

UNITED STATES NUCLEAR REGULATORY COMMISSION REGION II SAM NUNN ATLANTA FEDERAL CENTER 61 FORSYTH STREET, SW, SUITE 23T85 ATLANTA, GEORGIA 30303-8931

December 14, 2009

EN 45491 (NMED 090829)

Mr. Sean Fuller Chief Operating Officer and Facility Manager Global Nuclear Fuel - Americas, L.L.C. P.O. Box 780, Mail Code J20 Wilmington, NC 28402

SUBJECT: NUCLEAR REGULATORY COMMISSION INSPECTION REPORT NO. 70-1113/2009-009

Dear Mr. Fuller:

This refers to the inspection conducted from November 9-12 and November 16-19, 2009, at the Global Nuclear Fuels – Americas, L.L.C. (GNF-A) facility in Wilmington, North Carolina. The purpose of the inspection was to determine whether activities authorized by the license were conducted safely and in accordance with NRC requirements. At the conclusion of the inspection on November 12 and 19, 2009, the inspectors discussed the findings with you and members of your staff.

The results of the inspection are documented on the enclosed NRC Form 591FF, "SAFETY INSPECTION REPORT." No violations were identified during the inspection of your licensed activities. Please retain the original form for your files.

In accordance with Title 10 of the Code of Federal Regulations (CFR) 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be made available electronically for public inspection in the NRC Public Document Room or from the NRC's document system (ADAMS), accessible from the NRC Web site at http://www.nrc.gov/reading-rm/adams.html.

If you have any questions, please call me at (404) 562-4721.

Sincerely,

/RA by MThomas for/

Daniel W. Rich, Chief Fuel Facility Inspection Branch 3 Division of Fuel Facility Inspection

Docket No. 70-1113 License No. SNM-1097

Enclosure: (See page 2)

S. Fuller

Enclosure: NRC Form 591FF Parts 1 and 3

cc w/encl: Scott Murray, Manager Facility Licensing Global Nuclear Fuels – Americas, L.L.C. Electronic Mail Distribution

Beverly Hall, Chief Radiation Protection Section N.C. Department of Environmental Commerce & Natural Resources Electronic Mail Distribution

Distribution w/encl: D. Rich, RII R. Gibson, RII M. Adams, NMSS N. Baker, NMSS PUBLIC EN 45491 (NMED 090829)

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Enclosure: (See page 2)

*see previous concurrence

 ☑ PUBLICLY AVAILABLE
 □ NON-PUBLICLY AVAILABLE
 □ SENSITIVE
 ☑ NON-SENSITIVE

 ADAMS:
 ☑ Yes
 ACCESSION NUMBER:
 □
 □

OFFICE	RII:DFFI	RII:DFFI	RII:DFFI						
SIGNATURE	/RA/	/RA/	/RA/						
NAME	MCrespo*/	RPrince*	RGibson*						
DATE	12/02/2009	12/02/2009	12/03/2009	12/	/2009	12/	/2009	12/	/2009
E-MAIL COPY?	YES NO	YES NO	YES NO	YES	NO	YES	NO	YES	NO

