Glen Rose, TX 76043

T 254 897 6731 C 254 258 2867 F 254 897 6652

CP-200800857 Log # TXNB-08023

RECEIVED JUN 2 5 2008

June 19, 2008

Dear Mr. Colley:

Jack Colley, Chief Governor's Division of Emergency Management Texas Department of Public Safety P.O. Box 4087 Austin, Texas 78773-0220

SUBJECT: COMANCHE PEAK NUCLEAR POWER PLANT, UNITS 3 and 4 CERTIFICATION OF EMERGENCY PLANNING ACTIVITIES

RECEIVED

JUL 2 8 2008

M.L. Lucas

As previously indicated in public announcements and meetings, Luminant Generation Company LLC (Luminant Power) is developing a Combined License (COL) application for submission to the U.S. Nuclear Regulatory Commission (NRC), consistent with the requirements of 10 CFR 52, for two additional units at Comanche Peak Nuclear Power Plant near Glen Rose, Texas. The purpose of this initiative is to develop a COL application that will ultimately lead to NRC approval to construct and operate two commercial nuclear generating units at the site.

A key part of this COL application is the development of emergency plans which provide information sufficient to demonstrate compliance with pertinent regulatory requirements. These plans take credit, to the extent practical, for the site, federal, state, and local plans already in place for the operating units at the Comanche Peak site. With the cooperation of affected state and local agencies, Luminant Power has developed Part 5 of the COL application, the "Comanche Peak Nuclear Power Plant Units 3 and 4 Combined License Application Emergency Plan," Revision C dated May 2008. The emergency plan includes the emergency classification system required by 10 CFR 50. Luminant Power used nuclear industry guidance to develop a set of initiating conditions and emergency action levels consistent with this emergency classification system and appropriate to the proposed nuclear plant design.

In addition to the COL Emergency Plan, evacuation time estimates have been developed with input from various state and local government agencies. The evacuation time estimate report is included in Part 5 of the COL application.

These products have been presented to and discussed with representatives from the Texas Department of State Heath Services and your organization.

Emergency planning provisions of 10 CFR 52 and the COL application process require that Luminant Power make good faith efforts to obtain certifications from the local and state governmental agencies

GDEM, Texas Department of Public Safety CP-200800857 TXNB-08023 Page 2 June 19, 2008

with emergency planning responsibilities. At this time, we are seeking certification from the Governor's Division of Emergency Management (GDEM), Texas Department of Public Safety that:

- o the proposed emergency plans are practicable;
- it is committed to participating in any further development of the plans, including any required field demonstrations; and
- o it is committed to executing its responsibilities under the plans in the event of an emergency.

The actual emergency planning arrangements would be finalized in a letter of agreement at a later stage in the new facilities' licensing process.

GDEM's participation in these emergency planning efforts is greatly appreciated. Please sign and return the attached certification. Your signature also indicates that you concur with the emergency classification system, initiating conditions, emergency action levels, and evacuation time estimates proposed in the Comanche Peak Units 3 and 4 Combined License Emergency Plan .

Sincerely,

Luminant Generation Company, LLC

MILu

M. L. Lucas

Attachment - Emergency Planning Certification

c - Greg Kelly, Luminant Development Mike Blevins, Luminant Power Jeff Simmons, Luminant Development Matt Bozeman, Luminant Power Rafael Flores, Luminant Power

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GDEM, Texas Department of Public Safety CP-200800857 TXNB-08023 Attachment June 19, 2008]

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

The Governor's Division of Emergency Management (GDEM), Texas Department of Public Safety has reviewed the emergency plan supporting the Combined License Application for two new nuclear generating units at the Comanche Peak Nuclear Power Plant site and certifies that:

- although this reactor design has not been built and operated in the United States, the proposed emergency plans are practicable;
- o GDEM is committed to participating in further development of the plans, including any required field demonstrations; and
- GDEM is committed to executing its responsibilities under the plans in the event of an emergency.

Furthermore, GDEM concurs with the proposed emergency classification system, initiating conditions, emergency action levels described in the Combined License Application Emergency Plan and evacuation time estimates provided in "Comanche Peak Nuclear Power Plant Development of Evacuation Time Estimates" dated April 2008.

It is my understanding that the specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of this nuclear facility.

nief, EMD Title

A7-3



M. L. Lucas Vice President, Nuclear Engineering & Support mlucas3@luminant.com Luminant Power P O Box 1002 6322 North FM 56 Glen Rose, TX 76043

T 254 897 6731 C 254 258 2867 F 254 897 6652

CP-200800858 Log # TXNB-08022

June 19, 2008

Andy Rash, Hood County Judge 100 E. Pearl St., Room 7 Granbury, Texas 76048

SUBJECT:

CT: COMANCHE PEAK NUCLEAR POWER PLANT, UNITS 3 and 4 CERTIFICATION OF EMERGENCY PLANNING ACTIVITIES

Dear Judge Rash:

As previously indicated in public announcements and meetings, Luminant Generation Company LLC (Luminant Power) is developing a Combined License (COL) application for submission to the U.S. Nuclear Regulatory Commission (NRC), consistent with the requirements of 10 CFR 52, for two additional units at Comanche Peak Nuclear Power Plant near Glen Rose, Texas. The purpose of this initiative is to develop a COL application that will ultimately lead to NRC approval to construct and operate two commercial nuclear generating units at the site.

A key part of this COL application is the development of emergency plans which provide information sufficient to demonstrate compliance with pertinent regulatory requirements. These plans take credit, to the extent practical, for the site, federal, state, and local plans already in place for the operating units at the Comanche Peak site. With the cooperation of affected state and local agencies, Luminant Power has developed Part 5 of the COL application, the "Comanche Peak Nuclear Power Plant Units 3 and 4 Combined License Application Emergency Plan," Revision C dated May 2008. The emergency plan includes the emergency classification system required by 10 CFR 50. Luminant Power used nuclear industry guidance to develop a set of initiating conditions and emergency action levels consistent with this emergency classification system and appropriate to the proposed nuclear plant design.

In addition to the COL Emergency Plan, evacuation time estimates have been developed with input from various state and local government agencies. The evacuation time estimate report is included in Part 5 of the COL application.

These products have been presented to and discussed with you and your representatives from Hood County.

Emergency planning provisions of 10 CFR 52 and the COL application process require that Luminant Power make good faith efforts to obtain certifications from the local and state governmental agencies with emergency planning responsibilities. At this time, we are seeking certification from Hood County that:

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M.L. Lucas

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Hood County CP-200800858 TXNB-08022 Page 2 June 19, 2008

- the proposed emergency plans are practicable; 0
- it is committed to participating in any further development of the plans, including any required 0 field demonstrations; and
- 0 it is committed to executing its responsibilities under the plans in the event of an emergency.

The actual emergency planning arrangements would be finalized in a letter of agreement at a later stage in the new facilities' licensing process.

Hood County's participation in these emergency planning efforts is greatly appreciated. Please sign and return the attached certification. Your signature also indicates that you concur with the emergency classification system, initiating conditions, emergency action levels, and evacuation time estimates proposed in the Comanche Peak Units 3 and 4 Combined License Emergency Plan .

Sincerely,

Luminant Generation Company, LLC

M. L. Lucas

Attachment - Emergency Planning Certification

Greg Kelly, Luminant Development с-Mike Blevins, Luminant Power Jeff Simmons, Luminant Development Matt Bozeman, Luminant Power Rafael Flores, Luminant Power

Hood County CP-200800858 TXNB-08021 Attachment June 19, 2008

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

Hood County has reviewed the emergency plan supporting the Combined License Application for two new nuclear generating units at the Comanche Peak Nuclear Power Plant site and certifies that:

- o Hood County believes that the proposed emergency plans are practicable;
- Hood County is committed to participating in further development of the plans, including any 0 required field demonstrations; and
- o Hood County is committed to executing its responsibilities under the plans in the event of an emergency.

Furthermore, Hood County concurs with the proposed emergency classification system, initiating conditions, emergency action levels described in the Combined License Application Emergency Plan and evacuation time estimates provided in "Comanche Peak Nuclear Power Plant Development of Evacuation Time Estimates" dated April 2008.

It is my understanding that the specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of this nuclear facility.

4NBY RASH Print Name horash 6/25/08 Signature Date

County Judge



M. L. Lucas Vice President, Nuclear Engineering & Suppon miticas3@luminant.com Luminant Power P O Box 1602 6322 North FM 56 Glén Rose, TX 76043

Τ 254 897 8731
C 254 258 2867
F 254 897 6652

CP-200800856 Log # TXNB-08021

June 19, 2008

Walter Maynard, Somervell County Judge P.O. Box 851 Gien Rose, Texas 76043

SUBJECT:

COMANCHE PEAK NUCLEAR POWER PLANT, UNITS 3 and 4 CERTIFICATION OF EMERGENCY PLANNING ACTIVITIES

Dear Judge Maynard:

As previously indicated in public announcements and meetings, Luminant Generation Company LLC (Luminant Power) is developing a Combined License (COL) application for submission to the U.S. Nuclear Regulatory Commission (NRC), consistent with the requirements of 10 CFR 52, for two additional units at Comanche Peak Nuclear Power Plant near Glen Rose, Texas. The purpose of this initiative is to develop a COL application that will ultimately lead to NRC approval to construct and operate two commercial nuclear generating units at the site.

A key part of this COL application is the development of emergency plans which provide information sufficient to demonstrate compliance with pertinent regulatory requirements. These plans take credit, to the extent practical, for the site, federal, state, and local plans already in place for the operating units at the Comanche Peak site. With the cooperation of affected state and local agencies, Luminant Power has developed Part 5 of the COL application, the "Comanche Peak Nuclear Power Plant Units 3 and 4 Combined License Application Emergency Plan," Revision C dated May 2008. The emergency plan includes the emergency classification system required by 10 CFR 50. Luminant Power used nuclear industry guidance to develop a set of initiating conditions and emergency action levels consistent with this emergency classification system and appropriate to the proposed nuclear plant design.

In addition to the COL Emergency Plan, evacuation time estimates have been developed with input from various state and local government agencies. The evacuation time estimate report is included in Part 5 of the COL application.

These products have been presented to and discussed with you.

Emergency planning provisions of 10 CFR 32 and the COL application process require that Luminant Power make good faith efforts to obtain certifications from the local and state governmental agencies with emergency planning responsibilities. At this time, we are seeking certification from Somervell County that:

> JUN 2 4 2008 M.L. Lucas

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Somervelt County CP-200800856 TXN8-08021 Page 2 June 19, 2008

- o the proposed emergency plans are practicable;
- it is committed to participating in any further development of the plans, including any required field demonstrations; and
- o it is committed to executing its responsibilities under the plans in the event of an emergency.

The actual emergency planning arrangements would be finalized in a letter of agreement at a later stage in the new facilities' licensing process.

