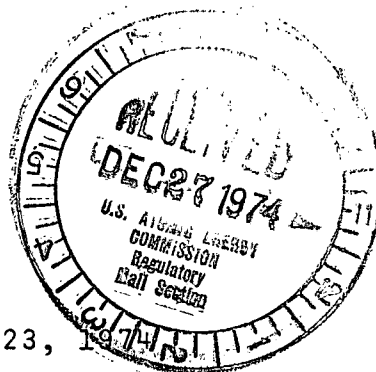


Carl L. Newman
Vice President

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, N. Y. 10003
Telephone (212) 460-5133

Regulatory

Cy-



December 23, 1974

Re: Indian Point Unit No. 2
AEC Docket No. 50-247

Mr. Karl R. Goller
Assistant Director for
Operating Reactors
Directorate of Licensing
U. S. Atomic Energy Commission
Washington, D. C. 20545

Dear Mr. Goller:

In accordance with the requirements of your letter of November 8, 1973, Con Edison herewith submits the results of inspection of hydraulic snubbers installed in Indian Point Unit No. 2. Inspection of snubbers inside containment was completed on December 8, 1974.

The results of inspections of snubbers located outside of the containment, which are being conducted on a continuing basis, as presented for the period of November 11, 1974 through December 8, 1974.

Very truly yours,

enc.
ljc

Carl L. Newman
Vice President

Copy to James P. O'Reilly, Director
Directorate of Regulatory Operations
U. S. Atomic Energy Commission
Region I
631 Park Avenue
King Of Prussia, Penna. 19406

13061

8111070013 741223
PDR ADOCK 05000247
Q PDR

Results of Inspection of Hydraulic Snubbers
Installed at Indian Point Unit No. 2
December 8, 1974

Resolved by 12-23-74

Bergen-Paterson Snubbers:

1. Located inside containment (inaccessible during reactor operation).

Date of Inspection: Completed December 8, 1974

Number of Snubbers Installed: 362

Seal Material: Non-ethylene propylene (millable gum
unadulterated) - 51

Ethylene propylene - 311

No. of Snubbers Inspected: All snubbers employing millable
gum or unadulterated polyurethane
seal material.

Results:

Five snubbers were found to have indications of leakage. Two of these snubbers - 56-SR-17 on safety injection line #56 and SR-737A on accumulator line #353 - had no indication of oil in the reservoirs. Three other snubbers had signs of leakage, but were in an operable condition.

Corrective Action:

Snubbers 56-SR-17 and SR-737A were replaced with refurbished units employing ethylene-propylene seals. The other three snubbers with indications of leakage were repaired by tightening connections where necessary and restoring oil level to normal.

2. Located in PAB and Conventional Plant

Date of Inspection: Completed December 8, 1974

Number of Snubbers Installed: 154

Seal Material: Millable gum - 153

Ethylene Propylene - 1

No. of Snubbers Inspected: 154

Results:

Twenty-one snubbers had signs of leakage. All units were in operable condition.

Corrective Action:

Two leaking snubbers were repaired by replacing the oil fill fitting. All other snubbers with signs of leakage were repaired by tightening connections where necessary. Fluid level was restored to normal on all of these snubbers.

Snubbers Supplied by Other Manufacturers (Grinnell):

1. Location Inside Containment (inaccessible during reactor operation)

Date of Inspection: Completed December 8, 1974

No. of Oil Reservoirs Installed: 8

No. of Oil Reservoirs Inspected: 8

Seal Material: Not applicable

Results:

Upper snubber reservoir at Steam Generator #24 had lower than normal oil level, but adequate to assure operability.

Corrective Action:

Upper oil reservoir at Steam Generator #24 was filled to normal oil level.

2. Located Outside Containment

No Grinnell snubbers are located outside the containment.