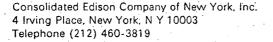
William J. Cahill, Jr. Vice President



December 12, 1975

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U.S. NUCLEAR REGULATORY

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Mail Section

Indian Point Unit No. 2 Re Docket No. 50-247 A.O. -75-2-26(B)

Mr. James P. O'Reilly, Director Office of Inspection and Enforcement Region 1 U.S. Nuclear Regulatory Commission King of Prussia, PA 19406

Dear Mr. O'Reilly

In accordance with the requirements of the Technical Specifications to Facility Operating License DPR-26, the attached report of Abnormal Occurrence A.O. -75-2-26(B) is submitted. This report fulfills the requirement. for a written report within 30 days of an Abnormal Occurrence and is in accordance with the format set forth in Regulatory Guide 1.16, Revision 3.

Three copies of this letter and the attachment are enclosed as required.

Encl mrb

8111090168 751212 PDR ADDCK 05000247

PDR

Very truly yours

William J. Cahill, Jr. Vice President

Copy to Director of Nuclear Reactor Regulation ATTN: Mr. Donald F. Knuth, Director (30 copies) Office of Inspection and Enforcement U.S. Nuclear Regulatory Commission Washington, D. C. 20555

> Director of Nuclear Reactor Regulation ATTN: Mr. William F. McDonald, Director (3 copies) Office of Management Information and Program Control U.S. Nuclear Regulatory Commission Washington, D. C. 20555



NRC STRIBUTION FOR PART 50 DOCKET MATERIAL (TEMPORARY FORM)

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CONTROL NO: 13966

FILE: INCIDENT REPORT FI

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FROM: Consolidated Edison Co.		DATE OF DOC	DAT	E REC'D	LTR	TWX	RPT	OTHER	
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DESCRIPTION: tter trans the following				Abnormal Occurrence # 75-26, on 11-14-75,					1-14-75,
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LICENSEE EVENT REPORT
LICENSEE LICENSE EVENT NAME LICENSE NUMBER TYPE Image: Note of the state of t
DITCON'T CATEGORY REPORT SOURCE DOCKET NUMBER L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L L
EVENT DESCRIPTION DE Louring normal operation, boric acid processed in the boric acid evapor-
80 1 ator was being transferred to the boric acid storage tanks. Upon sam-
7 8 9 04 pling the tanks after the transfer it was found that the boron concen-
05 [tration in both tanks was 11.2 percent. The minimum allowed by lech.
7 8 9 06 Specs. is 11.5 percent. A controlled unit shutdown was initiated(cont'd) 7 8 9 PRME 80
SYSTEM CAUSE COMPONENT CODE COMPONENT CODE COMPONENT COMPONENT COMPONENT COMPONENT COMPONENT 07 P C D A C C U M U N Z 9 9 N 7 8 9 10 11 12 17 43 44 47 48
CAUSE DESCRIPTION The cause of the event was due to either inaccuracies in sampling before
7 8 9 09 the transfer or the use of excessive water in flusing the line following
7 8 9 [10] the transfer. Instructions have been issued to all operators to (Cont'd) 7 8 9 80
FACILITY % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCOVERY
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE 12 7 12 12 12 10 11 44 45 NA PERSONNEL EXPOSURES
NUMBER TYPE DESCRIPTION 13 0 0 2 NA 7 8 9 11 12 13
PERSONNEL INJURIES NUMBER DESCRIPTION
14 0 0 0 NA 7 8 9 11 12 80
PROBABLE CONSEQUENCES
7 B 9 , BO LOSS OR DAMAGE TO FACILITY
TYPE DESCRIPTION 16 Z NA
7 8 9 10 PUBLICITY
17] <u>NA</u> 7 8 9 80
NAME: Michael Shatkouski PHONE: (914)-739-8823 GPO 881-667
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EVENT DESCRIPTION (CONT'D) - while a new batch was being prepared for transfer. When the concentration in the tanks was returned to within the Tech. Spec. requirements, the load reduction was terminated and normal operation resumed. [A.0.-75-2-26(B)].

CAUSE DESCRIPTION (CONT'D) - take extra precautions in sampling, batching and flushing lines. In addition, they have also been instructed to keep the tanks separated during batching operations to prevent affecting both tanks.