Somervell County's participation in these emergency planning efforts is greatly appreciated. Please sign and return the attached certification. Your signature also indicates that you concur with the emergency classification system, initiating conditions, emergency action levels, and evacuation time estimates proposed in the Comanche Peak Units 3 and 4 Combined License Emergency Plan.

Sincerely,

Luminant Generation Company, LLC

M. L. Lucas

Attachment - Emergency Planning Certification

c - Greg Kelly, Luminant Development Mike Blevins, Luminant Power Jeff Simmons, Luminant Development Matt Bozeman, Luminant Power Rafael Flores, Luminant Power

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Somervell County CP-2008-00856 TXNB-08021 Attachment June 19, 2008

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

Somervell County has reviewed the emergency plan supporting the Combined License Application for two new nuclear generating units at the Comanche Peak Nuclear Power Plant site and certifies that:

- o Somervell County believes that the proposed emergency plans are practicable;
- Somervell County is committed to participating in further development of the plans, including any required field demonstrations; and
- Somervell County is committed to executing its responsibilities under the plans in the event of an emergency.

Furthermore, Somervell County concurs with the proposed emergency classification system, initiating conditions, emergency action levels described in the Combined License Application Emergency Plan and evacuation time estimates provided in "Comanche Peak Nuclear Power Plant Development of Evacuation Time Estimates" dated April 2008.

It is my understanding that the specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of this nuclear facility.

LTER Print Name

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City of Stephenville TXNB-02012 Attachinghi March 28, 2008

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

The City of Stephenville intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

Mark A. Kaiser

Print Name

r Signature

April 4, 2008 Date

City Administrator Title

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M.L. Lucas

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APR 0 8 2008

M.L. Lucas

Thiy of Cleborne TYNB-08013 Autachment March 28, 2006

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

The City of Cleburne intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

Cherter R. Noler Print Name

Generature Signature

<u>3-31-08</u> Date

City Ma Jag er Title

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Lake Grandor / Medicar Conter FXNR-06204 AttAcriment varch 78, 1008

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

Lake Granbury Medical Center intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

DAVID Orcutt Print Name 12 Signature

4/1/08 Date

CHIEF EXECUTIVE OFFICER Title

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APR 0 2 2008 M.L. Lucas

DeClardova Bend Estates: Actina Valuntoer Fire Deoscorem TX88-08014 Attachmenc march 28, 2008

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

DCBE/Acton Volunteer Fire Department intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

Paul McKirvivey Print Name Paul McBenning Signature Fire Chief Title

3-29-08 Date

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APR 0 2 2008 M.L. Lucas

Valis Regional Hosp ta ExtB-06000 Attachmeni Vorch 28, 2006

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

Walls Regional Hospital intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

Blike Kretz Print Name Blike Kretz Signature President

3-31-08 Date

Title

RECEIVED APR 0 3 2008 M.L. Lucas

Somervel: County Sheriff's Department TXNB-08007 Attachment March 28, 2008

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

The Somervell County Sheriff's Department intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

STREG DOUL Print Name Signature HERIFF

Title

04-02-08 Date

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M.L. Lucas

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Attachment Narch 28, 2008

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

The GHC EMS intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

Director

3-31-00 Date

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Somerveil County volunteer Fire, Rescue & EMS TYUB-08015 Attachment Warch 26, 2008

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

Somervell County Volunteer Fire, Rescue & EMS intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

tor Print Name na Signature

4/8/08

Fire Chief Title

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APR 1 4 2008 M.L. Lucas

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american Red Criss Chisbolin Trail Chaoté TX48-08010 Putachment Varon 28, 2008

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

The Chisholm Trail Chapter of the American Red Cross intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

SCJ A. HT.MC Print Name \$ Signature (=0 Title

4/10/08 Date

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APR 1 4 2008

M.L. Lucas

Grandury Volunieer Fire Datastment 1 XN6-98006 Attachment Varen 78, 2008

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

The Granbury Volunteer Fire Department intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

Darrell Grober-Print Name

U.S.L.______ Signature

4/2/08 Date

Fire Chief Title

RECEIVED

APR 1 4 2008 M.L. Lucas

City of Granbury TXN8-08016 Attachment March 28, 2008

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

The City of Granbury intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units. The existing agreement allows for the use of space within Granbury City Hall during the event of an emergency. This concurrence statement regarding the extension of the existing agreement does not constitute the City's comprehensive support of the addition of the units. Rather, the City intends to work with Luminant Power to derive adequate and appropriate emergency plans and infrastructure to support the addition of the 2 units prior to the expansion of the Comanche Peak Nuclear Power Plant.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

David Southern Print Name

Signature

<u>4/16/08</u> Date

Mayor, City of Granbury Title

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APR 1 7 2008

M.L. Lucas

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iolar Vojandeer find Gebartstein TXNB-02011 Atractmient March 26, 2008

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

The Tolar Volunteer Fire Department intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

16 HUTSE Print Name ett Signature

4-22-08 Date

Title

notan Hároar Volunteer Fire/EA/S Departmentl TXNB-08017 Vitecamen Warrn 18, 2008

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

Indian Harbor Volunteer Fire/EMS Department intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

Print Name 12 Signatur 11 Title

4/24/08 Date

APR 2 8 2008

M.L. Lucas

National Weather Service (XNB-08003 Attachment Vorch 28, 2005

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

The National Weather Service intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

William F. Busting Print Name Will All Standing Signature Meteonologist - IN Clanse Title

RECEIVED APR 2 8 2008

M.L. Lucas

Hood County Sherill's Office TXNB-08006 Attachment warch 18, 2008 CP-2008009996

Comanche Peak Nuclear Power Plant Units 3 and 4

Combined License Application Emergency Plan

The Hood County Sheriff's Office intends to work with Luminant Power to extend our existing agreement for the Comanche Peak Nuclear Power Plant site to include the two additional proposed units prior to operation of these units.

The specific nature of arrangements in support of emergency preparedness for operation of the proposed new nuclear units will be clearly established in a properly executed and binding letter of agreement that will be included in the Comanche Peak Units 3 and 4 Emergency Plan if and when Luminant Power proceeds with construction and operation of these nuclear plants.

"GENE" MAYO J.E Print Name Signature

7-2-08 Date

HODD COUNTY SHERIFF Title

RECEIVED

JUL 2 3 2008

M.L. Lucas

A7-24

Appendix 8 – Cross-Reference to Regulations, Guidance, and State and Local Plans

Note: To a limited extent, certain details of the State of Texas and Somervell and Hood Counties' Plans may not yet reflect the addition of CPNPP Units 3 and 4. Such details are developed at a later date consistent with the commitments outlined in the certification letters listed in Appendix 7 of this Plan.

Table A8-1 COL Emer	gency Plan Cross-Reference Sheet 1 o
Requirement	Corresponding COL Emergency Plan Provision
10 CFR 50.33(g)	I.C.2, II.P.6
10 CFR 50.47(b)(1)	II.A, II.B, II.C
10 CFR 50.47(b)(2)	II.A, II.B, II.C, II.E, II.F
10 CFR 50.47(b)(3)	II.A, II.B, II.C, II.H
10 CFR 50.47(b)(4)	II.D, App. 1
10 CFR 50.47(b)(5)	II.E, II.F, II.J
10 CFR 50.47(b)(6)	II.E, II.F, II.J
10 CFR 50.47(b)(7)	II.G
10 CFR 50.47(b)(8)	II.H
10 CFR 50.47(b)(9)	II.H, II.I
10 CFR 50.47(b)(10)	II.J, II.K
10 CFR 50.47(b)(11)	П.Ј, П.К
10 CFR 50.47(b)(12)	II.L
10 CFR 50.47(b)(13)	II.M
10 CFR 50.47(b)(14)	II.N
10 CFR 50.47(b)(15)	II.O
10 CFR 50.47(b)(16)	II.P
10 CFR 50.72(a)(3)	II.E.1
10 CFR 50.72(a)(4)	II.F.1.g
10 CFR 50.72(c)(3)	II.E.4
10 CFR 50 App E.III	COL Emergency Plan
10 CFR 50 App E.IV	COL Emergency Plan, including App. 4 and Evacuation Time Estimate
10 CFR 50 App E.IV.A	II.A, II.B, II.C, II.E, II.F, II.J, II.K, II.L
10 CFR 50 App E.IV.B	II.D, II.H, II.I, App. 1
10 CFR 50 App E.IV.C	II.A, II.D, II.E. II.F, App. 1
10 CFR 50 App E.IV.D	II.A, II.E, II.F, II.G, App. 3
10 CFR 50 App E.IV.E	II.B, II.F, II.H, II.I, II.L, II.N, App. 2, App. 6
10 CFR 50 App E.IV.F	II.N, II.O

Table A8-1 COL Emerge	ency Plan Cross-Reference Sheet 2 of 2
Requirement	Corresponding COL Emergency Plan Provision
10 CFR 50 App E.IV.G	II.P
10 CFR 50 App E.IV.H	II.M
10 CFR 52.79(a)(41)	N/A – No exceptions taken

A8-2

NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
A.1.a	Plan § II.A.1.a	Annex D, Section V.B Annex D, Appendix 1 Annex D, Tab 1, Section VI.A.2 Annex D, Tab 1, Section VI.B.1-2 Annex D, Tab 1, Section VII. A-G	Basic Plan (BP) p.13, IV p.10, V.F Annex W (AW) p. W-1, III B p.W-2, IV.A.1	Basic Plan (BP) p.BP-13, IV p.BP-10, V.F Annex W (AW) p.W-3, III B p. W-4, IV.A.1
A.1.b	Plan § II.A.1.b	Annex D, Section IV.A-I Annex D, Tab 1, Section VII Annex D, Tab 1, Chapter 1, Section VI Annex D, Tab 1, Chapter 1, Section VII. A-C Annex D, Tab 1, Chapter 2, Section VI Annex D, Tab 1, Chapter 2, Section VII.A-C Annex D, Tab 2, Chapter 1, Section VI Annex D, Tab 2, Chapter 1, Section VI	BP p. 6, V AW p. W-2, IV	BP p. BP-6, V AW p. W-4, IV
A.1.c	Plan § II.A.1.c	Annex D, Tab 1, Attachment 1	BP p. 3-1 Att. 3	BP p. BP-3-1 Att. 3
A.1.d	Plan § II.A.1.d	Annex D, Tab 1, Chapter 1, Section V, (end of first paragraph) Annex D, Tab 1, Chapter 2, Section V, (end of first paragraph) Annex D, Tab 2, Chapter 1, Section V, (end of first paragraph)	BP p. 13, VI.A.2 p. 24, VII.A.1 AW p. W-2, IV.A.1	BP p. BP-13, VI.A.2 p. BP-24, VII.A.1 AW p.W-4, IV.A.1
A.1.e	Plan § II.A.1.e	Annex D, Appendix 2, 1.b.10) Annex D, Section V.B.1.b Annex D, Tab 1, Chapter 1, Section V, (last sentence of last paragraph) Annex D, Tab 1, Chapter 2, Section V, (last sentence of last paragraph) Annex D, Tab 2, Chapter 1, Section V, (last sentence of last paragraph) Procedure 13, Section IV	Annex B (AB) p.B-2, IV.A.2	Annex B (AB) p. B-2, IV.A.2
A.2.a	NA	Annex D, Tab 1, Chapter 1, Section VII.C.1-11 Annex D, Tab 1, Chapter 2, Section VII.C.1-11 Annex D, Tab 2, Chapter 1, Section VII.C.1-15 Procedure 13, Section III	BP p. 13—23 , VI.B p. 4-1 Att. 4 AW p. W-3-5, V.B AW p.W-9 Att. 1	BP p. BP-14, VI.B p. BP-4-1 Att. 4 AW p. W-5-8, V.B p. W-12, Att. 1

NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
A.2.b	NA	Annex D, Section I.A-B	BP p. 1, l	BP p. BP-1, l
A.3	Plan § II.A.3	Annex D, Section IV.A.2-3 Annex D, Tab 1, Section VII.G Annex D, Tab 1, Attachments 2 and 3 Annex D, Tab 1, Chapter 1, Section II.A.3 Annex D, Tab 1, Chapter 2, Section III.C.3, (last sentence)	AW Manual of Procedures (MOP) p.137 App 8, Att. S	AW Manual of Procedures (MOP) p.143, App 9, Att. S
A.4	Plan § II.A.4	Annex D, Tab 1, Section VII.G Annex D, Tab 1, Chapter 1, Section V Annex D, Tab 1, Chapter 2, Section III.C.1 Annex D, Tab 1, Chapter 2, Section V Annex D, Tab 2, Chapter 1, Section V Annex D, Tab 2, Chapter 1, Section VII.C Annex D, Tab 2, Chapter 1, Section VII.C.3 Procedure 13, Section IV.C.2 Procedure 13, Attachment 4	BP p. 14, VI.B.3.a.7) BP p.17, VI.B.3.i.2).c) Annex N (AN) p. N-11 VI.B.3.b	BP p. BP-14, VI.B.3.a.6) p. BP-14, VI.B.3.c.7)&8) p. BP-18 VI.B.3.i.2).c) Annex N (AN) p N-9, VI.B.4.b
B.1	Plan § II.B.1	NA	NA	NA
B.2	Plan § II.B.2	NA	NA	NA
B.3	Plan § II.B.3	NA	NA	NA
B.4	Plan § II.B.4	NA	NA	NA
B.5	Plan § II.B.5	NA	NA	NA
B.6	Plan § II.B.6	NA	NA	NA
B.7	Plan § II.B.7	NA	NA	NA
B.7.a	Plan § II.B.7.a	NA	NA	NA
B.7.b	Plan § II.B.7.b	NA	NA	NA
B.7.c	Plan § II.B.7.c	NA	NA	NA
B.7.d	Plan § II.B.7.d	NA	NA	NA
B.8	Plan § II.B.8	NA	NA	NA
B.9	Plan § II.B.9	NA	NA	NA

Table A8-2 NUE	REG-0654 Crossv	valk to COL Emergency Plan, State, and Local Eme	rgency Plans	Sheet 3 of 22
NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
C.1.a	Plan § II.C.1.a	Texas Emergency Management Plan, Basic Plan, SectionIV.C.6.f Annex D, Tab 1, Section VI.B.4-5 Annex N, Appendix 2, Section 2.D.2.a	NA	NA
C.1.b	Plan § II.C.1.b	Annex D, Section IV.B.2 Annex D, Tab 1, Section VI.B.6 Annex D, Tab 1, Chapter 1, Section III.D Annex D, Tab 1, Chapter 2, Section III.D.1 Annex D, Tab 2, Chapter 1, Section III.B	NA	NA
C.1.c	Plan § II.C.1.c	Annex D, Tab 1, Section VI.B.6, (last sentence) Annex D, Tab 1, Chapter 1, Section III (III.C.1. for Federal Liaison support) Annex D, Tab 1, Chapter 2, Section III (III.C.1. for Federal Liaison support) Annex D, Tab 2, Chapter 1, Section III.A.1 (for Federal Liaison support) Annex D, Tab 2, Chapter 1, Section VII.B.1 Annex D, Tab 2, Chapter 1, Section VII.C.10	BP p. 20, VI.B.6.f Annex B (AB), p. B-1-1 Annex M (AM) All	BP p. BP-21, VI.B.6.f Annex B (AB), p. B-1-1 Annex M (AM) All
C.2.a	NA	Annex D, Section V.B.2.e Annex D, Tab 1, Chapter 1, Section III.B.1, (last sentence) Annex D, Tab 1, Chapter 1, Section VII.A.6 Annex D, Tab 1, Chapter 1, Section VII.C.1 Annex D, Tab 1, Chapter 2, Section III.B.1 Annex D, Tab 1, Chapter 2, Section VII.A.2 Annex D, Tab 1, Chapter 2, Section VII.C.1 Annex D, Tab 2, Chapter 1, Section VII.C.5	NA	NA
C.2.b	Plan § II.C.2.b	NA	NA	NA

Table A8-2 NU	REG-0654 Cross	walk to COL Emergency Plan, State, and Loca	al Emergency Plans	Sheet 4 of 22
NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
C.3	Plan § II.C.3	Annex D, Section IV.G.1 Annex D, Tab 1, Section VII.G Annex D, Tab 1, Section VII.D.1-4 Annex D, Tab 1, Section VII.D.1-4 Annex D, Tab 1, Attachments 2 and 3 Annex D, Tab 1, Chapter 1, Section VII.C.4-5 Annex D, Tab 1, Chapter 2, Section VII.C.4-5 Annex D, Tab 2, Chapter 1, Section VII.C.9	NĄ	NA
C.4.	Plan § II.C.4, Appendix 7	Annex D, Section IV.A.2 Annex D, Section IV.I.1-5 Annex D, Section V.B.3.a-f Annex D, Tab 1, Section VI.B.1-4 Annex D, Tab 1, Section VII.A-G Annex D, Tab 1, Attachments 2 and 3 Annex D, Tab 1, Chapter 1, Section III Annex D, Tab 1, Chapter 2, Section III Annex D, Tab 2, Chapter 1, Sections II-III	AW, MOP, p.51, App 7, C.1&2 AW MOP p.120, App 8, Att. M AW MOP p.136 App 8, Att. S	AW, MOP, p.57, App8, IV.C.1&2 AW MOP p. 124 App 9, Att. M AW MOP p. 141 App9, Att. S
D.1	Plan § II.D.1, App. 1	NA	NA	NA
D.2	Plan § II.D.2, Appendix 1	NA	NA	NA
D.3	NA	Annex D, Tab 1, Section VII.A.2 Annex D, Tab 1, Chapter 1, Section IV Annex D, Tab 1, Chapter 2, Section IV & V Annex D, Tab 2, Chapter 1, Section IV	AW p.W-6, VII MOP p. 4, App. 1	AW p.W-8, VII MOP p.4, App. 1
D.4	NA	Annex D, Tab 1, Chapter 1, Section V Annex D, Tab 1, Chapter 2, Section V Annex D, Tab 2, Chapter 1, Section V Procedure 1, Section II Procedure 1, Section VII.B.2.a-e Procedure 1, Attachments 1 & 2 Procedure 13, Section IV.B	AW MOP Appendices 1-7	AW MOP Appendices 1-8

NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
E.1	Plan § II.E.1	Annex D, Appendix 2, Section 2.a-e Annex D, Tab 1, Section VII.A.3,4,&10 Annex D, Tab 1, Section VII.B.1	AW MOP p. 78 App 8, Att C p. 81 App 8, Att D	AW MOP p. 84 App 9, Att C p. 87 App 9, Att D
E.2	Plan § II.E.2	Annex D, Appendix 2, Section 2.b-e Annex D, Tab 1, Chapter 1, Section V Annex D, Tab 1, Chapter 2, Section V Annex D, Tab 2, Chapter 1, Section V Procedure 13, Section IV.B Procedure 13	AW MOP p. 6-24, App's 2&3 AW MOP p. 81, App 8, Att. D p. 84, App 8, Att. E	AW MOP p. 6-24, App's 2&3 AW MOP p. 87, App 9, Att. D p. 90, App 9, Att. E
E.3	Plan § II.E.3	NA	NA	NA
E.4	Plan § II.E.4	NA	NA	NA
E.4.a	Plan § II.E.4.a	NA	NA	NA
E.4.b	Plan § II.E.4.b	NA	NA	NA
E.4.c	Plan § II.E.4.c	NA	NA	NA
E.4.d	Plan § II.E.4.d	NA	NA	NA
E.4.e	Plan § II.E.4.e	NA	NA	NA
E.4.f	Plan § II.E.4.f	NA	NA	NA
E.4.g	Plan § II.E.4.g	NA	NA	NA
E.4.h	Plan § II.E.4.h	NA	NA	NA
E.4.i	Plan § II.E.4.i	NA	NA	NA
E.4.j	Plan § II.E.4.j	NA	NA	NA
E.4.k	Plan § II.E.4.k	NA	NA	NA
E.4.I	Plan § II.E.4.I	NA	NA	NA
E.4.m	Plan § II.E.4.m	NA	NA	NA
E.4.n	Plan § II.E.4.n	NA	NA	NA

