Indian Point 3 Nuclear Power Plant P.O. Box 215 Buchanan, New York 10511 914 736-8001



Joseph E. Russell Resident Manager

September 14, 1992 IP3-NRC-92-069

Docket No. 50-286 License No. DPR-64

U.S. Nuclear Regulatory Commission Attn: Document Control Desk Mail Stop PI-137 Washington, D.C. 20555

Dear Sir:

Enclosed you will find the monthly operating report relating to Indian Point 3 Nuclear Plant for the month of August 1992.

Very truly yours,

Joseph E. Russell Resident Manager

Indian Point 3 Nuclear Power Plant

JER:dc

Enclosure

CC: Mr. Thomas T. Martin, Regional Administrator
 Region I
 U.S. Regulatory Commission
 475 Allendale Road
 King of Prussia, Pennsylvania 19406

INPO Records Center Suite 1500 1100 Circle 75 Parkway Atlanta, Georgia 30339

210006

7209210010 920831 PDR ADDCK 05000286

OPERATING DATA REPORT

Docket No. <u>50-286</u>
Date <u>09-01-92</u>
Completed By <u>L. Kelly</u>
Telephone <u>(914)</u> 736-8340

1. Unit Name: Indian Point No. 3 Nuclear Power Plant 2. Reporting Period: August 1992 3. Licensed Thermal Power (Mwt): 3025 5. Design Electrical Rating (Net Mwe): 965 6. Maximum Dependable Capacity (Gross Mwe): 1000 7. Maximum Dependable Capacity (Net Mwe): 965 8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report. Give Reasons: 9. Power Level to Which Restricted, If Any (Net Mwe): 10. Reasons for Restrictions, If Any: 11. Hours In Reporting Period 744 5.855 140,304 12. Number of Hours Reactor Was Critical 691.58 3,164.94 88,354.5 13. Reactor Reserve Shutdown Hours 0 0 0 0 14. Hours Generator On-Line 607.65 3,072.56 85,991.8 15. Unit Reserve Shutdown Hours 0 0 0 0 16. Gross Thermal Energy Generated (MWH) 1.485,630 8,880.189 244.584.837 17. Gross Electrical Energy Generated (MWH) 487,380 2,995,860 76,216,565 18. Net Electrical Generated (MWH) 487,380 2,995,860 76,216,565 18. Net Electrical Generated (MWH) 487,380 2,995,860 76,216,565 19. Unit Service Factor 81.7 52.5 61.3 20. Unit Availability Factor 81.7 52.5 61.3 21. Unit Capacity Factor (Using MDC Net) 64.8 51.3 55.5 * 22. Unit Capacity Factor (Using MDC Net) 64.8 51.3 55.1 \$5.2 23. Unit Capacity Factor (Using MDR Net) 64.8 51.3 55.1 \$5.2 24. Shutdowns Scheduled Over Next 6 Months(Type,Date,and Duration of Each): **Weighted Average** 25. If Shut Down At End Of Report Period. Estimated Date of Startup: North Reserved Achieved		OPERATING STATUS			
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COMMERCIAL OPERATION				.	

DOCKET NO. 50-286
UNIT IP-3
DATE 09-01-92
COMPLETED BY L. Kelly
TELEPHONE (914) 736-8340

гиом	TH August 1992		
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u> </u>	17	976
2	0	18	978
3	O	19	843
4	0	20	827
5	0	21	979
6	47	22	980
7	136	23	980
8	117	24	859
9	275	25	580
10	418	26	799
11	432	27	977
12	721	28	973
13	868	29	977
14	868	30	978
15	875	31	977
16	958		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286

UNIT NAME _ INDIAN POINT NO.

DATE __09-01-92

COMPLETED BY L. Kelly

TELEPHONE (914) 736-8340

REPORT MONTH August 1992

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
,	920418	S	132.47	C .	1	N/A	НА	TURBIN	THE UNIT WAS MANUALLY SECURED, DURING A CONTROLLED SHUTDOWN, FOR THE CYCLE 8/9 REFUELING OUTAGE.
04	920808	S	3.88	В	N/A	N/A	АН	TURBIN	TURBINE GENERATOR OVERSPEED TRIP TEST 3PT-V21.
05	920824	F	0	В	4	N/A	нн	PUMPXX B	LOAD REDUCTION TO 610 MWe TO FACILITATE LEAK REPAIRS ON 31 MAIN BOILER FEED PUMP DISCHARGE PIPING.

F: Forced

S: Scheduled

Reason:

A-Equipment

B-Maintenance or Test

C-Refueling

D- Regulatory Restriction

Method 1-Manual

2-Manual Scram

3-Automatic Scram

4-Other (Explain)

Exhibit - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161) 5 Exhibit - Same Source

AUGUST 1992

Indian Point Unit No. 3 was synchronized to the Bus for a total of 607.65 hours, producing a gross generation of 487,380 MWe.

After a 110.52 day Refueling Outage, the reactor was brought critical on August 3, at 0425 hours. The unit was synchronized to the Bus on August 6, at 1228 hours. At 1815 hours on the 8th of August, the unit was manually secured during a controlled scheduled shutdown in order to perform surveillance test 3PT-V21, <u>Turbine Generator Overspeed Trip Test</u>. After the test was successfully completed, the unit was synchronized to the Bus on August 8, at 2208 hours.

On August 24 at 1600 hours, Power Level was reduced to 610 MWe to facilitate repairs on 31 Main Boiler Feed Pump Discharge Piping. On August 26th at 0430 hours after this steam leak was repaired, the unit commenced a load escalation to 100% power. The unit reached 100% power on August 26th at 1800 hours, and remained at 100% power for the remainder of the reporting period.