OFFICIAL RECORD COPY DOCUMENT NAME: G:\FFBII\REPORTS\DRAFT INSPECTION REPORT FOLDER\GNF-A\2009-008 Cover ltr.DOC

NRC FORM 591FF PART 1 (11-2005)			U.S. NUCLEAR R	EGULATORY COMMISSION		
10 CFR 2.201	SAFETY AND COMPLIA	NCE INSPECTION R	REPORT			
1. LICENSEE OR CERTIFICA	TEE/LOCATION INSPECTED:	2. NRC/REGIONAL OFFICE:				
Global Nuclear Fuels -	Americas, L.L.C.	•	latory Commission			
P.O. Box 780	_	Region II				
•	/ilmington, NC 28402		61 Forsyth Street, Suite 23T85 Atlanta, GA 30303			
REPORT NO:		2009-009		<u></u>		
3. DOCKET NUMBER(S): 70-1113	SNM	4. LICENSE OR CERTIFICATEE NUMBER: 5. DATE(S) OF INSPECTION: SNM-1097 November 9 - 12 & 16 -				
	E(S) COMPLETED: 88020 and 88045					
 The inspection was an examisafeguards and to complian or certificate. The inspection and observation by the inspection of the ins		er your license or certifica ssion (NRC) rules and reg of procedures and represe blows: were identified. y the inspector as no ied, and corrective ac to exercise discretion	ate as they related to safet gulations and the condition entative records, interviews on-cited violations, are ction was being taken o were satisfied.	e not being cited , and the		
NRC requirements	pection certain of your activities, s and are being cited. This form nce with 10 CFR 19.11. Actions)					
Statement of Corrective Actions						
I hereby state that, within 30 days, the actions described by me to the inspector will be taken to correct the violations identified. This statement of corrective actions is made in accordance with the requirements of 10 CFR 2.201 (corrective steps already taken, corrective steps which will be taken, date when full compliance will be achieved). I understand that no further written response to NRC will be required, unless specifically requested.						
Title	Printed Name	Si	gnature	Date		
LICENSEE/CERTIFICATEE						
NRC INSPECTOR	Manuel Crespo and Robert Prince	e /RA/		12/03/2009		

NRC FORM 591FF PART 3			U.S. NUCLEAR REGULATORY COMMISSION		
(11-2005) 10 CFR 2.201					
SAF	DOCKET FILI ETY AND COMPLIA	E INFORMATION	REPORT		
1. LICENSEE OR CERTIFICATEE/LOCATIO	_	2. NRC/REGIONAL OFFIC			
Global Nuclear Fuels - Americas,	L.L.C.	U.S. Nuclear Regulatory Commission			
P.O. Box 780		Region II			
Wilmington, NC 28402		61 Forsyth Street, Suite 23T85 Atlanta, GA 30303			
REPORT NO:	2009-009	· · · · · · · · · · · · · · · · · · ·			
3. DOCKET NUMBER(S): 70-1113		CERTIFICATEE NUMBER:5. DATE(S) OF INSPECTION:SNM-1097November 9 - 12 & 16 - 19, 2			
6. INSPECTOR(S): Manuel Crespo, Robert F	Prince, Marilyn Diaz (In-trainii	ng) and Patricia Glenn (In-tra	aining)		
7. INSPECTION PROCEDURES USED: 880	20 and 88045				
SI	UPPLEMENTAL INS	PECTION INFORM	ATION		
	EXECUTI	VE SUMMARY			
Summary of Plant Status					
assemblies for use in comme evaluations of operational saf inspections involved field obs During most of the inspection licensee reported event numb present in the pellet and rod lo	rcial nuclear power re rety and the effluent of ervations, review of s period, operations w per 45491 to the NRC oading production are on November 11, 200	eactors. This routine control and environm selected records, and ere normal. Howeve c. The event involved eas as items relied o 9 until the licensee h	anium dioxide and fabricates fuel e, announced inspection included ental protection programs. The d interviews with plant personnel. er, on November 12, 2009, the d the failure to identify safety controls in for safety (IROFS). Operations in ad identified sufficient IROFS to		
Effluent Control and Environmental Protection (88045)					
• The inspectors reviewed procedures relating to the conduct and administration of the effluent and environmental control programs. The inspectors interviewed personnel regarding processes utilized by the licensee to evaluate, review, and track and trend data associated with effluent and environmental monitoring programs. The inspectors found that adequate controls were in place to identify adverse trends and that appropriate action levels have been established to provide early indication of adverse trends. The inspectors reviewed and discussed with licensee personnel the most recent semi-annual effluent report issued in 2009. Effluent releases were noted to be below regulatory limits. No issues of significance were identified.					
• The inspectors observed the performance of personnel during the change out of environmental air samples and stack effluent samples at various monitoring stations. Licensee personnel demonstrated and explained various aspects of their functions that confirm the proper operational status of monitoring equipment. Licensee personnel were knowledgeable of their responsibilities and activities were performed in accordance with approved procedures.					

