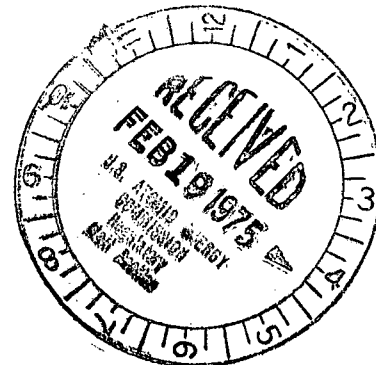


William J. Cahill, Jr.
Vice President

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, N Y 10003
Telephone (212) 460-3819



REG-1007

File 571

February 14, 1975

Re Indian Point Unit No. 2
Docket No. 50-247

Mr. Karl R. Goller
Assistant Director for
Operating Reactors
Directorate of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Goller

In accordance with the requirements of your letter of November 8, 1973, Con Edison herewith submits the results of inspection of hydraulic snubbers installed in Indian Point Unit No. 2. Inspection of snubbers inside containment was completed on February 2, 1975.

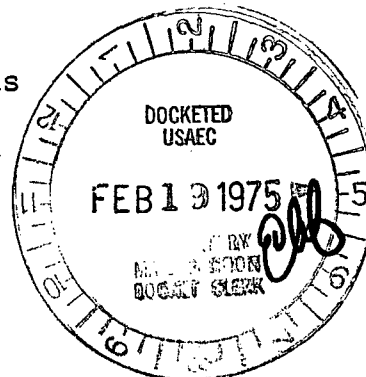
The results of inspections of snubbers located outside of the containment, which are being conducted on a continuing basis, are presented for the period of January 6, 1975 through February 2, 1975.

Very truly yours

mrh

William J. Cahill, Jr.
Vice President

Copy to Mr. James P. O'Reilly, Director
Directorate of Regulatory Operations
Region 1
U. S. Nuclear Regulatory Commission
King of Prussia, Penn. 19406



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Results of Inspection of Hydraulic Snubbers
Installed at Indian Point Unit No. 2
February 2, 1975

Bergen-Paterson Snubbers:

1. Located inside containment.

Date of Inspection: Completed February 2, 1975

Number of Snubbers Installed: 362

Seal Material: Non-ethylene propylene
(following (millable gum and unadulterated) - 21
replacement)

Ethylene propylene - 341

No. of Snubbers Inspected: All snubbers not containing
ethylene-propylene seals.

Results:

Twelve snubbers had indications of leakage. One snubber had a damaged attachment. All units were in operable condition.

Corrective Action:

Four of the leaking snubbers were replaced with new or refurbished units containing ethylene-propylene seals, and all were restored to normal fluid level. The damaged attachment was repaired.

2. Located in PAB and Conventional Plant

Date of Inspection: Completed February 2, 1975

Number of Snubbers Installed: 154

Seal Material: Millable gum -148
(following
replacement) Ethylene Propylene - 6

No. of Snubbers Inspected: All snubbers not containing
ethylene - propylene seals.

Results:

Fourteen snubbers had indications of leakage. All units were in operable condition.

Corrective Action:

One snubber with indications of leakage was replaced, and two snubbers were repaired by tightening fittings or replacing the filler valve. All units were restored to normal fluid level.

Snubbers Supplied by Other Manufacturers (Grinnell):

1. Location Inside Containment (inaccessible during reactor operation)

Date of Inspection: Completed February 2, 1975

No. of Oil Reservoirs Installed: 8

No. of Oil Reservoirs Inspected: 8

Seal Material: Not applicable.

Results:

All oil reservoirs were at normal level.

Corrective Action:

None required.

2. Located Outside Containment

No Grinnell snubbers are located outside the containment.