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ATTN: Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, DC 20555-0001

**BELL BEND NUCLEAR POWER PLANT
BBNPP SCHEDULE UPDATE
BNP-2009-400 Docket No. 52-039**

The purpose of this letter is to inform the NRC that PPL Bell Bend, LLC (PPL) is revising the footprint of the proposed Bell Bend Nuclear Power Plant (BBNPP) within the existing project boundary, and to provide PPL's plan for updating the BBNPP COLA to reflect this change.

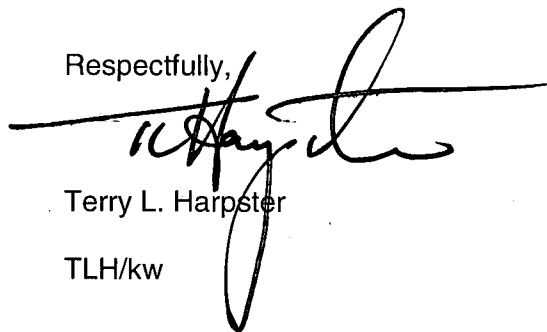
As the staff is aware, PPL has been working aggressively to resolve questions regarding wetlands impacts on the BBNPP site. In that regard, PPL has determined that it is feasible to move the power block and other key structures such that wetlands impacts are substantially avoided.

PPL has established a schedule [Attachment 1] for submittal of sections of the BBNPP COLA that must be updated to reflect the revised location. The schedule provides target delivery dates in 2010 by COLA Section or Part. Each will be submitted as a Supplement to Revision 2 of the BBNPP COLA. Revision 2 will be submitted to the NRC in the near future. This schedule supercedes schedule information previously submitted, including information submitted in response to RAIs.

PPL will continue to work with our NRC Project Managers to arrange for future communications with affected technical branches, where appropriate, in order to answer questions that they may have regarding the nature of the upcoming changes.

If you have any questions on this submittal, please contact Mr. R. Sgarro, Manager-Nuclear Regulatory Affairs, at 570.802.8102.

Respectfully,



Terry L. Harpster

TLH/kw

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NLD

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Attachment 1

BBNPP Plot Plan Change COLA Rev Scope – Preliminary

**BBNPP Plot Plan Change COLA Rev Scope -Preliminary
December 5, 2009**

COLA PART	SECTION	TITLE	TARGET DATE TO NRC
2 (FSAR)	1.1	Introduction (Introduction and General Description of the Plant)	4/30
		1.1.1	
2 (FSAR)	1.2	General Plant Description	4/30
		1.2.2	
2 (FSAR)	1.8	Interfaces with Standard Designs and Early Site Permits	10/31
		1.8.2	
2 (FSAR)	1.9	Conformance with Regulatory Criteria	5/31
		1.9.1	
2 (FSAR)	2.1	Geography and Demography	3/31
		2.1.1, 2.1.2, 2.1.3	
2 (FSAR)	2.2	Nearby Industrial, Transportation and Military Facilities	6/30
		2.2.1, 2.2.2, 2.2.3, 2.2.4	
2 (FSAR)	2.3	Meteorology	5/31
		2.3.3, 2.3.4, 2.3.5	
2 (FSAR)	2.4	Hydrologic Engineering	9/30
		2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.12, 2.4.13, 2.4.14	
2 (FSAR)	2.5	Geology, Seismology, and Geotechnical Engineering	9/30
		2.5.1, 2.5.2, 2.5.3, 2.5.4, 2.5.5	
2 (FSAR)	3.3	Wind and Tornado Loadings	4/30
		3.3.1	
2 (FSAR)	3.4	Water Level (Flood) Design	10/31
		3.4.2, 3.4.3	
2 (FSAR)	3.5	Missile Protection	3/31
		3.5.1	
2 (FSAR)	3.7	Seismic Design	11/30
		3.7.1, 3.7.2, 3.7.3, 3.7.4	

2 (FSAR)	3.8	Design of Category I Structures 3.8.1, 3.8.3, 3.8.4, 3.8.5	10/31
2 (FSAR)	3.10	Seismic and Dynamic Qualification of Mechanical Electrical Equipment 3.10.1	7/31
2 (FSAR)	3.12	ASME Code Class 1,2, and 3 Piping Systems Systems, Piping Components, and Their Associated Supports 3.12.5	7/31
2 (FSAR)	3E.4	ESWEMS Pumphouse and ESWEMS Retention Pond	7/31
2 (FSAR)	6.4	Habitability Systems 6.4.1, 6.4.2, 6.4.3, 6.4.4, 6.4.6	6/30
2 (FSAR)	8.1	Introduction (Electric Power) 8.1.1, 8.1.3	5/31
2 (FSAR)	8.2	Offsite Power System 8.2.1	6/30
2 (FSAR)	8.3	Onsite Power System 8.3.1	10/31
2 (FSAR)	8.4	Station Blackout 8.4.1	10/31
2 (FSAR)	9.2	Water Systems 9.2.5, 9.2.9	9/30
2 (FSAR)	9.4	Air Conditioning, Heating, Cooling and Ventilation Systems 9.4.1, 9.4.4, 9.4.11, 9.4.15	9/30
2 (FSAR)	9.5	Other Auxiliary Systems 9.5.1	5/31
2 (FSAR)	9.B.3	Fire Area-by-Area Evaluation 9.B.3.11, 9.B.3.13	5/31
2 (FSAR)	10.4	Other Features of Steam and Power Conversion System 10.4.5	6/30
2 (FSAR)	12.3	Radiation Protection Design Features 12.3.5	6/30
2 (FSAR)	13.3	Emergency Planning	8/31