- The inspectors reviewed records associated with the calibration and operation of selected gaseous and liquid effluent monitors. The inspectors found that calibration work orders were current and that effluent monitors were calibrated in accordance with approved procedures. The inspectors observed the physical condition and operational status of selected liquid effluent monitors in the field. The inspectors reviewed the Functional Test Instruction for the liquid effluent monitors and noted that the instruction included steps to confirm that isolation valves closed automatically upon receipt of an alarm signal. No issues of significance were identified.
- The inspectors reviewed procedures and established processes for controlling the release of liquid and gaseous effluents. Environmental and effluent sampling records were reviewed for completeness and accuracy and identification of any adverse trends. The inspectors interviewed control room operators and found that personnel were knowledgeable of their responsibilities and required actions in the event of an effluent monitor alarm.
- The inspectors reviewed the most recent internal audits of the Environmental Protection Program. The inspectors noted that several observations were identified in the audits. The inspectors reviewed the observations and noted a low threshold for the identification of issues. Audit findings were entered into the licensee's audit tracking system for tracking and closure. No findings of significance were noted.

Operational Safety (88020)

- The inspectors reviewed portions of the integrated safety analysis (ISA) for the ceramics and gadolinium (Gad) production areas. The inspectors determined that the associated IROFS were properly implemented to meet performance criteria in accordance with the licensee's ISA document. The inspectors reviewed activities in the incinerator building and noted adequate implementation of off-gas filtration systems.
- The inspectors reviewed the safety audits conducted in the ceramics and gadolinium areas over the last six months. No issues of safety significance were identified. In addition, the inspectors observed the licensee conduct a safety audit of the dry scrap recycle area, which represented the management measure to ensure reliability and availability for passive engineered IROFS. The inspectors noted that the audit did not explicitly identify passive engineered IROFS that were to be verified. After informing the licensee of this observation, the licensee agreed to review the auditing system for passive engineered and Fuel Business System related IROFS to more explicitly incorporate the required periodic verifications of reliability. The licensee's conclusion and implementation of explicit verifications will be tracked as inspector follow-up item (IFI) 2009-009-01.
- Licensee personnel demonstrated adequate knowledge of process operations, safety controls, and applicable procedures for the ceramics and the Gad production areas.
- The inspectors observed multiple operations in the ceramics and the Gad production areas and determined that they were performed in accordance with applicable operations procedures. The inspectors questioned the operators regarding powder spills and found operators knowledgeable of required response actions. No issues of significance were identified.
- The inspectors reviewed the unusual incident reports for the last three months in the ceramic, Gad, and radiological waste areas. No issues of significance were identified.

 In response to event number 45491, the licensee had begun reclassifying existing safety controls as IROFS. IFI 2009-009-02 was opened to track the licensee's verification that the newly identified IROFS are properly documented in procedures and the ISA summary.

Exit Meeting Summary

The inspection scope and results were summarized on November 12 and November 19, 2009, with members of your staff. No dissenting comments were received.

Key Points of Contact

Name	Title
P. Mathur	Environmental Engineer
B. Keenan	Radiation Protection Program Manager
K. McGowan	Dry Conversion Process Engineer
S. O'Connor	Environmental, Health, and Safety Specialist
P. D. Ollis	Licensing Engineer, Licensing & Liabilities
J. Zino	Criticality Safety Manager
C. Bough	Powder Production Manager

List of Items Opened, Closed, Discussed

<u>Item Number</u> IFI 2009-009-01	<u>Status</u> OPEN	<u>Description</u> Review licensee's method to explicitly verify reliability of passive engineered and Fuel Business System related IROFS.
IFI 2009-009-02	OPEN	Verify licensee's verification of newly identified administrative IROFS due to event number 45491.
URI 2005-005-02	CLOSED	Item was closed in Inspection Report 70-1113/2006-202. Documented in this report for administrative tracking purposes.
EN 43897	CLOSED	Item was closed in Inspection Report 70-1113/2008-201. Documented in this report for administrative tracking purposes.