



December 23, 2009

L-2009-273
10 CFR 140.21

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Re: Florida Power and Light Company
St. Lucie Units 1 and 2, Docket Nos. 50-335, 50-389
Turkey Point Units 3 and 4, Docket Nos. 50-250, 50-251

NextEra™ Energy Seabrook, LLC
Seabrook Station, Docket No. 50-443

NextEra™ Energy Duane Arnold, LLC
Duane Arnold Energy Center, Docket No. 50-331

NextEra™ Energy Point Beach, LLC
Point Beach Units 1 and 2, Docket Nos. 50-266, 50-301

10 CFR 140.21 Licensee Guarantees of Payment of Deferred Premiums

In accordance with 10 CFR 140.21, Florida Power and Light Company, the licensee for the St. Lucie Nuclear Plant, Units 1 and 2, and the Turkey Point Nuclear Plant, Units 3 and 4 (hereafter referred to as FPL) and its FPL Group affiliates, NextEra Energy Seabrook, LLC (NextEra Energy Seabrook) the licensee for Seabrook Station; NextEra Energy Duane Arnold, LLC (NextEra Energy Duane Arnold), the licensee for Duane Arnold Energy Center (DAEC); and NextEra Energy Point Beach, LLC (NextEra Energy Point Beach), the licensee for Point Beach Nuclear Plant, Units 1 and 2 (hereafter referred to collectively as NextEra Energy) hereby submit the attached certified financial statements.

Attachment 1 gives the Florida Power and Light Company internal cash flow for the 12 months ended September 30, 2009, and for the projected 12 months ended September 30, 2010. Attachments 2, 3, and 4 give the NextEra Energy Seabrook, NextEra Energy Duane Arnold, and NextEra Energy Point Beach internal cash flow for the 12 months ended September 30, 2009, and for the projected 12 months ended September 30, 2010, respectively.

Should there be any questions on this information, please contact Mark Dryden at (561) 694-4430.

Very truly yours,

 FOR
McHenry Cornell
Director, Licensing and Performance Improvement

Attachments

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Attachment 1

FLORIDA POWER & LIGHT COMPANY

Internal Cash Flow Excluding Retained Earnings

<u>\$ Millions</u>	<u>Actual 12 Months Ended September 30, 2009</u>	<u>Projected 12 Months Ended September 30, 2010</u>
Depreciation and Amortization	957	1,122
Deferred Income Taxes and Investment Tax Credits	<u>373</u>	<u>117</u>
Internal Cash Flow excluding Retained Earnings applied toward Requirements	1,330	1,239
Average Quarterly Cash Flow excluding Retained Earnings	333	310
Percentage Ownership of Operating Nuclear Units	Turkey Point No. 3	100 %
	Turkey Point No. 4	100 %
	St. Lucie No. 1	100 %
	St. Lucie No. 2	85.10449 % (1)
Maximum Total Contingent Liability	70	70

(1) FPL sold 6.08951% of St. Lucie No. 2 to the Orlando Utilities Commission in January 1981 and 8.806% to the Florida Municipal Power Agency in May 1983.

Certified by: Robert E. Barrett
Robert E. Barrett
Vice President, Finance

Attachment 2

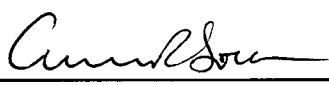
NEXTERA ENERGY SEABROOK, LLC
 (NextEra Energy Seabrook, LLC owns 88.22889% of Seabrook Unit 1)

Internal Cash Flow

(Using Suggested Simplified Format per NRC Regulatory Guide 9.4)

<u>\$ Millions</u>	<u>Actual</u> <u>12 Months Ended</u> <u>September 30, 2009</u>	<u>Projected</u> <u>12 Months Ended</u> <u>September 30, 2010</u>
Net Income After Taxes	308	269
Less Dividends Paid	<u>0</u>	<u>0</u>
Retained Earnings	308	269
Adjustments:		
Depreciation and Amortization	26	28
Other Than Temporary Investment Impairments	48	0
Deferred Income Taxes and Investment Tax Credits	41	8
Allowance for Funds Used During Construction	<u>0</u>	<u>0</u>
Total Adjustments	115	36
Internal Cash Flow	423	305
Average Quarterly Cash Flow	106	76
Maximum Total Contingent Liability	17.5	17.5

Certified by:



Mark R. Sorensen
 Vice President and Treasurer

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Attachment 3

NEXTERA ENERGY DUANE ARNOLD, LLC
 (NextEra Energy Duane Arnold, LLC owns 70% of Duane Arnold Unit 1)

Internal Cash Flow

(Using Suggested Simplified Format per NRC Regulatory Guide 9.4)

<u>\$ Millions</u>	<u>Actual</u> <u>12 Months Ended</u> <u>September 30, 2009</u>	<u>Projected</u> <u>12 Months Ended</u> <u>September 30, 2010</u>
Net Income After Taxes	19	34
Less Dividends Paid	<u>0</u>	<u>0</u>
Retained Earnings	19	34
Adjustments:		
Depreciation and Amortization	21	22
Other Than Temporary Investment Impairments	37	0
Deferred Income Taxes and Investment Tax Credits	(7)	3
Allowance for Funds Used During Construction	<u>0</u>	<u>0</u>
Total Adjustments	51	25
Internal Cash Flow	70	59
Average Quarterly Cash Flow	18	15
Maximum Total Contingent Liability	17.5	17.5

Certified by: _____

Mark R. Sorensen
Vice President and Treasurer

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Attachment 4

NEXTERA ENERGY POINT BEACH, LLC
(NextEra Energy Point Beach, LLC owns 100% of Point Beach Units 1 and 2)

Internal Cash Flow

(Using Suggested Simplified Format per NRC Regulatory Guide 9.4)

<u>\$ Millions</u>	<u>Actual</u> <u>12 Months Ended</u> <u>September 30, 2009</u>	<u>Projected</u> <u>12 Months Ended</u> <u>September 30, 2010</u>
Net Income After Taxes	38	48
Less Dividends Paid	<u>0</u>	<u>0</u>
Retained Earnings	38	48
Adjustments:		
Depreciation and Amortization	11	30
Other Than Temporary Investment Impairments	56	0
Deferred Income Taxes and Investment Tax Credits	0	32
Allowance for Funds Used During Construction	<u>0</u>	<u>0</u>
Total Adjustments	67	62
Internal Cash Flow	105	110
Average Quarterly Cash Flow	26	28
Maximum Total Contingent Liability	35.0 (17.5 x 2 units)	35.0 (17.5 x 2 units)

Certified by: _____

Mark R. Sorensen
Vice President and Treasurer

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DSW 12-15-09