

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, N Y 10003
Telephone (212) 460-3819

September 24, 1976

Re: Indian Point Unit No. 2
Docket No. 50-247
R.O. - 76-2-15(4)

Regulatory Docket File

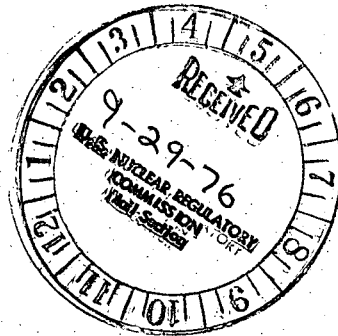
Mr. James P. O'Reilly
Office of Inspection and Enforcement
Region 1
U.S. Nuclear Regulatory Commission
King of Prussia, PA 19406



Dear Mr. O'Reilly,

In accordance with the requirements of the Technical Specifications to Facility Operating License DPR-26, the attached report of Reportable Occurrence R.O. - 76-2-15(A) is submitted. This report fulfills the requirement for a written report within 14 days of a Reportable Occurrence and is in accordance with the format set forth in Regulatory Guide 1.16, Revision 4.

Three copies of this letter and the attachment are enclosed as required.



Very truly yours,

William J. Cahill, Jr.
William J. Cahill, Jr.
Vice President

Enc:

Copy to Dr. Ernst Volgenau, Director (40 copies)
Office of Inspection and Enforcement

Mr. William G. McDonald, Director (3 copies)
Office of Management Information and
Program Control

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8111090107 760924
PDR ADOCK 05000247
S PDR

LICENSEE EVENT REPORT

R. G. -76-2-15 (A)
(PLEASE PRINT ALL REQUIRED INFORMATION)

CONTROL BLOCK:

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LICENSEE NAME:

01	N	Y	I	P	S	2
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14
LICENSE NUMBER:

0	0	-	0	0	0	0	0	-	0	0
---	---	---	---	---	---	---	---	---	---	---

15 25
LICENSE TYPE:

4	1	1	1	1
---	---	---	---	---

26 30
EVENT TYPE:

0	1
---	---

31 32

CONT:

01

7 8
CATEGORY:

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57 58
REPORT TYPE:

T

59
REPORT SOURCE:

L

60
DOCKET NUMBER:

0	5	0	-	0	2	4	7
---	---	---	---	---	---	---	---

61 68
EVENT DATE:

0	9	1	2	7	6
---	---	---	---	---	---

69 74
REPORT DATE:

0	9	2	4	7	6
---	---	---	---	---	---

75 80

EVENT DESCRIPTION

02								80
03								80
04	SEE ATTACHED SHEET							80
05								80
06								80

SYSTEM CODE:

C	B
---	---

7 8 9 10
CAUSE CODE:

E

11
COMPONENT CODE:

V	A	L	V	E	X
---	---	---	---	---	---

12 17
PRIME COMPONENT SUPPLIER:

N

43
COMPONENT MANUFACTURER:

R	3	4	0
---	---	---	---

44 47
VIOLATION:

Y

48

CAUSE DESCRIPTION

08								80
09	SEE ATTACHED SHEET							80
10								80

FACILITY STATUS:

H

9
% POWER:

0	0	0
---	---	---

10 12 13
OTHER STATUS:

NA

14
METHOD OF DISCOVERY:

A

44 45
DISCOVERY DESCRIPTION:

Control Room Instrumentation

46 80

FORM OF ACTIVITY RELEASED:

Z

9
CONTENT OF RELEASE:

Z

10
AMOUNT OF ACTIVITY:

NA

11 44
LOCATION OF RELEASE:

NA

45 80

PERSONNEL EXPOSURES

NUMBER:

0	0	0
---	---	---

7 8 9 11
TYPE:

Z

12
DESCRIPTION:

NA

13 80

PERSONNEL INJURIES

NUMBER:

0	0	0
---	---	---

7 8 9 11
DESCRIPTION:

NA

12 80

PROBABLE CONSEQUENCES

15	NA
----	----

7 8 9 80

LOSS OR DAMAGE TO FACILITY

TYPE:

Z

7 8 9
DESCRIPTION:

NA

10 80

PUBLICITY

17	NA
----	----

7 8 9 80

ADDITIONAL FACTORS

18	NA
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7 8 9 80

19	
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7 8 9 80

NAME: Austin J. Decker II PHONE: 914-739-8823

Event Description

While operating with the reactor coolant system solid preparatory to placing a reactor coolant pump in service, a pressure transient to approximately 515 psig was experienced. This event occurred because instrument air header pressure was lost resulting in closure of letdown valves and opening of both charging path valves, with one charging pump running. This resulted in an overpressurization of the reactor coolant system. The overpressure transient was limited by automatic operation of relief valve No. 1836 in the RHR-letdown system which is designed to limit pressure transients during this mode of plant operation. Analysis of this event on the basis of technical specification 3.1.B.1 and a metallurgical evaluation was conducted with the conclusion that no degradation of the reactor coolant system would be expected, nor should operation of the reactor coolant system be precluded by this event. A similar event occurred on May 18, 1973.

(R.O. -76-2-15 (A))

Cause Description

Loss of instrument air was caused by a malfunction of the Rockwell 4-way inlet switching valve to the Instrument Air Dessicant Dryer. At the time, the dryer bypass valve was manually closed because of a failed solenoid valve. The switching valve was cleaned, exercised and tested satisfactorily. The solenoid for the bypass valve was replaced and tested satisfactorily.