NUREG-0654	COL Plan	valk to COL Emergency Plan, State, and Local Em State of Texas	Somervell County	Sheet 6 of 2 Hood County
Eval. Criterion	NA	Annex D, Appendix 2, Section 2.b-e Annex D, Tab 1, Section VII.B.4 Annex D, Tab 1, Section VII.F.1 Annex D, Tab 1, Chapter 1, Section III.B.2 Annex D, Tab 1, Chapter 1, Section VII.C.8 Annex D, Tab 1, Chapter 2, Section III.B.2 Annex D, Tab 1, Chapter 2, Section VII.C.8 Annex D, Tab 1, Chapter 1, Section VII.C.8	AW MOP p.12, App. 2, III.G,M,P p. 59, App. 7 County Code Red callout lists p. 86, App. 8, Att. F	AW MOP p. 13 App. 2, III. G,M,P p. 63, 65, App. 8 p. 92, App 9, Att. F
E.6	Plan § II.E.6	Texas Emergency Management Plan, Basic Plan, Section IV.C.2.c Annex A, Section IV.B.2.i Annex A, Section IV.C.1 & 2 Annex D, Appendix 2, Section 2.b-e Annex D, Tab 1, Section VII.B.4 Annex D, Tab 1, Chapter 1, VII.C.8 Annex D, Tab 1, Chapter 2, Section VII.C.8 Annex D, Tab 2, Chapter 1, Section VII.C.13	AW MOP p. 12, App 2, III.G,M,P p. 23, App 3 III.B.1 p.89, App 8, Att. F, IV.B.1.d Annex A, p. A-8, V.E.	AW MOP p. 13&14, App 2, III. G,M,P p. 23, App 3, III.B.1 p. 96, App 9, Att. F, IV.B.1.d Annex A, p. A-8, V.E.
E.7	Plan § II.E.7	Annex D, Tab 2, Chapter 1, Section VIII.A-C Procedure 1, Section VII.B.1-2 Procedure 2, Attachments 2-3 Procedure 14, Attachment 2 (In Draft)	AW, MOP, p. 51, App. 7, C.1&2 AW MOP p. 128, App. 8, Att. O Somervell County PIO SOG, EAS Messages County Code Red Callout lists	AW, MOP, p. 57, App.8, IV,C.1&2 AW MOP p.133-134, App. 9, Att. O HOOD County PIO SOG, EAS Messages County Code Red Callout lists
F.1.a	Plan § II.F.1.a	Annex D, Tab 1, Section VII.A.7-8 Annex D, Tab 1, Section VII.B.5 Procedure 13, Section III.A.2 Procedure 13, Section IV.A.1-3	BP p. 15, VI.B.5.c AW p. W-4, V.B.2 AB p. B-1, III.B p. B-2, IV.A.2	BP p.BP-16, VI.B.5.c AW p. W-6, V.B.3 AB p. B-1, III.B p. B-2, IV.A.2
F.1.b	Plan § II.F.1.b	Annex D, Appendix 2, Section 2.h.3-4 Procedure 13, Attachment 3	AW p. W-4 V.B.2.e	AW p.W-6, V.B.3.e
F.1.c	Plan § II.F.1.c	Annex D, Appendix 2, Section 2.e.1-3 Annex D, Appendix 2, Section 2.h.5-6 Procedure 13, Section IV.H 2	BP p.B-10, V.F AB p. B-1-1, App. 1	BP p.BP-10, V.F AB p.B-1-1, App. 1

Table A8-2 NUF	REG-0654 Crossw	valk to COL Emergency Plan, State, and Local Emer	gency Plans	Sheet 7 of 22
NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
F.1.d	Plan § II.F.1.d	Annex D, Tab 1, Chapter 1, Section VII.B.1, (last sentence) Annex D, Tab 1, Chapter 1, Section VII.C.8, (last sentence) Annex D, Tab 1, Chapter 2, Section VII.B.1, (last sentence) Annex D, Tab 1, Chapter 2, Section VII.C.1 Procedure 10, Section VIII.E.1-2 Procedure 13, Attachment 3	AB p. B-1-1, App. 1 AW p. W-5&6, VI.B&C County Code Red Callout Lists	AB p. B-1-1, App. 1 AW p. W-8, VI.B County Code Red Callout Lists
F.1.e	Plan § II.F.1.e	Annex D, Appendix 2, Section 2.b Procedure 13, Section IV.D.(c) Procedure 13, Section IV.H.1-3	AW MOP p. 16, App.3.III.A.2 p. 18, App. 3 III A 3 p. 21, App. 3 III A 2 p. 23, App. 3 III A 2 p. 81, App. 8, Att. D p. 84, App. 8, Att. E County Code Red callout lists	AW MOP p. 16, App. 3.III.A.2 p. 18, App. 3.III.A. 3 p. 21, App. 3.III.A. 2 p. 23, App. 3.III.A. 2 p. 87, App. 9.Att. D p. 90, App. 9.Att. E County Code Red callout lists
F.1.f	Plan § II.F.1.f	NA	NA	NA
F.2	Plan § II.F.2	Annex B, Section III.A Annex D, Tab 1, Section IV Procedure 5, Attachment 2 Procedure 13, Attachment 3 Procedure 24, Section V.L	AB p. B-1-1, App. 1	AB p. B-1-1, App. 1
F.3	Plan § II.F.3	Annex D, Tab 1, Attachment 4, Section II.B-C	AW p. W-4, V.B.2.f	AW p. W-6, V.B.3.f
G.1	Plan § II.G.1	Annex D, Tab 1, Section VII.F.1&8 Annex D, Tab 1, Attachment 4, Section I.B.9 Procedure 14, Attachment 3	AW MOP p. 49&50, App. 7, III AW MOP p. 50&51, App 7, IV.A 2 Annex I (AI) p. I-5 V.D.5 p. I-6, V.F.2.a	AW MOP p. 55&56, App. 8, III AW MOP p.56&57, App 8, IV.A Annex I (AI) p. I-5, V.D.5. p. I-6, V.F.2a
G.2	Plan § II.G.2	Annex D, Tab 1, Chapter 1, Section II.A.3, (last sentence of 1 st par) Annex D, Tab 1, Chapter 2, Section II.A.3, (last sentence of 1 st par) Procedure 14, Attachment 3	AI p. I-5, V.D.5 AW MOP p.50&51, App. 7, IV	AI p. I-5, V.D.5 AW MOP p. 56&57, App. 8, IV

NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
G.3.a	Plan § II.G.3.a	Annex D, Tab 1, Chapter 1, Section III.B.2 Annex D, Tab 1, Chapter 1, Section VII.C.8 Annex D, Tab 1, Chapter 2, Section III.B.2 Annex D, Tab 1, Chapter 2, Section VII.C.8 Annex D, Tab 2, Chapter 1, Section VII.C.13 Annex D, Tab 2, Chapter 1, Attachment 2	AI p. I-9, VI.B.2.f. AW MOP p. 51 App 7, IV. B. 4-7	AI p. I-9, VI.B.2.b. AW MOP p. 57, App 8, IV. B.4- 7
G.3.b	Plan § II.G.3.b	NA	NA	NA
G.4.a	Plan § II.G.4.a	Annex D, Tab 1, Chapter 1, Section VII.C.8 Annex D, Tab 1, Chapter 2, Section VII.C.8 Annex D, Tab 2, Chapter 1, Section VII.C.13	AI p. I-9, VI.B.1.a, 2.f AW MOP p. 51, App. 7, IV.B. 4-9	AI p. I-9, VI.B.1.a, 2.b AW MOP p. 57, App. 8, IV.B. 4- 9 -
G.4.b	Plan § II.G.4.b	Annex D, Tab 1, Section VII.A.6-7	AW MOP p. 51, App. 7, IV.B. 4-9	AW MOP p. 57, App 8, IV.B. 4- 9
G.4.c	Plan § II.G.4.c	Annex D, Tab 1, Chapter 1, Section III.B.2 Annex D, Tab 1, Chapter 2, Section III.B.2 Annex I, Section IV. C.1-2 Procedure 13, Attachment 3	AW MOP p. 51, App 7, IV.B. 4-9	AW MOP p.57, App.8, IV.B. 4-9
G.5	Plan § II.G.5	Annex D, Tab 1, Section VII.A.14 Annex D, Tab 1, Attachment 4, Section I.B.9 Annex D, Tab 1, Attachment 4, Section II.A	AW MOP p 50, App 7, III.B.2.b	AW MOP p.56, App. 8, III.B.2.b
H.1	Plan § II.H.1	NA	NA	NA
H.2	Plan § II.H.2	NA	NA	NA
Н.3	NA	Annex D, Tab 1, Chapter 1, Section III.C.1-2 Annex D, Tab 1, Chapter 1, Attachments 9-10 Annex D, Tab 1, Chapter 2, Section III.C.1-2 Annex D, Tab 1, Chapter 2, Attachments 9-10 Annex D, Tab 2, Chapter 1, Section III.A.1-2 Annex D, Tab 2, Chapter 1, Attachments 2-4 Procedure 10, Section VII.A.2 Procedure 11, Section VII.A.2	BP p. 24, VII.B.2 AW p. W-2, IV.A.2 AN All	BP p.BP-25, VII.B.2 AW p. W-4, IV.A.2 AN All

NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
H.4	Plan § II.H.4	Annex D, Section IV.B.1 Annex D, Tab 1, Chapter 1, Section VI Annex D, Tab 1, Chapter 2, Section VI Annex D, Tab 2, Chapter 1, Section VI Procedure 13, Section IV.B	BP p. 14, VI.B.3 AW p. W-5, VI.B.1.a AN All	BP p. BP-14, VI.B.3 AW p. W-8, VI&VII AN All
H.5	Plan § II.H.5	NA	NA	NA
H.5.a	Plan § II.H.5.a	NA	NA	NA
H.5.b	Plan § II.H.5.b	NA	NA	NA
H.5.c	Plan § II.H.5.c	NA	NA	NA
H.5.d	Plan § II.H.5.d	NA	NA	NA
H.6.a	Plan § II.H.6.a	NA	NA	NA
H.6.b	Plan § II.H.6.b	NA	NA	NA
H.6.c	Plan § II.H.6.c	NA	NA	NA
H.7	Plan § II.H.7, App. 6	Annex D, Tab 2, Chapter 1, Section VII.B.2 Annex D, Tab 2, Chapter 1, Section VII.C.9 Procedure 3, Section IV.A Procedure 5, Section IV.A-B Procedure 7, Section IV.A-C Procedure 7, Section VII.E Procedure 10, Section V Procedure 10, Section V Procedure 10, Tab 1, Section III Procedure 11, Section IV Procedure 24, Section IV.A-F Procedure 25, Section IV.A-D	AW MOP p. 72, App 7, Att B, V.B.4.b.&e	AW MOP p. 78, App. 9, Att. B V.B.4.b.&e
H.8	Plan § II.H.8, App. 2	NA	NA	NA
H.9	Plan § II.H.9, App. 2	NA	NA	NA

Table A8-2 NUI	REG-0654 Crossv	valk to COL Emergency Plan, State, and Local E	mergency Plans	Sheet 10 of 22
NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
H.8	Plan § II.H.8, App. 2	NA	NA	NA
H.9	Plan § II.H.9, App. 2	NA	NA	NA
H.10	Plan § II.H.10, App. 6	Annex D, Tab 1, Attachment 4, Section I.B.10 Procedure 10, Section VIII.C.4 Procedure 10, Attachments 4 & 5 Procedure 11, Section VIII.C.1&5	AW MOP p. 73, App. 8, Att. B, Annex D, p. D-7, VI.B.4.b	AW MOP p.79, App. 9, Att. B, Annex D, p.D-7, VI.B.4.b
H.11	Plan § II.H.11, App. 6	Procedure 1, Section IV.A Procedure 3, Section IV.A-C Procedure 4, Section IV.A-I Procedure 5, Section IV.C-Z Procedure 6, Section IV.A-E Procedure 7, Section IV.D Procedure 8, Section IV.A-C Procedure 9, Section IV.A Procedure 10, Attachments 1-2 Procedure 10, Tab 1, Section III Procedure 10, Tab 2, Section III Procedure 10, Tab 3, Section III Procedure 10, Tab 4, Section III Procedure 10, Tab 5, Section III Procedure 11, Section XII.A-E Procedure 11, Attachments 1-3 Procedure 26, Section IV.A-K	AW MOP p. 73, App 8, Att B, 4.j.&k. Annex D, Pg D-8,VI.B.4.b	AW MOP p. 80, App. 9, Att. B, 4.i.&j. Annex D, Pg D-8,VI.B.4.b
H.12	Plan § II.H.12	Annex D, Tab 1, Chapter 1, Section VII.C.4-5 Annex D, Tab 1, Chapter 2, Section VII.C.4-5 Annex D, Tab 2, Chapter 1, Section VII.C.4-5 Procedure 10, Attachment 7 Procedure 10, Tab 1, Section V Procedure 10, Tab 2, Section V.b Procedure 10, Tab 3, Section V.a Procedure 10, Tab 4, Section V.a Procedure 10, Tab 5, Section V.b	State Responsibility ¹	State Responsibility ¹

