

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.8001



**New York Power
Authority**

Joseph E. Russell
Resident Manager

June 11, 1992
IP3-NRC-92-035

Docket No. 50-286
License No. DPR-64

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station PI-137
Washington, D.C. 20555

Dear Sir:

Enclosed you will find the monthly operating report relating to Indian Point 3 Nuclear Power Plant for the month of May 1992.

Very truly yours,

A handwritten signature in cursive script, appearing to read 'Joe Russell', written over the typed name.

Joseph E. Russell
Resident Manager
Indian Point 3 Nuclear Power Plant

JER:dc

Enclosure

cc: Mr. Thomas T. Martin, Regional Administrator
Region 1
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406

INPO Records Center
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

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PDR ADOCK 05000286
R PDR

Handwritten initials 'JER' with a vertical line through them, located in the bottom right corner of the page.

OPERATING DATA REPORT

Docket No. 50-286
 Date 06-01-92
 Completed By L. Kelly
 Telephone (914) 736-8340

OPERATING STATUS

Notes

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: May 1992
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report. Give Reasons: _____
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr. to Date	Cumulative
11. Hours In Reporting Period	744	3647	138,096
12. Number of Hours Reactor Was Critical	0	2473.36	87,662.9
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	0	2464.91	85,384.16
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	0	7,394,559	243,099,207
17. Gross Electrical Energy Generated (MWH)	0	2,508,480	75,729,185
18. Net Electrical Generated (MWH)	0	2,430,377	72,834,364
19. Unit Service Factor	0	67.6	61.8
20. Unit Availability Factor	0	67.6	61.8
21. Unit Capacity Factor (Using MDC Net)	0	69.1	56.0 *
22. Unit Capacity Factor (Using DER Net)	0	69.1	54.7
23. Unit Forced Outage Rate	0	4.9	15.3

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

*Weighted Average

Cycle 8/9 Refueling Outage is in progress.

25. If Shut Down At End Of Report Period. Estimated Date of Startup: July 4, 1992
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
 UNIT IP-3
 DATE 06-01-92
 COMPLETED BY L. Kelly
 TELEPHONE (914) 736-8340

MONTH May 1992

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286
 UNIT NAME INDIAN POINT NO. 3
 DATE 06-01-92
 COMPLETED BY L. Kelly
 TELEPHONE (914) 736-8340

REPORT MONTH May 1992

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
3	920418	S	744	C	1	N/A	HA	TURBIN	THE UNIT WAS MANUALLY SECURED, DURING A CONTROLLED SHUTDOWN, FOR THE CYCLE 8/9 REFUELING OUTAGE.

1

2

3

4

F: Forced
 S: Scheduled

Reason:
 A-Equipment
 B-Maintenance or Test
 C-Refueling
 D- Regulatory Restriction

Method
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

Exhibit - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File (NUREG-
 0161)

5 Exhibit - Same Source

SUMMARY OF OPERATING EXPERIENCE

MAY 1992

Indian Point Unit No. 3 was off line for the entire reporting period due to the Cycle 8/9 Refueling Outage