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*Regulatory Docket File*

February 18, 1976

Re Indian Point Unit No. 2  
Docket No. 50-247

Director of Nuclear Reactor Regulation  
Attn: Mr. Karl R. Goller  
Assistant Director for  
Operating Reactors  
Division of Reactor Licensing  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Gentlemen

In accordance with the requirements of the Directorate of Licensing letter dated November 8, 1973, Con Edison herewith submits the results of inspections of hydraulic snubbers installed in Indian Point Unit No. 2.

Inspections of all Bergen-Paterson snubbers containing ethylene-propylene seals and inspections of all snubbers by other manufacturers were completed on February 3, 1976. Inspections of all other snubbers were completed on February 14, 1976.

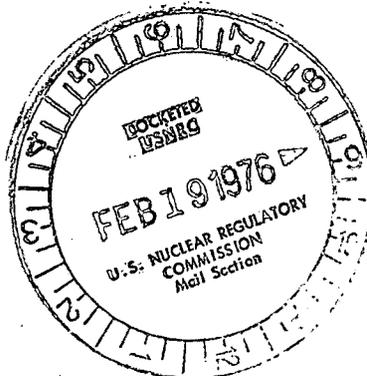
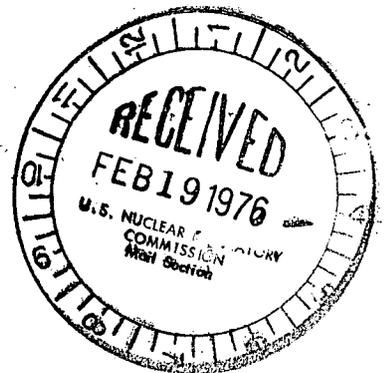
Very truly yours



Carl L. Newman  
Vice President

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Copy to Mr. James P. O'Reilly, Director  
Office of Inspection and Enforcement  
Region 1  
U. S. Nuclear Regulatory Commission  
King of Purssia, Penn. 19406



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Results of Inspections of Hydraulic Snubbers  
Installed in Indian Point Unit No. 2  
February 17, 1976

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I. Bergen-Paterson Snubbers

A. Snubbers Containing Ethylene-Propylene Seals

Number of snubbers installed: 368

Date of inspection: Inspections completed February 3, 1976

Results: Nine snubbers had lower than normal fluid levels. One of these had insufficient fluid reserve to assure operability (reported as R.O. No. 76-2-5 (A)).

Corrective Action: The snubber identified as inoperable was replaced. The other eight snubbers were restored to normal fluid level.

B. Snubbers Containing Seals of Other Material

Number of snubbers installed: 88

Date of Inspection: Inspections completed February 14, 1976

Results: Six snubbers had lower than normal fluid levels. All had sufficient fluid to assure operability.

Corrective Action: Where necessary, snubbers were restored to normal fluid level.

II. Snubbers Supplied by Other Manufacturer (Grinnell)

Number of Oil Reservoirs Installed: 8

Date of Inspection: Inspections completed February 3, 1976

Results: All units were in normal condition.

Corrective Action: No corrective action necessary.