Table A8-2 NU	Table A8-2 NUREG-0654 Crosswalk to COL Emergency Plan, State, and Local Emergency Plans Sheet 11 of 22					
NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County		
I.1	Plan § II.I.1	NA	NA	NA		
1.2	Plan § II.I.2	NA	NA	NA		
l.3.a	Plan § II.I.3.a	NA	NA	NA		
l.3.b	Plan § II.I.3.b	NA	NA	NA		
I.4	Plan § II.I.4	NA	NA	NA		
1.5	Plan § II.I.5	NA	NA	NA		
I.6	Plan § II.I.6	NA	NA	NA		
1.7	Plan § II.I.7, App. 6	Annex D, Section III.G.1&3 Annex D, Section V.B.1.e Annex D, Sections V.B.3.c, d.(3), e.(2), and f Annex D, Tab 1, Section VII.B.5 Annex D, Tab 1, Section VII.C.2-5 Annex D, Tab 1, Section VII.C.2-5 Annex D, Tab 1, Section VII.E.3 Annex D, Tab 1, Chapter 1, Section VI (last sentence of first paragraph) Annex D, Tab 1, Chapter 1, Section VII.B.1 Annex D, Tab 1, Chapter 1, Section VII.C.2-3 & 10 Annex D, Tab 1, Chapter 2, Section VI (last sentence of first paragraph) Annex D, Tab 1, Chapter 2, Section VI (last sentence of first paragraph) Annex D, Tab 1, Chapter 2, Section VII.B.1 Annex D, Tab 1, Chapter 2, Section VII.B.1 Annex D, Tab 1, Chapter 1, Section VII.C.2-3 & 9 Annex D, Tab 2, Chapter 1, Section VII.C.7 & 14	AW MOP p. 72, App. 8, Att. B, V.B.4. e	AW MOP p. 78, App. 9, Att. B, V.B.4.e		

Table A8-2 NUF	REG-0654 Crossv	valk to COL Emergency Plan, State, and Local	Emergency Plans	Sheet 12 of 22
NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
1.8	Plan § II.I.8	Annex D, Section IV.E.1-2 Annex D, Tab 1, Chapter 1, Section VI Annex D, Tab 1, Chapter 1, Section VII.B.1-2 Annex D, Tab 1, Chapter 1, Section VII.C.3 Annex D, Tab 1, Chapter 2, Section VI Annex D, Tab 1, Chapter 2, Section VII.B.1-2 Annex D, Tab 1, Chapter 2, Section VII.C.3 Annex D, Tab 2, Chapter 1, Section VII.C.3 Annex D, Tab 2, Chapter 1, Section VII.B.1 Annex D, Tab 2, Chapter 1, Section VII.B.1 Annex D, Tab 2, Chapter 1, Section VII.C.7 Procedure 10 Procedure 10, Section III.B Procedure 10, Section VII.A-F	AW MOP p. 72, App. 8, Att. B, V.B.4.e	AW MOP p. 78, App. 9, Att. B, V.B.4.e
1.9	Plan § II.I.9	Annex D, Tab 1, Chapter 1, Section VII.C.3 Annex D, Tab 1, Chapter 2, Section VII.C.3 Annex D, Tab 2, Chapter 1, Section VII.C.3 Procedure 10	NA	NA
I.10	Plan § II.I.10, App. 2	Annex D, Section IV.F.1 Annex D, Tab 1, Chapter 1, Section VII.C.6 Annex D, Tab 1, Chapter 2, Section VII.C.6 Annex D, Tab 2, Chapter 1, Section VII.C.10 Procedure 1, Section IV.A Procedure 1, Section VII.B Procedure 10, Tab 1, Section VI.a-b Procedure 11, Section IX.A	NA	NA
I.11	NA	Annex D, Section IV.E.2.(2) Annex D, Section V.B.2.f Annex D, Tab 1, Section VI.B.6 Annex D, Tab 1, Chapter 1, Section VII.C.2- <u>4</u> Annex D, Tab 1, Chapter 2, Section VII.C.2- <u>4</u> Annex D, Tab 2, Chapter 1, Section VII.C.7 Procedure 10, Section II Procedure 10, Section IX-X Procedure 11, Section II Procedure 11, Section XI.A-B	NA	NA

Table A8-2 NUI	REG-0654 Crossw	valk to COL Emergency Plan, State, and Loc	al Emergency Plans	Sheet 13 of 22
NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
J.1.a	Plan § II.J.1.a	NA	NA	NA
J.1.b	Plan § II.J.1.b	NA	NA	NA
J.1.c	Plan § II.J.1.c	NA	NA	NA
J.1.d	Plan § II.J.1.d	NA	NA	NA
J.2	Plan § II.J.2	Annex D, Tab 1, Section IV (reference) Annex D, Tab 1, Section VII.F.1&4 Annex D, Tab 1, Chapter 1, Attachment 5 Annex D, Tab 1, Chapter 2, Attachment 5 Annex D, Tab 2, Chapter 1, Attachment 7	AW MOP p. 143, App.8, Att. U	AW MOP p. 149, App.9, Att. U
J.3	Plan § II.J.3	NA	NA	NA
J.4	Plan § II.J.4	NA	NA	NA
J.5	Plan § II.J.5	NA	NA	NA
J.6.a	Plan § II.J.6.a	NA	NA	NA
J.6.b	Plan § II.J.6.b	NA	NA	NA
J.6.c	Plan § II.J.6.c	NA	NA	NA
J.7	Plan § II.J.7, App. 2	NA	NA	NA
J.8	Plan § II.J.8, App. 4	NA	NA	NA

NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
J.9	NA	Annex D, Section IV.A.3-4 Annex D, Section IV.E.2.(4) & F.1.(2) Annex D, Section V.B.2.f Annex D, Tab 1, Chapter 1, Section VII.C.6 Annex D, Tab 1, Chapter 2, Section VII.C.6 Procedure 1, Section VII.B-C Procedure 1, Attachments 1-4 Procedure 2, Section IVI Procedure 2, Section IVI.A.3 Procedure 10, Section VIII.F.3-5 Procedure 11, Section VIII.F.3 Procedure 11, Section VII.F.3 Procedure 11, Section VII.A.3	AW MOP p. 12-14, App. 2, III And, Attachments B, F, G, & K	AW MOP p. 12-14, App. 2, III And, Attachments B, F, G, & K
J.10.a	Plan § II.J.10.a	Evacuation Routes Annex D, Tab 1, Chapter 1, Attachment 5 Annex D, Tab 1, Chapter 2, Attachment 5 Annex D, Tab 2, Chapter 1, Attachment 7 Evacuation Areas (Emergency Response Zones) Annex D, Tab 1, Chapter 1, Attachment 12 Annex D, Tab 1, Chapter 2, Attachment 4 Annex D, Tab 2, Chapter 1, Attachment 1 <u>Pre-Selected Monitoring Points</u> Annex D, Tab 1, Chapter 1, Attachment 3 Annex D, Tab 1, Chapter 2, Attachment 3 Annex D, Tab 1, Chapter 2, Attachment 3 Annex D, Tab 2, Chapter 1, Attachment 6 <u>Relocation Centers, Shelter Areas & Hospitals</u> Annex D, Tab 1, Chapter 1, Attachments 11-12 Annex D, Tab 1, Chapter 2, Attachments 9-10 Annex D, Tab 2, Chapter 1, Attachment 2	AW MOP p. 96, 97, 117 & 143	AW MOP p. 103, 104, 123, & 149
J.10.b	Plan § II.J.10.b	Annex D, Tab 1, Chapter 1, Attachment 4 Annex D, Tab 1, Chapter 2, Attachment 4	AW MOP p. 143, App.8, Att. U	AW MOP p. 149, App. 9, Att. L

Table A8-2 NU	REG-0654 Crossv	valk to COL Emergency Plan, State, and Local E	Emergency Plans	Sheet 15 of 22
NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
J.10.c	Plan § II.J.10.c, App. 3	Annex A, Section IV.C.2 Annex D, Tab 1, Section VII.A.3 Annex D, Tab 1, Section VII.B.6 Annex D, Tab 1, Section VII.F.1-3 Procedure 1, Section VII.B.1-2 Procedure 14, Attachment 2	Annex A, p. A-6-8 &8, V.D. & E. AW MOP p. 13,14, App 2, III L,&M p. 86, Att. 8, Att. F	Annex A, p. A-6-8, V.D.& E. AW MOP p. 13, App. 2, III.L.& M p. 92, App. 9, Att. F
J.10.d	NA	Annex D, Tab 1, Section VII.A.13 Annex E, Section IV.C.4 Annex E, Section IV.I Annex E, Section IV.J.1.d Annex H, Section IV.A.7.c Annex H, Section V.3.e.3 Procedure 9, Section VII.A (last sentence)	Annex A, p.A-8, V.E. AW MOP p. 21, App. 3, Tab C, III.B.4.&5	Annex A, p. A-8, V.E AW MOP p. 21, App. 3, Tab C, III.B.4.&5
J.10.e	NA	Annex D, Tab 1, Section VII.A.13 Procedure 1, Section VII.B.2.d Procedure 1, Attachments 1-2 Procedure 9, Section I Procedure 9, Section II.C Procedure 9, Section VII.A Procedure 9, Section VII.B.1 Procedure 9, Attachment <u>3</u>	AW MOP p. 39, App. 5, Tab D, III.A.10 AW MOP p. 73 App. 8, Att. 8, IV.B.4	AW MOP p. 39 App. 5, Tab D, III. A.10 AW MOP p. 46 App. 6, Tab D, III.A.6
J.10.f	NA	Procedure 1, Section VII.B.2.d Procedure 1, Attachments 1-2 Procedure 8, Section II.B (last sentence) Procedure 9, Section V.D-E Procedure 9, Section VII.A Procedure 24, Section V.G Procedure 24, Section VIII.C.4	Thyroid Blocking Agents are not distributed to the general public per DSHS policy	Thyroid Blocking Agents are not distributed to the general public per DSHS policy
J.10.g	NA	Annex E, Section IV.H Annex E, Section V.B.3.b.7 & 10 Annex E, Section V.B.3.d.1 Annex S, Section IV.E.2 Annex S, Appendix 4 Procedure 1, Section VII.B.2.a Procedure 25, Section VIII	AW MOP p 101 App. 8, Att. H Public Information in Telephone Book Addresses this standard	AW MOP p. 107 App. 9, Att. H Public Information in Telephone Book Addresses this standard

