

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.8001



Joseph E. Russell
Resident Manager

July 11, 1992
IP3-NRC-92-045

Docket No. 50-286
License No. DPR-64

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station PI-137
Washington, D.C. 20555

Dear Sir:

Enclosed you will find the monthly operating report relating to Indian Point 3 Nuclear Plant for the month of June 1992.

Very truly yours,

A handwritten signature in cursive script, appearing to read 'J. E. Russell', written over the typed name.

Joseph E. Russell
Resident Manager
Indian Point 3 Nuclear Power Plant

JER:bm

Enclosure

cc: Mr. Thomas T. Martin, Regional Administrator
Region 1
U.S. Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406

INPO Records Center
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

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OPERATING DATA REPORT

Docket No. 50-286
 Date 07-03-92
 Completed By L. Kelly
 Telephone (914) 736-8340

OPERATING STATUS

Notes

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
 2. Reporting Period: June 1992
 3. Licensed Thermal Power (MWt): 3025
 4. Nameplate Rating (Gross MWe): 1013
 5. Design Electrical Rating (Net MWe): 965
 6. Maximum Dependable Capacity (Gross MWe): 1000
 7. Maximum Dependable Capacity (Net MWe): 965
 8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report. Give Reasons: _____
 9. Power Level to Which Restricted, If Any (Net MWe): _____
 10. Reasons for Restrictions, If Any: _____
- | | This Month | Yr. to Date | Cumulative |
|---|------------|-------------|-------------|
| 11. Hours In Reporting Period | 720 | 4367 | 138,816 |
| 12. Number of Hours Reactor Was Critical | 0 | 2473.36 | 87,662.9 |
| 13. Reactor Reserve Shutdown Hours | 0 | 0 | 0 |
| 14. Hours Generator On-Line | 0 | 2464.91 | 85,384.16 |
| 15. Unit Reserve Shutdown Hours | 0 | 0 | 0 |
| 16. Gross Thermal Energy Generated (MWH) | 0 | 7,394,559 | 243,099,207 |
| 17. Gross Electrical Energy Generated (MWH) | 0 | 2,508,480 | 75,729,185 |
| 18. Net Electrical Generated (MWH) | 0 | 2,430,377 | 72,834,364 |
| 19. Unit Service Factor | 0 | 56.4 | 61.5 |
| 20. Unit Availability Factor | 0 | 56.4 | 61.5 |
| 21. Unit Capacity Factor (Using MDC Net) | 0 | 57.7 | 55.7 * |
| 22. Unit Capacity Factor (Using DER Net) | 0 | 57.7 | 54.4 |
| 23. Unit Forced Outage Rate | 0 | 4.9 | 15.3 |
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
 *Weighted Average
Cycle 8/9 Refueling Outage is in progress.
25. If Shut Down At End Of Report Period. Estimated Date of Startup: July 19, 1992
26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
 UNIT IP-3
 DATE 07-03-92
 COMPLETED BY L. Kelly
 TELEPHONE (914) 736-8340

MONTH June 1992

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>-</u>

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1992

DOCKET NO. 50-286
UNIT NAME INDIAN POINT NO. 3
DATE 07-03-92
COMPLETED BY L. Kelly
TELEPHONE (914) 736-8340

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
3	920418	S	720	C	1	N/A	HA	TURBIN	THE UNIT WAS MANUALLY SECURED, DURING A CONTROLLED SHUTDOWN, FOR THE CYCLE 8/9 REFUELING OUTAGE.

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment
B-Maintenance or Test
C-Refueling
D- Regulatory Restriction

3

Method
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4

Exhibit - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

5 Exhibit - Same Source

SUMMARY OF OPERATING EXPERIENCE

JUNE 1992

Indian Point Unit No. 3 was off line for the entire reporting period due to the Cycle 8/9 Refueling Outage