

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736-8001



**New York Power
Authority**

Joseph E. Russell
Resident Manager

August 12, 1992
IP3-NRC-92-062

Docket No. 50-286
License No. DPR-64

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Stop PI-137
Washington, D.C. 20555

Dear Sir:

Enclosed you will find the monthly operating report relating to Indian Point 3 Nuclear Plant for the month of July 1992.

Very truly yours,

Joseph E. Russell
Resident Manager
Indian Point 3 Nuclear Power Plant

JER:dc

Enclosure

cc: Mr. Thomas T. Martin, Regional Administrator
Region I
U.S. Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406

INPO Records Center
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

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OPERATING DATA REPORT

Docket No. 50-286
 Date 08-03-92
 Completed By L. Kelly
 Telephone (914) 736-8340

OPERATING STATUS

Notes

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: July 1992
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report. Give Reasons: _____
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr. to Date	Cumulative
11. Hours In Reporting Period	744	5111	139,560
12. Number of Hours Reactor Was Critical	0	2473.36	87,662.9
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	0	2464.91	85,384.16
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	0	7,394,559	243,099,207
17. Gross Electrical Energy Generated (MWH)	0	2,508,480	75,729,185
18. Net Electrical Generated (MWH)	0	2,430,377	72,834,364
19. Unit Service Factor	0	48.2	61.2
20. Unit Availability Factor	0	48.2	61.2
21. Unit Capacity Factor (Using MDC Net)	0	50.9	55.4 *
22. Unit Capacity Factor (Using DER Net)	0	50.9	54.1
23. Unit Forced Outage Rate	0	4.9	15.3
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): *Weighted Average	Cycle 8/9 Refueling Outage is in progress.		

25. If Shut Down At End Of Report Period. Estimated Date of Startup: August 1992
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

SUMMARY OF OPERATING EXPERIENCE

JULY 1992

Indian Point Unit No. 3 was off line for the entire reporting period due to the Cycle 8/9 Refueling Outage

On July 23, at 1234 hours, the unit was brought into the hot shutdown condition as plant heat-up operations commenced.