

Indian Point 3  
Nuclear Power Plant  
P.O. Box 215  
Buchanan, New York 10511  
914 736.8001



**New York Power  
Authority**

**Joseph E. Russell**  
Resident Manager

July 2, 1991  
IP3-91-036  
IP3-91-033W

Docket No. 50-286  
License No. DPR-64

U.S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Mail Station PI-137  
Washington, D.C. 20555

Dear Sir:

Enclosed you will find the monthly operating report relating to Indian Point 3 Nuclear Power Plant for the month of June 1991.

Very truly yours,

A handwritten signature in cursive script, appearing to read 'Joe Russell'.

Joseph E. Russell  
Resident Manager  
Indian Point 3 Nuclear Power Plant

JER:SS:JB:dc

Enclosure

cc: Mr. Thomas T. Martin, Regional Administrator  
Region 1  
U.S. Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, Pennsylvania 19406

INPO Records Center  
Suite 1500  
1100 Circle 75 Parkway  
Atlanta, Georgia 30339

7107110311 910630  
PDR - AD@CK 05000286  
R PDR

*JE24*

OPERATING DATA REPORT

Docket No. 50-286  
 Date 07-01-91  
 Completed By L. Kelly  
 Telephone 914 736-8340

OPERATING STATUS

Notes

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: June 1991
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report. Give Reasons: \_\_\_\_\_
9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons for Restrictions, If Any: \_\_\_\_\_

	This Month	Yr. to Date	Cumulative
11. Hours In Reporting Period	720	4343	130,032
12. Number of Hours Reactor Was Critical	720	3632.45	81,153.54
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	720	3560.76	78,900.51
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,177,387	10,327,173	223,573,707
17. Gross Electrical Energy Generated (MWH)	735,880	3,496,970	69,159,855
18. Net Electrical Generated (MWH)	710,182	3,380,432	66,483,648
19. Unit Service Factor	100	82.0	60.7
20. Unit Availability Factor	100	82.0	60.7
21. Unit Capacity Factor (Using MDC Net)	102.2	80.7	54.4 *
22. Unit Capacity Factor (Using DER Net)	102.2	80.7	53.0
23. Unit Forced Outage Rate	0	11.8	15.9
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			
* Weighted Average.			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286  
 UNIT IP-3  
 DATE 07-01-91  
 COMPLETED BY L. Kelly  
 TELEPHONE (914) 736-8340

MONTH JUNE 1991

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	984
2	987
3	989
4	989
5	990
6	989
7	989
8	988
9	989
10	988
11	987
12	985
13	985
14	985
15	984
16	985

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	985
18	987
19	987
20	986
21	986
22	987
23	987
24	987
25	988
26	985
27	986
28	984
29	983
30	982
31	-

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286

UNIT NAME INDIAN POINT NO. 3

DATE 07-01-91

COMPLETED BY L. Kelly

TELEPHONE (914) 736-8340

REPORT MONTH JUNE 1991

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	NONE								

1

F: Forced  
S: Scheduled

2

Reason:  
A-Equipment  
B-Maintenance or Test  
C-Refueling  
D- Regulatory Restriction

3

Method  
1-Manual  
2-Manual Scram  
3-Automatic Scram  
4-Other (Explain)

4

Exhibit - Instructions  
for Preparation of Data  
Entry Sheets for Licensee  
Event Report (LER) File (NUREG-  
0161)

5 Exhibit - Same Source

SUMMARY OF OPERATING EXPERIENCE

JUNE 1991

Indian Point Unit No. 3 was synchronized to the bus for a total of 720 hours, producing a gross generation of 735,880 MWe.

On June 1, at 0400 hours, the unit achieved full power following a May 24th startup.