2 (FSAR)	13.6	Security Plan	7/31
2 (FSAR)	15.0	Transient and Accident Analysis	9/30
		15.0.3	
2 (FSAR)	16	Technical Specifications - Introduction	11/30
2 (FSAR)	19.1	Probabilistic Risk Assessment	10/31
		19.1.4, 19.1.5	
3 (ER)	1.3	Status of Reviews, Approvals and Consultations	4/30
		1.3.2, 1.3.3	
3 (ER)	2.1	Site Location	4/30
3 (ER)	2.2	Land	4/30
		2.2.1, 2.2.2	
3 (ER)	2.3	Water	10/31
		2.3.1, 2.3.2, 2.3.3	
3 (ER)	2.4	Ecology	4/30
		2.4.1, 2.4.2	
3 (ER)	2.5	Socioeconomics	4/30
		2.5.1, 2.5.3	
3 (ER)	2.6	Geology	4/30
		2.6.1, 2.6.3	
3 (ER)	2.7	Meteorology and Air Quality	4/30
		2.7.6, 2.7.7	
3 (ER)	3.1	External Appearance and Plant Layout	6/30
3 (ER)	3.3	Plant Water Use	6/30
3 (ER)	3.4	Cooling System	
3 (ER)	3.7	Power Transmission System	4/30
3 (ER)	4.1	Land Use Impacts of Construction	8/31
		4.1.1, 4.1.2, 4.1.3, 4.1.4, 4.1.5	
3 (ER)	4.2	Water Related Impacts	8/31
		4.2.1, 4.2.2	
3 (ER)	4.3	Ecological Impacts	8/31
		4.3.1, 4.3.2	

3 (ER)	4.4	Socioeconomic Impacts	8/31
		4.4.1	
3 (ER)	4.5	Radiation Exposure to Construction Workers	8/31
		4.5.1, 4.5.4, 4.5.6	
3 (ER)	4.6	Measures and Controls to Limit Adverse Impacts During Construction	8/31
3 (ER)	5.1	Land Use Impacts	9/30
		5.1.1, 5.1.2, 5.1.3	
3 (ER)	5.2	Water Related Impacts	9/30
		5.2.1	
3 (ER)	5.3	Cooling System Impacts	9/30
		5.3.3, 5.3.4	
3 (ER)	5.4	Radiological Impacts of Normal Operation	9/30
		5.4.1, 5.4.2, 5.4.3, 5.4.4	
3 (ER)	5.6	Transmission System Impacts	9/30
		5.6.1, 5.6.2, 5.6.3	
3 (ER)	5.8	Socioeconomic Impacts	9/30
		5.8.1	
3 (ER)	5.10	Measure and Controls to Limit Adverse Impacts During Operations	9/30
3 (ER)	6.1	Thermal Monitoring	5/31
		6.1.1, 6.1.2, 6.1.3, 6.1.4	
3 (ER)	6.2	Radiological Monitoring	5/31
		6.2.1, 6.2.2, 6.2.3, 6.2.4, 6.2.5, 6.2.6, 6.2.7, 6.2.8	
3 (ER)	6.4	Meteorological Monitoring	5/31
		6.4.1, 6.4.2, 6.4.3	
3 (ER)	6.5	Ecological Monitoring	5/31
		6.5.2	
3 (ER)	6.6	Chemical Monitoring	10/31
		6.6.1, 6.6.2, 6.6.3, 6.6.4	
3 (ER)	6.7	Summary of Monitoring Programs	10/31
		6.7.1, 6.7.2, 6.7.3, 6.7.4	
3 (ER)	7.1	Design Basis Accidents	5/31
		7.1.1	

3 (ER)	7.2	Severe Accidents	5/31
		7.2.1, 7.2.2, 7.2.3, 7.2.4	
3 (ER)	7.3	Severe Accident Mitigation Alternatives	5/31
		7.3.1; 7.3.2	
3 (ER)	9.2	Energy Alternatives	8/31
		9.2.3	
3 (ER)	9.3	Alternative Sites	8/31
3 (ER)	10.1	Unavoidable Adverse Environmental Impacts	9/30
		10.1.1, 10.1.2, 10.1.3, 10.1.4	
3 (ER)	10.2	Irreversible and Irrecoverable Commitments of Resources	9/30
		10.2.1, 10.2.2, 10.2.3	
3 (ER)	10.3	Relationship between Short-term Uses and Long-term Productivity of the Human Environment	9/30
		10.3.1, 10.3.2, 10.3.3, 10.3.4	
3 (ER)	10.4	Benefit-cost Balance	9/30
		10.4.1, 10.4.2, 10.4.3, 10.4.4	
3 (ER)	10.5	Cumulative Impacts	9/30
		10.5.1, 10.5.2, 10.5.3, 10.5.4	
4	TS	Technical Specifications	11/30
5 (EP)	EP	EP	9/30
7	DEP	Departures	10/31
8 (PSP)	PSP	PSP	7/31
9	Pro/SUNSI	Proprietary and SUNSI	11/30
11	11F	Core Borings	8/31
11	11G	Seismic Refraction	9/30
11	11H	Wetlands Report	4/30
11	11I	Cultural Resources	3/31
11	11J	Terrestrial Ecology	4/30
11	11K	Aquatic Ecology	4/30
11	11L	Noise Studies	4/30

11	11M	Traffic Impact Study	4/30