NUREG-0654	COL Plan	State of Texas	Somervell County	Hood County
Eval. Criterion	00L I Iuli		contention county	noou county
J.10.h	NA	Annex D, Tab 1, Chapter 1, Section II.A.3 Annex D, Tab 1, Chapter 1, Section VII.C.9 Annex D, Tab 1, Chapter 2, Section II.A.3 Annex D, Tab 1, Chapter 2, Section VII.C.10 Annex D, Tab 2, Chapter 1, Section II.A.3 Annex D, Tab 2, Chapter 1, Section VII.C.12	AW MOP p 104 App 8, Att H Public Information in Telephone Book Addresses this standard	AW MOP p 110 App 9, Att H Public Information in Telephone Book Addresses this standard
J.10.i	NA	Annex E, Section IV.C.3 Procedure 1, Section VII.D (last sentence)	AW MOP p. 143, App. 8, Att. U	AW MOP p. 149, App. 9, Att. U
J.10.j	NA	Annex D, Section IV.I.3-4 Annex D, Tab 1, Chapter 1, Section VII.C.7 Annex D, Tab 1, Chapter 2, Section VII.C.7 Procedure 24, Section II (second paragraph) Procedure 24, Section VIII.C.1	AW MOP p. 15-24, App. 3 AW MOP p. 93 App. 8 Att. G	AW MOP p. 15-24, App. 3 AW MOP p. 98 App. 9, Att. G
J.10.k	NA	Procedure 24, Section VIII.C.2.b,c,d&h	AW MOP p. 15-24, App. 3	AW MOP p. 15-24, App. 3
J.10.I	NA	Evacuation Time Estimate	AW MOP p. 143, App. 8, Att. U	AW MOP p 149, App. 9, Att U
J.10.m	Plan § II.J.10.m	Annex D, Tab 1, Section VII.F.2,5.6.7&9 Procedure 1, VII.B.2.a-e	AW p.W-2,Section III.B.6 AW P.W-3, Section V.B.1.b EPA 400, PAGs, Chapters 4, 5, 6, and 7	AW p.W-4.Section III.B.6 AW p.W-5, Section V.B.1.b EPA 400, PAGs, Chapters 4, 5 6, and 7
J.11	NA	Annex D, Section IV.A.3 Annex D, Section IV.E.1-2 Annex D, Tab 1, Section VII.C & E Procedure 2 Procedure 10, Section II	NA	NA
J.12	NA	Annex D, Section IV.H.2 Procedure 25, Section VIII.A-B	AW MOP p. 101-108, App. 8, Att H	AW MOP p. 106-113, App. 9, Att. H
K.1.a	Plan § II.K.1.a	NA	NA	NA
K.1.b	Plan § II.K.1.b	NA	NA	NA

Table A8-2 NUE	REG-0654 Crossw	valk to COL Emergency Plan, State, and Local Emer	gency Plans	Sheet 17 of 22
NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
K.1.c	Plan § II.K.1.c	NA	NA	NA
K.1.d	Plan § II.K.1.d	NA	NA	NA
K.1.e	Plan § II.K.1.e	NA	NA	NA
K.1.f	Plan § II.K.1.f	NA	NA	NA
K.1.g	Plan § II.K.1.g	NA	NA	NA
K.2	Plan § II.K.2	NA	NA	NA
K.3.a	Plan § II.K.3.a	Annex D, Tab 1, Chapter 1, Section VII.C.4 (second paragraph) Annex D, Tab 1, Chapter 1, Section VII.C.7 (middle of 4 th paragraph) Annex D, Tab 1, Chapter 2, Section VII.C.4 (second paragraph) Annex D, Tab 1, Chapter 2, Section VII.C.7 (middle of 4 th paragraph) Procedure 7, Section II Procedure 7, Section VII.D.8 Procedure 7, Section VII.E.1-6 Procedure 10, Section VII.F.1 Procedure 11, Section VII.F. Procedure 24, Section V.H Procedure 25, Section IV.A-C Procedure 25 Section VII.G	BP p. 15-16 VI.B.5.d AW p. W-5, V.B.7 AW MOP p. 72-73, App 8, Att B V.B.4.c.d.&f Annex D (AD) All	BP p. BP-16, VI.B.5.d AW p. W-7, V.B.8 AW p.79-80 App.9, tt.B.4.c,d,e,&f Annex D (AD) All
K.3.b	Plan § II.K.3.b	Procedure 7, Section VII.D.2-5 Procedure 10, Section VIII.F.3&7 Procedure 24, Section V.I Procedure 25, Section V.H	AW p. W-5, V.B.7.c AW MOP p. 72-73, App 8, Att B V.B.4.c.d.&f	AW p. W-8, V.B.8.c AW MOP p. 79-80, App. 9, Att. B V.B.4.c.d.&f
K.4	NA	Procedure 1, Attachments 3-4 Procedure 7, Section VII.A-C Procedure 10, Section VI.A Procedure 10, Section VIII.F.4-5 Procedure 11, Section VI.A-B Procedure 24, Section V.A-F Procedure 25, Section V.A-E	AW p. W-5, V.B.7.c AW MOP p. 72-73, App 8, Att B V.B.4.d.e.&f	AW p. W-8, V.B.8.c AW MOP p. 79-80, App. 9, Att. B V.B.4.d.e.&f - -

NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
K.5.a	Plan § II.K.5.a	Annex D, Section H Procedure 5 Procedure 10, Section VIII.D Procedure 11, Section X Procedure 24, Section VIII.D.1.d-e.&2.b Procedure 25, Section VIII.B.2.c-f Procedure 25, Section IX.C-D	AW p. W-5, V.B.7.c AW MOP p. 109-110, App 8, Att H, Tab 3	AW p. W-8, V.B.8.c AW MOP p. 115-116, App. 9, Att. H, Tab 3
K.5.b	Plan § II.K.5.b	Annex D, Section IV.H.1 Procedure 5 Procedure 10, Section XII.C-D Procedure 25, Section VIII.B.2.g-h Procedure 25, Section VIII.B.5.j Procedure 25, Section VIII.C.2	AW p W-5 V B7c AW MOP p. 109-110, App 8, Att H AD p. D-7, V.B.3.c, 7b, 8a State of Texas, DSHS, RCP - Procedures 5 & 25	AW p. W-8, V B8c AW MOP p. 115-116, App 9, Att H AD p. D-7, V.B.3.c, 7b, 8a State of Texas, DSHS, RCP - Procedures 5 & 25
K.6.a	Plan § II.K.6.a	NA	NA	NA
K.6.b	Plan § II.K.6.b	NA	NA	NA
K.6.c	Plan § II.K.6.c	NA	NA	NA
K.7	Plan § II.K.7	NA	NA	NA
L.1	Plan § II.L.1	Annex D, Section V.B.2.g Annex D, Tab 1, Chapter 2, Section III.A.3 Procedure 24, Section V.L Procedure 25, Section V.K Procedure 25, Section IX.A-B	AW MOP p.134, App. 9, Att. Q AW MOP p. 137, Att. S	AW MOP p.140, App. 9, Att. Q AW MOP p. 143, App. 9 Att. S
L.2	Plan § II.L.2	NA	NA	NA
L.3	NA	Procedure 5, Attachment 2	NA	NA
L.4	Plan § II.L.4	Annex D, Tab 1, Chapter 2, Section III.A.3 Procedure 24, Section V.L Procedure 25, Section V.K Procedure 25, Section IX.A-B	AW MOP p.137, App9, Att S Somervell County Fire Department, EMS SOP	AW MOP p.143, App. 9, Att. S Granbury/Hood County EMS SOP

Table A8-2 NUI	REG-0654 Crossw	valk to COL Emergency Plan, State, and Local Emer	gency Plans	Sheet 19 of 22
NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
M.1	Plan § II.M.1	Annex D, Section V.B.2.h Annex D, Appendix 2, Section 3 Procedure 22	AW MOP p 14, App 2, III.V	AW MOP p. 14, App 2, III.V
M.2	Plan § II.M.2	NA	NA	NA
M.3	Plan § II.M.3	Procedure 22, Section II.D (second paragraph) Procedure 22, Section VII	NA	NA
M.4	Plan § II.M.4	Procedure 1, Section VII.D	NA	NA
N.1.a	Plan § II.N.1.a	Annex D, Tab 1, Attachment 4, Section II.A	BP p. 14, VI.B.3.a.8) AW MOP p. 139-141, App. 8, Att. T	BP p. BP-15, VI.B.3.c.5) AW MOP p. 145-147, App. 9, Att. T
N.1.b	Plan § II.N.1.b	Annex D, Section V.B.g, page D-7 Annex D, Tab 1, Attachment 4, Section II.A	BP, p. 31-32, X.C.&D AW MOP p. 139-141, App. 8, Att. T	BP, p. BP-32, X.C.&D AW MOP p. 145-147, App. 9, Att. T
N.2.a	Plan § II.N.2.a	Annex D, Appendix 2, Section 1.a.1,3&5 Annex D, Appendix 2, Section 1.b.4 Annex D, Tab 1, Attachment 4, Section II.B.1&C.1-3	AW MOP p. 139-141, App. 8, Att. T	AW MOP p. 145-147 App. 9, Att. T
N.2.b	Plan § II.N.2.b	NA	NA	NA
N.2.c	Plan § II.N.2.c	NA	AW MOP p. 139-141, App. 8, Att. T Somervell County Volunteer Fire Department (VFD), EMS SOP Glen Rose Medical Center Plan and Procedures LGMC Plan and Procedures Texas Health – Harris Methodist Hospital – Cleburne, Plan and Procedures	AW MOP p. 145-147, App. 9, Att. T Granbury/Hood County EMS SOP Lake Granbury Medical Cente (LGMC) Plan and Procedures Texas Health – Harris Methodist Hospital – Cleburne Plan and Procedures T
N.2.d	Plan § II.N.2.d	Annex D, Tab 1, Attachment 4, Section II.B.4	AW MOP p. 139-141, App. 8, Att. T	AW MOP p. 145-147, Appendi 9 Attachment T
N.2.e(1)	Plan § II.N.2.e	Annex D, Tab 1, Attachment 4, Section II.B.4	NA	NA
N.2.e(2)	Plan § II.N.2.e	NA	NA	NA
N.3.a	Plan § II.N.3.a	Annex D, Tab 1, Attachment 4, Section IV	AW MOP p. 139-141, App. 8, Att. T	AW MOP p. 145-147, Appendi 9 Attachment T

NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
N.3.b	Plan § II.N.3.b	Annex D, Tab 1, Attachment 4, Section IV.3	AW MOP p. 139-141, App. 8, Att. T	AW MOP p. 145-147, Appendix 9 Attachment T
N.3.c	Plan § II.N.3.c	Annex D, Tab 1, Attachment 4, Section IV.4	AW MOP p. 139-141, App. 8, Att. T	AW MOP p. 145-147, Appendi> 9 Attachment T
N.3.d	Plan § II.N.3.d	Annex D, Tab 1, Attachment 4, Section IV.5	AW MOP p. 139-141, App. 8, Att. T	AW MOP p. 145-147, Appendix 9 Attachment T
N.3.e	Plan § II.N.3.e	Annex D, Tab 1, Attachment 4, Section IV.6	AW MOP p. 139-141, App 8, Att T	AW MOP p. 145-147 Appendix 9 Attachment T
N.3.f	Plan § II.N.3.f	Annex D, Tab 1, Attachment 4, Section IV.7	AW MOP p. 139-141, App 8, Att T	AW MOP p. 145-147, Appendi: 9 Attachment T
N.4	Plan § II.N.4	Annex D, Tab 1, Attachment 4, II.A (second paragraph)	AW MOP p. 139-141, App 8, Att T	AW MOP p. 145-147, Appendi: 9 Attachment T
N.5	Plan § II.N.5	Annex D, Tab 1, Attachment 4, Section II.A (last sentence)	AW MOP .p 139-141, App 8, Att T	AW MOP p .145-147, Appendi 9 Attachment T
0.1	Plan § II.O.1	Annex D, Section V.B.1.a&g Annex D, Section VIII.B Annex D, Appendix 2, Section 1.a.1&3 Annex D, Tab 1, Section VIII Annex D, Tab 1, Attachment 4	BP p. 14, VI.B.3.a.8) AW MOP p. 139-141, App. 8, Att. T	BP p. BP-15, VI.B.3.c.5) AW MOP p. 145-147, App. 9, Att. T
0.1.a	Plan § II.O.1.a	NA	NA	NA
0.1.b	NA	Annex D, Section V.B.1.a&g Annex D, Appendix 2, Section 1.a.2&3 Annex D, Tab 1, Attachment 4, Section I.A	AW MOP p 139-141, App. 8, Att. T	AW MOP p. 145-147, App. 9, Att. T
0.2	Plan § II.O.2	NA	NA	NA
O.3	Plan § II.O.3	NA	NA	NA
0.4.a	Plan § II.O.4.a	Annex D, Tab 1, Attachment 4, Section I	AW MOP p 139-141, App. 8, Att. T	AW MOP p. 145-147, App. 9, Att. T
0.4.b	Plan § II.O.4.b	Annex D, Tab 1, Attachment 4, Section I.E	State Responsibility ¹	State Responsibility ¹

NUREG-0654		Otata of Tours	Company III County	lie ad Caunty
Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
0.4.c	Plan § II.O.4.c	Annex D, Tab 1, Attachment 4, Section I.E	State Responsibility ¹	State Responsibility ¹
0.4.d	Plan § II.O.4.d	Annex D, Appendix 2, Section 1.a.2 Annex D, Tab 1, Attachment 4, Section I.F.1	AW MOP p. 139-141, App. 8, Att. T	AW MOP p. 145-147 App. 9, Att. T
0.4.e	Plan § II.O.4.e	NA	NA	NA
0.4.f	Plan § II.O.4.f	Annex D, Appendix 2, Section 1.a.2&5 Annex D, Tab 1, Attachment 4 ,Section I.F.2	AW MOP p. 139-141, App. 8, Att. T	AW MOP p. 145-147, App. 9, Att. T
0.4.g	Plan § II.O.4.g	Annex D, Appendix 2, Section 1.a.1-5 Annex D, Tab 1, Attachment 4, Section I.F.3	AW MOP p. 139-141, App. 8, Att. T	AW MOP p. 145-147, App. 9, Att. T
0.4.h	Plan § II.O.4.h	Annex D, Appendix 2, Section 1.a.5 Annex D, Tab 1, Attachment 4, Section I.F.4	AW MOP p. 139-141, App. 8, Att. T	AW MOP p. 145-147, App. 9, Att. T
0.4.i	Plan § II.O.4.i	NA	NA	NA
O.4.j	Plan § II.O.4.j	Annex D, Tab 1, Attachment 4, Section I.F.5	AW MOP p. 139-141, App. 8, Att. T	AW MOP p. 145-147 App. 9, Att. T
O.5	Plan § II.O.5	Annex D, Tab 1, Attachment 4, Section I.A-B	AW MOP p. 139-141, App. 8, Att. T	AW MOP p. 145-147, App. 9, Att. T
P.1	Plan § II.P.1	Annex D, Tab 1, Attachment 4, Section I.B.2	AW MOP p. 139-141, App. 8, Att. T	AW MOP p. 145-147, App. 9, Att. T
P.2	Plan § II.P.2	Annex D, Section X.A-C	BP p. 14, VI.B.3.a.2)	BP p. BP-15, VI.B.3.c.3)
P.3	Plan § II.P.3	Annex D, Section X.B & C	BP p. 14, VI B.3.a.2)	BP p. BP-15, VI.B.3.c.3)
P.4	Plan § II.P.4	Annex D, Section X.C Annual Letter of Certification	BP p. BP-31 X.B,C, &D The Annual Letter of Certification is the responsibility of GDEM for the State of Texas	BP p. BP-31 X.B,C,& D The Annual Letter of Certification is the responsibi of GDEM for the State of Tex

Table A8-2 NUF	REG-0654 Crossw	valk to COL Emergency Plan, State, and Local Emerg	gency Plans	Sheet 22 of 22
NUREG-0654 Eval. Criterion	COL Plan	State of Texas	Somervell County	Hood County
P.5	Plan § II.P.5	Annex D, Section V.B.2.d Annex D, Section X.B Annex D, Appendix 1 Annex D, Tab 1, Section IV	BP p. 31, X.B BP p. BP-1-1, Att.1 (Distribution List) Plans distributed by the County EMC All future plans will contain change bars	BP p. BP-31, X.B BP p. BP-1-1, Att.1 (Distribution List) Plans distributed by the County EMC All future plans will contain change bars
P.6	Plan § II.P.6	Annex D, Appendix 1 Annex D, Tab 1, Attachment 5	AW MOP p.136, App. 8, Att. S	AW MOP p.143, App. 9, Att. S
P.7	Plan § II.P.7, App. 5	Radiological Emergency Management Procedures Index Annex D, Tab 1, Attachment 6	AW MOP AII	AW MOP All
P.8	Plan § II.P.8, App. 8	Annex D, page D-iii (Table of Contents) Annex D, Tab 5, Crossreference	BP p. iii AW p i	BP p. iv AW p W-1
P.9	Plan § II.P.9	NA	NA	NA
P.10	Plan § II.P.10	Procedure 13, Section IV.H.1-3	AW MOP p. 84-85, App. 8, Att. E	AW MOP p. 91-92, App. 9, Att. E

NA = NUREG-0654 Evaluation Criterion is not applicable to Plan

1 = Somervell and Hood County crosswalks indicate "State Responsibility" for this evaluation criteria

2 = Somervell and Hood County crosswalks indicate "Covered in Utility Plan" for this evaluation criteria

Table A8-3 COL Emergency Plan Appendix 3 Cross-Reference Sheet 1 of 2	
NUREG-0654 Appendix 3 Criteria for Acceptance	COL Emergency Plan Appendix 3
A	II
B.1	I
B.2.a	II.A
B.2.b	III.B
B.2.c	III.C
B.3	II
C.1	V
C.1.a	V.A
C.1.b	V.A
C.1.c	IV
C.1.d	II,V.B
C.1.e	NA
C.1.f	NA
C.1.g	NA
C.2.a	NA
C.2.b	NA
C.2.c	NA
C.2.d	NA
C.3	III.A, III.G, III.H, III.I
C.3.a	III.D
C.3.b	III.D
C.3.c	III.C, III.E
C.3.d	III.D

Comanche Peak Nuclear Power Plant, Units 3 and 4		
COL Application		
Part 5 - Emergency Plan		

Table A8-3 COL Emergency Plan Appendix 3 Cross-Reference Sheet 2 of 2	
NUREG-0654 Appendix 3 Criteria for Acceptance	COL Emergency Plan Appendix 3
C.3.e	III.E
C.3.f	NA
C.3.g	IV.A
C.3.h.1	III.F, VI.B, VI.C
C.3.h.2	III.F, VI.B
C.4.a	NA
C.4.b	NA
C.4.c	NA
C.4.d	III.C

NA = Not Applicable

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Table A8-4 Evacuation Time Estimate Cross-Reference	e Sheet 1 of 7
I. INTRODUCTION	ETE Section
This section of the report should make the reader aware of the general location of the nuclear power plant and plume exposure pathway emergency planning zone, and generally discuss how the analysis was done.	Section 1
A. <u>Site location and emergency planning zone</u> A vicinity map showing the plant location shall be provided along with a detailed map of the plume exposure pathway emergency planning zone (EPZ). The map shall be legible and identify transportation networks, topographical features and political boundaries. (See planning element J.10.a)	Section 1, Figures 1-1, 3-1 and 6-1.
B. <u>General Assumptions</u> All assumptions used in the analysis shall be provided. The assumptions shall include such things as automobile occupancy factors, method of determining roadway capacities, and method of estimating populations.	Section 2
C. <u>Methodology</u> A description of the method of analyzing the evacuation times shall be provided. If computer models are used, a general description of the algorithm shall be provided along with a source for obtaining further information or documentation.	Section 2, Appendices B,C and D
II. DEMAND ESTIMATION	
The objective of this section is to provide an estimate of the number of people to be evacuated. Three potential population segments shall be considered: permanent residents, transients, and persons in special facilities.	Section 3, Section 8, Appendix E
Permanent residents include all people having a residence in the area, but not in institutions.	Section 3, Table, 3-1, Figures 3-2, 3-3
Transients shall include tourists, employees not residing in the area, or other groups that may visit the area.	Section 3, Non-EPZ resident employees and transients treated separately. Figures 3-4, 3-5, 3-6, and 3-7.
Special facility residents include those confined to institutions such as hospitals and nursing homes.	Section 8, Appendix E
The school population shall be evaluated in the special facility segment. Care should be taken to avoid double counting.	Section 8, Appendix E
A. <u>Permanent Residents</u> The number of permanent residents shall be estimated using the U. S. Census data or other reliable data, adjusted as necessary, for growth. (See planning element J.10.b.).	Section 3, Tables 3-1 and 3-2
This population data shall then be translated into two subgroups: 1) those using autos and those without autos.	With autos – Section 3 Transit Dependent – Section 8
The number of vehicles used by permanent residents is estimated using an appropriate auto occupancy factor. A range of two to three persons per vehicle would probably be reasonable in most cases.	Telephone survey of EPZ Residents – Appendix F

