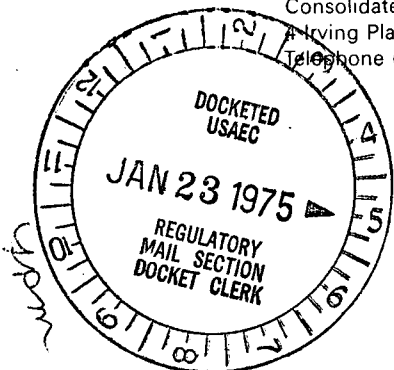
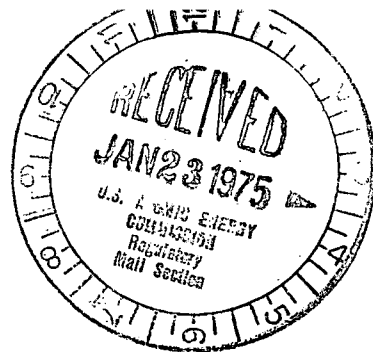


Carl L. Newman
Vice President

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, N. Y. 10003
Telephone (212) 460-5133



January 20, 1975

Re Indian Point Unit No. 2
AEC Docket No. 50-247

Mr. Karl R. Goller
Assistant Director for
Operating Reactors
Directorate of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Goller

In accordance with the requirements of your letter of November 8, 1973, Con Edison herewith submits the results of inspection of hydraulic snubbers installed in Indian Point Unit No. 2. Inspection of snubbers inside containment was completed on January 5, 1975.

The results of inspections of snubbers located outside of the containment, which are being conducted on a continuing basis, are presented for the period of December 9, 1974 through January 5, 1975.

In Item 4 of the snubber program described in our letter dated November 8, 1974, all snubbers located in areas not accessible during operation were scheduled to be replaced with units containing ethylene-propylene seals by January 31, 1975. Because of problems in obtaining such units, it is necessary to delay completion of that effort. All remaining replacements will be accomplished during the three-week outage scheduled for April 1975.

Very truly yours

Carl L. Newman
Vice President

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Copy to Mr. James P. O'Reilly, Director
Directorate of Regulatory Operations
Region 1
U. S. Nuclear Regulatory Commission
King of Prussia, Penn. 19406

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Results of Inspection of Hydraulic Snubbers
Installed at Indian Point Unit No. 2
January 5, 1975

Bergen-Paterson Snubbers:

1. Located inside containment.

Date of Inspection: Completed January 5, 1975

Number of Snubbers Installed: 362

Seal Material: Non-ethylene propylene (millable gum
(after replace- and unadulterated) - 25
ment)

Ethylene propylene - 337

No. of Snubbers Inspected: All snubbers.

Results:

Fourteen snubbers had indications of leakage. One snubber had a damaged attachment. All units were in operable condition.

Corrective Action:

Three of the leaking snubbers were replaced with new or refurbished units containing ethylene-propylene seals, and all were restored to normal fluid level. The damaged attachment was repaired.

In addition, twenty-six snubbers were replaced with units employing ethylene-propylene seals.

2. Located in PAB and Conventional Plant

Date of Inspection: Completed December 8, 1974

Number of Snubbers Installed: 154

Seal Material: Millable gum - 149
(After replace-
ment)

Ethylene Propylene - 5

No. of Snubbers Inspected: 154

Results:

Eight snubbers had indications of leakage. All units were in operable condition.

Corrective Action:

Three snubbers with indications of leakage were replaced, and two snubbers were repaired by tightening fittings or flanges. All units were restored to normal fluid level.

In addition, four snubbers located in the main steam pipe penetration area outside containment that are not accessible during reactor operation were replaced with units containing ethylene-propylene seals.

Snubbers Supplied by Other Manufacturers (Grinnell):

1. Location Inside Containment (inaccessible during reactor operation)

Date of Inspection: Completed January 5, 1975

No. of Oil Reservoirs Installed: 8

No. of Oil Reservoirs Inspected: 8

Seal Material: Not applicable.

Results:

Upper snubber reservoir at Steam Generator #24 had lower than normal oil level, but adequate to assure operability.

Corrective Action:

Upper oil reservoir at Steam Generator #24 was filled to normal oil level.

2. Located Outside Containment

No Grinnell snubbers are located outside the containment.