

Indian Point 3  
Nuclear Power Plant  
P.O. Box 215  
Buchanan, New York 10511  
914 736.8001



**New York Power  
Authority**

**Joseph E. Russell**  
Resident Manager

May 4, 1992  
IP3-NRC-92-031


Docket No. 50-286  
License No. DPR-64

U.S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Mail Station PI-137  
Washington, D.C. 20555

Dear Sir:

Enclosed you will find the monthly operating report relating to Indian Point 3 Nuclear Power Plant for the month of April 1992.

Very truly yours,

  
Joseph E. Russell  
Resident Manager  
Indian Point 3 Nuclear Power Plant

JER:dc

Enclosure

cc: Mr. Thomas T. Martin, Regional Administrator  
Region 1  
U.S. Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, Pennsylvania 19406

INPO Records Center  
Suite 1500  
1100 Circle 75 Parkway  
Atlanta, Georgia 30339

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PDR ADOCK 05000286  
R PDR

*JEH*

OPERATING DATA REPORT

Docket No. 50-286  
 Date 05-01-92  
 Completed By L. Kelly  
 Telephone (914) 736-8340

OPERATING STATUS

Notes

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: April 1992
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report. Give Reasons: \_\_\_\_\_
9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons for Restrictions, If Any: \_\_\_\_\_

	This Month	Yr. to Date	Cumulative
11. Hours In Reporting Period	719	2903	137,352
12. Number of Hours Reactor Was Critical	409.45	2473.36	87,662.9
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	409	2464.91	85,384.16
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	1,228,565	7,394,559	243,099,207
17. Gross Electrical Energy Generated (MWH)	416,310	2,508,480	75,729,185
18. Net Electrical Generated (MWH)	403,227	2,430,377	72,834,364
19. Unit Service Factor	56.9	84.9	62.2
20. Unit Availability Factor	56.9	84.9	62.2
21. Unit Capacity Factor (Using MDC Net)	58.1	86.8	56.3 *
22. Unit Capacity Factor (Using DER Net)	58.1	86.8	54.9
23. Unit Forced Outage Rate	0	4.9	15.3
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):	66 Day Cycle 8/9 Refueling Outage is in progress.		

\*Weighted Average

25. If Shut Down At End Of Report Period. Estimated Date of Startup: June, 1992
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286  
 UNIT IP-3  
 DATE 05-01-92  
 COMPLETED BY L. Kelly  
 TELEPHONE (914) 736-8340

MONTH April 1992

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1	995
2	995
3	994
4	995
5	995
6	995
7	994
8	995
9	994
10	995
11	994
12	994
13	994
14	994
15	995
16	994

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17	918
18	249
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
31	0

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286  
 UNIT NAME INDIAN POINT NO. 3  
 DATE 05-01-92  
 COMPLETED BY L. Kelly  
 TELEPHONE (914) 736-8340

REPORT MONTH April 1992

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
3	920418	S	310	C	1	N/A	HA	TURBIN	THE UNIT WAS MANUALLY SECURED, DURING A CONTROLLED SHUTDOWN. FOR THE CYCLE 8/9 REFUELING OUTAGE.

1  
**F: Forced**  
**S: Scheduled**

2  
**Reason:**  
**A-Equipment**  
**B-Maintenance or Test**  
**C-Refueling**  
**D- Regulatory Restriction**

3  
**Method**  
**1-Manual**  
**2-Manual Scram**  
**3-Automatic Scram**  
**4-Other (Explain)**

4  
**Exhibit - Instructions**  
**for Preparation of Data**  
**Entry Sheets for Licensee**  
**Event Report (LER) File (NUREG-**  
**0161)**

5 **Exhibit - Same Source**

SUMMARY OF OPERATING EXPERIENCE

APRIL 1992

Indian Point Unit No. 3 was synchronized to the bus for a total of 409 hours, producing a gross generation of 416,310 MWe.

On April 17, at 1900 hours, a unit load reduction commenced in preparation for removing the unit from service for the cycle 8/9 Refueling Outage. The unit was manually secured on April 18, at 0200 hours, and the reactor was manually secured at 0227 hours. The unit remained off line for the remainder of the reporting period.