

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.8001



Joseph E. Russell
Resident Manager

October 7, 1991
IP-NRC-91-060

Docket No. 50-286
License No. DPR-64

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station PI-137
Washington, D.C. 20555

Dear Sir:

Enclosed you will find the monthly operating report relating to Indian Point 3 Nuclear Power Plant for the month of September 1991.

Very truly yours,

A handwritten signature in cursive script, appearing to read 'J. Russell', written over the typed name.

Joseph E. Russell
Resident Manager
Indian Point 3 Nuclear Power Plant

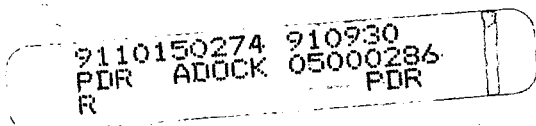
JER:dc

Enclosure

cc: Mr. Thomas T. Martin, Regional Administrator
Region 1
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406

INPO Records Center
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

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OPERATING DATA REPORT

Docket No. 50-286
 Date 10-01-91
 Completed By L. Kelly
 Telephone 914 736-8340

OPERATING STATUS

Notes

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: September 1991
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report. Give Reasons: _____
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr. to Date	Cumulative
11. Hours In Reporting Period	<u>720</u>	<u>6551</u>	<u>132,240</u>
12. Number of Hours Reactor Was Critical	<u>720</u>	<u>5840.45</u>	<u>83,361.54</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>720</u>	<u>5760.85</u>	<u>81,100.6</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,177,938</u>	<u>16,929,634</u>	<u>230,176,168</u>
17. Gross Electrical Energy Generated (MWH)	<u>732,320</u>	<u>5,711,160</u>	<u>71,374,045</u>
18. Net Electrical Generated (MWH)	<u>706,260</u>	<u>5,515,218</u>	<u>68,647,851</u>
19. Unit Service Factor	<u>100</u>	<u>87.9</u>	<u>61.3</u>
20. Unit Availability Factor	<u>100</u>	<u>87.9</u>	<u>61.3</u>
21. Unit Capacity Factor (Using MDC Net)	<u>101.6</u>	<u>87.2</u>	<u>55.2 *</u>
22. Unit Capacity Factor (Using DER Net)	<u>101.6</u>	<u>87.2</u>	<u>53.7</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>7.8</u>	<u>15.5</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
Two (2) month cycle 8/9 refueling outage scheduled to begin March 28, 1992.
 * Weighted Average.

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
 UNIT IP-3
 DATE 10-01-91
 COMPLETED BY L. Kelly
 TELEPHONE (914) 736-8340

MONTH SEPTEMBER 1991

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	978
2	980
3	980
4	981
5	979
6	979
7	979
8	979
9	978
10	978
11	978
12	980
13	980
14	981
15	981
16	981

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	979
18	980
19	980
20	983
21	981
22	981
23	982
24	981
25	982
26	983
27	985
28	986
29	985
30	986
31	-

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286
 UNIT NAME INDIAN POINT NO. 3
 DATE 10-01-91
 COMPLETED BY L. Kelly
 TELEPHONE (914) 736-8340

REPORT MONTH SEPTEMBER 1991

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	NONE								

1

2

3

4

F: Forced
S: Scheduled

Reason:
 A-Equipment
 B-Maintenance or Test
 C-Refueling
 D- Regulatory Restriction

Method
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

Exhibit - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File (NUREG-
 0161)

5 Exhibit - Same Source

SUMMARY OF OPERATING EXPERIENCE

SEPTEMBER 1991

Indian Point Unit No. 3 was synchronized to the bus for a total of 720 hours, producing a gross generation of 732,320 MWe.