

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.8001



Joseph E. Russell
Resident Manager

August 6, 1991
IP3-91-044

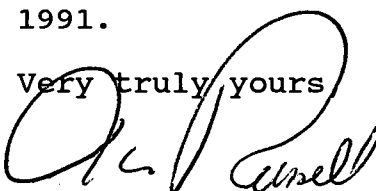
Docket No. 50-286
License No. DPR-64

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station PI-137
Washington, D.C. 20555

Dear Sir:

Enclosed you will find the monthly operating report relating to Indian Point 3 Nuclear Power Plant for the month of July 1991.

Very truly yours


Joseph E. Russell
Resident Manager
Indian Point 3 Nuclear Power Plant

JER:dc

Enclosure

cc: Mr. Thomas T. Martin, Regional Administrator
Region 1
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406

INPO Records Center
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

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OPERATING DATA REPORT

Docket No. 50-286
 Date 08-01-91
 Completed By L. Kelly
 Telephone 914 736-8340

OPERATING STATUS

Notes

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: July 1991
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report. Give Reasons: _____
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr. to Date	Cumulative
11. Hours In Reporting Period	744	5087	130,776
12. Number of Hours Reactor Was Critical	744	4376.45	81,897.54
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	744	4304.76	79,644.51
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,250,387	12,577,560	225,824,094
17. Gross Electrical Energy Generated (MWH)	755,660	4,252,630	69,915,515
18. Net Electrical Generated (MWH)	728,973	4,109,405	67,212,621
19. Unit Service Factor	100	84.6	60.9
20. Unit Availability Factor	100	84.6	60.9
21. Unit Capacity Factor (Using MDC Net)	101.5	83.7	54.7 *
22. Unit Capacity Factor (Using DER Net)	101.5	83.7	53.3
23. Unit Forced Outage Rate	0	10.0	15.8
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

* Weighted Average.

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
UNIT IP-3
DATE 08-01-91
COMPLETED BY L. Kelly
TELEPHONE (914) 736-8340

MONTH JULY 1991

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>983</u>
2	<u>983</u>
3	<u>983</u>
4	<u>984</u>
5	<u>985</u>
6	<u>983</u>
7	<u>981</u>
8	<u>983</u>
9	<u>979</u>
10	<u>983</u>
11	<u>982</u>
12	<u>982</u>
13	<u>981</u>
14	<u>983</u>
15	<u>981</u>
16	<u>975</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>979</u>
18	<u>979</u>
19	<u>979</u>
20	<u>977</u>
21	<u>972</u>
22	<u>976</u>
23	<u>976</u>
24	<u>977</u>
25	<u>974</u>
26	<u>977</u>
27	<u>979</u>
28	<u>981</u>
29	<u>980</u>
30	<u>980</u>
31	<u>977</u>

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JULY 1991DOCKET NO. 50-286UNIT NAME INDIAN POINT NO. 3DATE 08-01-91COMPLETED BY L. KellyTELEPHONE (914) 736-8340

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	NONE								

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment
B-Maintenance or Test
C-Refueling
D- Regulatory Restriction

3

Method
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4

Exhibit - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

5 Exhibit - Same Source

SUMMARY OF OPERATING EXPERIENCE

JULY 1991

Indian Point Unit No. 3 was synchronized to the bus for a total of 744 hours, producing a gross generation of 755,660 MWe.