POWER AUTHORITY OF THE STATE OF NEW YORK
INDIAN POINT NO. 3 NUCLEAR POWER PLANT
P. O. BOX 215 BUCHANAN, N. Y. 10511
TELEPHONE: 914-739-8200

January 21, 1982
IP-JAS-107

Docket No. 50-286
License No. DPR-64

Mr. R. W. Starostecki, Director
Division of Resident and Project Inspection
Nuclear Regulatory Commission
Region 1
631 Park Avenue
King of Prussia, Pennsylvania 19406

Subject; Inspection 50-286/81-16

Dear Mr. Starostecki:

This letter responds to your Inspection Report No. 50-286/81-16 dated December 22, 1981 and received at this office on December 29, 1981.

Attachment I to this letter responds to Appendix A of your letter.

Very truly yours,

John C. Brons
Resident Manager

JAS:ms

Attachment

cc: T. Kenny
Resident Inspector

Attachment I

Violation

Technical Specification 6.8.1 states in part: "Written procedures shall be established, implemented and maintained covering the activities referenced in Appendix A of Regulatory Guide 1.33, November 1972."

Plant Operating Procedure POP 1.1, Plant Heatup From Cold Shutdown Condition, Step 4.25 states: "Before reactor coolant system pressure is increased above 1000 psig; open accumulator isolation valves 894 A, B, C and D, deenergize the valve motor operators and lock their disconnect switches in the open position at MCC-36A and 36B."

Contrary to the above, on December 12, 1981 at 10:00 A.M., with the reactor coolant system pressure at 2235 psig, the disconnect switches for accumulator isolation valves 894 A, B, C and D were found deenergized, but not locked.

Response

In order to meet inservice inspection surveillance requirements on accumulator check valves 895 A, B, C and D, prior to plant restart, performance test 3PT-CS4 was developed. To perform the leakage check portion of this test may require the manipulation of valves 894 A, B, C and D depending on primary plant pressure. At the completion of 3PT-CS4 valves 894 A, B, C and D were left open and their disconnect switches de-energized but not locked open. This was in compliance with Technical Specification 3.3.A.3.c which states in part: "Accumulator isolation valves 894 A, B, C and D shall be open and their power supplies de-energized whenever the reactor coolant system pressure is above 1000 psig". However POP 1.1 requires, in addition to the Technical Specification requirement, that the disconnect switches for these valves be locked open. Because of the chronology of implementation of these procedures, the locks on the disconnect switches were not reinstalled.

To prevent reoccurrence, procedure 3PT-CS4 has been modified to include additional instruction as to the correct status of equipment upon the completion of the test.