

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, N Y 10003
Telephone (212) 460-3819

September 15, 1976

Re: Indian Point Unit No. 2
Docket No. 50-247
Facility Operating License
No. DPR-26

Mr. James P. O'Reilly, Director
Office of Inspection and Enforcement
Region 1
U.S. Nuclear Regulatory Commission
King of Prussia, Pennsylvania 19406

Dear Mr. O'Reilly:

The attached report (TEIR-76-2-1) is being submitted for your
information.



Very truly yours,

William J. Cahill, Jr.
Vice President

9993

LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME 01 N Y I P S 2						LICENSE NUMBER 0 0 - 0 0 0 0 0 - 0 0						LICENSE TYPE 4 1 1 1 1				EVENT TYPE 9 9					
7	8	9	14	15	25	26	30	31	32	37	38	39	40	41	42	43	44	45	46	47	48
01 CONT		CATEGORY 57 58		REPORT TYPE 0		REPORT SOURCE L		DOCKET NUMBER 0 5 0 - 0 2 4 7				EVENT DATE 0 8 0 5 7 6				REPORT DATE 0 9 1 5 7 6					
7	8	57	58	59	60	61	68	69	74	75	80	81	82	83	84	85	86	87	88	89	90

EVENT DESCRIPTION

02	For information only. During a test of safeguards equipment, which in-																				80
03	cludes a blackout with a simulated loss of coolant, a no-flow condition																				80
04	was observed on all three safety injection pumps, although they were																				80
05	running as required by the test. Attempts to shut them down normally																				80
06	were delayed by the presence of the simulated safety injection signal.																				80

(cont'd)

SYSTEM CODE 07 S F		CAUSE CODE A		COMPONENT CODE P U M P X X				PRIME COMPONENT SUPPLIER N		COMPONENT MANUFACTURER P 0 2 5			VIOLATION N										
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30

CAUSE DESCRIPTION

08	The common pump suction valve (846) at the refueling water storage																				80
09	tank was not opened as required by the conditions of the safeguards																				80
10	test.																				80

FACILITY STATUS 11 H		% POWER 0 0 0			OTHER STATUS NA				METHOD OF DISCOVERY A		DISCOVERY DESCRIPTION NA												
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30

FORM OF ACTIVITY RELEASED 12 Z		CONTENT OF RELEASE Z			AMOUNT OF ACTIVITY NA				LOCATION OF RELEASE NA														
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30

PERSONNEL EXPOSURES

NUMBER 13 0 0 0		TYPE Z		DESCRIPTION NA																			
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30

PERSONNEL INJURIES

NUMBER 14 0 0 0		DESCRIPTION NA																					
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30

PROBABLE CONSEQUENCES

15	NA																				80
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LOSS OR DAMAGE TO FACILITY

TYPE 16 D		DESCRIPTION Three safety injection pumps rendered inoperable.																		80			
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30

PUBLICITY

17	NA																				80
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ADDITIONAL FACTORS

18	As a result, all three safety injection pumps were run for a period of																				80
19	approximately 10 minutes without water to the suction of the pumps, ren-																				80
19	dering all three pumps inoperable. [TEIR-76-2-1].																				80

NAME: Austin J. Decker II

PHONE: 914-739-8823