Table A8-4 Evacuation Time Estimate Cross-Referen	ce Sheet 2 of 7
An alternative approach is to calculate the number of vehicles based on the number of households that own vehicles assuming one vehicle per household is used in evacuation. Regardless of the approach used, special attention must be given to those households not having automobiles. The public transport—dependent population must, therefore, be considered as a special case.	Households with autos – Section 3, Transit Dependent Households – Section 8
B. <u>Transient Populations</u> Estimates of transient populations shall be developed using local data such as peak tourist volume and employment data for large factories.	Section 3, Appendix E
Automobile occupancy factors would vary for different transient groups. Tourists might have automobile occupancy factors in the range of three to four while a factory would probably have a factor of less than 1.5 persons per vehicle.	Section 2, Section 3, Appendix E
This population segment along with the permanent population subgroup using automobiles constitutes the general population group for which an evacuation time estimate shall be made.	Section 6, Table 6-4 summarizes vehicles evacuating
C. <u>Special Facility Population</u> An estimate for this special population group shall usually be done on an institution-by-institution basis.	Section 8, Appendix E
The means of transportation are also highly individualized and shall be described.	Section 8
Schools shall be included in this segment.	Section 8
D. <u>Emergency Planning Zone and Sub-areas</u> The sub-areas for which evacuation time estimates are required must encompass the entire area within the plume exposure EPZ. Additionally, evacuation time estimates are also required for	Section 6, Appendix L
simultaneous evacuation of the entire plume exposure pathway.	Section 7, Appendix J
The areas to be considered are as follows:RadiusAreaabout 2 milesfour 90 degree sectorsabout 5 milesfour 90 degree sectorsabout 10 miles (EPZ)four 90 degree sectorsabout 10 miles (EPZ)entire EPZ	3 sector approach suggested in NUREG/CR-6863 was used. Table 6-1, Appendix H.
When making estimates for the outer sectors, assume that the inner adjacent sectors are being evacuated simultaneously.	Section 2, Figure 2-1
The boundaries of the sub-areas shall be based upon the same factors as the EPZ, namely demography, topography, land characteristics, access routes, and local jurisdictions. To the extent practical, the sector boundaries shall not divide densely populated areas.	Figure 6-1, Appendix L
Where meteorological conditions such as dominant wind directions, warrant special consideration, an additional sub— area may need to be defined and a separate estimate made for this case.	3 sector approach suggested in NUREG/CR-6863 was used. Table 6-1, Appendix L

Table A8-4 Evacuation Time Estimate Cross-Referen	ce Sheet 3 of 7
The EPZ and its sub-areas shall be identified by mapping on United States Geological Survey (USGS) 7-1/2-minute series quadrant maps when available.	Highly detailed Geographical Information Systems (GIS) maps provided. Figures 3-1 and 6-1; Appendix H.
Special facilities shall also be noted on these maps, to the extent that their locations can be geographically specified.	Appendix E – location of facility given by compass direction and distance from the plant
Populations shall be provided by evacuation areas as specified in planning element J.10.b.	Table 3-1 – permanent resident population by ERPA
For the purpose of determining evacuation times it may also be useful to summarize population data by sector and distance from the plant. Figure 1 is an example of such a summary.	Figures 3-2, 3-4, and 3-6 – population rose for residents, transients and employees, respectively
Separate totals shall be provided for the three population segments. Figure 2 shows the population totals translated into the number of vehicles estimated to be used in evacuation.	Figures 3-3, 3-5, and 3-7 – vehicle rose for residents, transients, and employees, respectively
III. TRAFFIC CAPACITY	
This section of the report shall show the facilities to be used in evacuation. It shall include their location, types, and capacities.	Section 4, Appendix K
A complete review shall be made of the road network. Analyses shall be made of travel times and potential locations for serious congestion in potential corridors. (The analyses may be simplified In extreme rural areas.)	Section 1.3. Detailed road survey conducted.
The entire road network shall be used but local routes shall be carefully selected and analyzed to minimize their impact on the major routes should queuing or cross traffic conflicts occur. Care shall be taken to avoid depending only on high-capacity interstate and similar type routes because of limitations of on- ramp capacities.	Figure 1-2.
Alternatively, special traffic management plans may be developed to effectively utilize available capacity. Evacuation shall be based on general radial dispersion.	Section 9, Appendix G
A. <u>Evacuation Roadway Network</u> A map showing only those roads used as primary evacuation routes shall be provided. Figure 3 is an example. The map need not show local access streets necessary to get to the evacuation routes.	Section 10
Each segment of the network shall be numbered in some manner for reference.	Appendix K

Table A8-4 Evacuation Time Estimate Cross-Referen	ce Sheet 4 of 7
The sector and quadrant boundaries shall also be indicated. (See planning elements J.10.a and b.).	Appendix H
B. <u>Roadway Segment Characteristics</u> A table such as example Table 1 shall be provided indicating all the evacuation route segments and their characteristics, including capacity. The characteristics of a segment shall be given for the narrowest section or bottleneck if the roadway is not uniform in the number of lanes throughout the segment.	Appendix K
IV. ANALYSIS OF EVACUATION TIMES	
As indicated previously, evacuation time is composed of several components. Each of these components shall be estimated in order to determine the total evacuation time. A. <u>Reporting Format</u> Table 2 shows the desired format for presenting the data and results for each type of evacuation. Each of the evacuation time components is presented along with the total evacuation time.	Section 7, Appendix J. Results provided in tabular and graphical format
Two conditions normal and adverseare considered in the analyses. Adverse conditions would depend on the characteristics of a specific site and could include flooding, snow, ice, fog or rain. The adverse weather frequency used in this analysis shall be identified and shall be severe enough to define the sensitivity of the analysis to the selected events. These conditions will affect both travel times and capacity. More than one adverse condition may need to be considered. That is, a northern site with a high summer tourist population should consider rain, flooding, or fog as the adverse condition as well as snow with winter population estimates.	Good weather, rain, and ice (where applicable) considered. See Section 2.
The text accompanying the table shall clearly indicate the critical assumptions which underlie the time estimates; e.g., day versus night, workday versus weekend, peak transient versus off—peak transient, and evacuation on adjacent sectors versus nonevacuation.	Figure 2-1 – voluntary and shadow evacuation considered. Sections 2.2 and 2.3 list all assumptions. Table 6-3 details evacuation percentages by Scenario.
The relative significance of alternative assumptions shall be addressed, especially with regard to time dependent traffic loading of the segments of the evacuation roadway network. Some modification of the reporting format may be appropriate, depending on local circumstances.	Appendix I presents several sensitivity studies.

Table A8-4 Evacuation Time Estimate Cross-Reference	nce Sheet 5 of 7
B. <u>Methodology</u> The method for computing total evacuation time shall be specified. Two approaches are acceptable. The simplest approach is to assume that events are sequential. That is to say, for example, that no one begins to move until all persons are warned and prepared to leave before anyone starts moving. The time is estimated by simply adding the maximum time for each component. This approach tends to overestimate the evacuation time. The second approach, which is more complex and will be discussed further, is to combine the distribution functions for the various evacuation time components. This second approach may result in reduced time estimates due to more realistic assumptions. The added complexity of analysis, therefore, may be warranted at sites with long evacuation times. When distribution functions are used, estimates are made of the likelihood that each stage in an evacuation sequence will be accomplished within a given period of time. These conditional probabilities depend upon completion of then preceding stage. For example, formulation of family units or other evacuation groups does not commence until notification is received. Some of these distribution functions must be based on the judgment of the estimators. Computation of the function is fairly smooth for large homogeneous population segments such as the general public. Special facilities, such as hospitals and industrial centers, produce less smooth functions, or discontinuous ones. The assessment of evacuation time may be easily updated should further analyses be conducted, assumptions changed, or new plans developed. When distributions are used, distribution functions for notification of the various categories of the evacue population shall be developed. The distribution functions for the action stages after notification predict what fraction of the apollation shall be developed. The distribution functions for the action stages distribution scan be constructed in a variety of ways, depending greatly	Section 5 and Appendix F – trip generation curves are based on the results of a telephone survey of EPZ residents. Figures 5-2 and 5-3 show the S-curves used, while Table 5-8 details the trip generation rates.

A8-26

Table A8-4 Evacuation Time Estimate Cross-Referen	ce Sheet 6 of 7
Regardless of the means by which the time and amount of traffic to be loaded on the network is determined (i.e., sequentially or using distribution functions), it is necessary to calculate the on—road travel and delay times. In this step, traffic from each sector is assigned to available evacuation routes, and, if assigned volumes exceed capacity, delay times must be calculated using a queuing analysis. Traffic queue (backup) locations and estimated delay times should be indicated on the area map.	Section 7 – Congestion diagrams provided. Section 4 details how the model (PC-DYNEV) handles delay calculations.
An estimate of the time required to evacuate that segment of the non— car—owning population dependent upon public transport shall be made, in a similar manner to that used for the auto-owning population. This estimate shall include consideration of any special services which might be initiated to serve this population subgroup. Such services might include fixed-route departures from designated assembly points. Estimates for special facilities shall be made with consideration for the means of mobilization of equipment and manpower to aid in evacuation and the needs for designated employees or staff to delay their evacuation in order to shut down industrial facilities.	Section 8.4 details evacuation for transit- dependent population. Figure 8-2 provides proposed bus routes. Table 8-7 provides ETE for transit dependents for good and adverse weather.
Each special facility shall be treated on an Individual basis. Weather conditions and time of day conditions shall be considered. Consideration shall be given to the impact of peak populations including behavioral aspects. All of the results shall be reported in the format previously indicated. This format summarizes the maximum time for each component and for each sector. The components may or may not be directly additive based on the methodology used and stated in the report. Where distribution functions are used the percentage of the population as a function of time should be reported (See Figure 4 for an example format).	Schools and Medical Facilities are handled on an individual basis. See Section 8.
V. OTHER REQUIREMENTS	
The time required for confirmation of evacuation shall be estimated. Candidate methods include visual confirmation by aircraft or ground vehicles and telephone confirmation. Specific recommendations for actions that could be taken to significantly improve evacuation time shall be given. Where significant costs may be involved, preliminary estimates of the cost of implementing these recommendations shall be given.	Section 12 Section 9 and Appendix G provide a detailed traffic management plan which has been reviewed with state and local law enforcement officials

Table A8-4 Evacuation Time Estimate Cross-Referen	ce Sheet 7 of 7
A review of the draft submittal by the principal organizations (State and local) involved in emergency response for the site shall be solicited and comments resulting from such review included with the submittal.	This is not included in the text of the report; however, we have documentation of the comments received and the corrective actions taken