Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.8001

New York Power Authority

Joseph E. Russell
Resident Manager

January 13, 1992
IP3-NRC-92-005

Docket No. 50-286
License No. DPR-64

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station PI-137
Washington, D.C. 20555

Dear Sir:

Enclosed you will find the monthly operating report relating to Indian Point 3 Nuclear Power Plant for the month of December 1991.

Very truly yours,

Joseph E. Russell
Resident Manager
Indian Point 3 Nuclear Power Plant

JER:dc

Enclosure

cc: Mr. Thomas T. Martin, Regional Administrator
Region 1
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406

INPO Records Center
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

IE24
1/1

OPERATING DATA REPORT

Docket No. 50-286
Date 01-02-92
Completed By L. Kelly
Telephone (914) 736-8340

OPERATING STATUS

Notes

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: December 1991
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report. Give Reasons: _____
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr. to Date	Cumulative
11. Hours In Reporting Period	744	8760	134,449
12. Number of Hours Reactor Was Critical	744	7668.45	85,189.54
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	744	7579.50	82,919.25
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,322,759	22,458,114	235,704,648
17. Gross Electrical Energy Generated (MWH)	762,890	7,557,820	73,220,705
18. Net Electrical Generated (MWH)	738,616	7,300,771	70,403,987#
19. Unit Service Factor	100	86.5	61.7
20. Unit Availability Factor	100	86.5	61.7
21. Unit Capacity Factor (Using MDC Net)	102.9	86.4	55.7 *
22. Unit Capacity Factor (Using DER Net)	102.9	86.4	54.3
23. Unit Forced Outage Rate	0	10.3	15.6

24. Shutdowns Scheduled Over Next 6 Months(Type,Date,and Duration of Each):
Two (2) month cycle 8/9 refueling outage scheduled to begin March 28, 1992.
* Weighted Average. # Includes correction from August 1991 report.

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
UNIT IP-3
DATE 01-02-92
COMPLETED BY L. Kelly
TELEPHONE (914) 736-8340

MONTH DECEMBER 1991

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	994	17	994
2	994	18	993
3	994	19	993
4	993	20	992
5	993	21	992
6	993	22	992
7	993	23	990
8	993	24	991
9	993	25	991
10	995	26	991
11	992	27	994
12	992	28	993
13	992	29	994
14	993	30	994
15	993	31	993
16	992		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH DECEMBER 1991

DOCKET NO. 50-286
UNIT NAME INDIAN POINT NO. 3
DATE 01-02-92
COMPLETED BY L. Kelly
TELEPHONE (914) 736-8340

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	NONE								

1 2 3 4

F: Forced
S: Scheduled

Reason:
A-Equipment
B-Maintenance or Test
C-Refueling
D- Regulatory Restriction

Method
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

Exhibit - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5 Exhibit - Same Source

SUMMARY OF OPERATING EXPERIENCE

DECEMBER 1991

Indian Point Unit No. 3 was synchronized to the bus for a total of 744 hours, producing a gross generation of 762,890 MWe.