Indian Point 3 Nuclear Power Plant P.O. Box 215 Buchanan, New York 10511 914 739.8200



NewYorkPower Authority

November 6, 1990 IP3-90-068 IP3-90-102W

Docket No. 50-286 License No. DPR-64

U.S. Nuclear Regulatory Commission Attn: Document Control Desk Mail Station PI-137 Washington, D.C. 20555

Dear Sir:

Enclosed you will find the monthly operating report relating to Indian Point 3 Nuclear Power Plant for the month of October 1990

Very truly yours,

11M

Joseph E. Russell Resident Manager Indian Point 3 Nuclear Power Plant

JER:SS:JB:sd:MOR.JB

Enclosure

9011260129 90103

PDR

R 1000

ADOČK 05000286

PNC

cc: Mr. Thomas T. Martin, Regional Administrator Region 1 U.S. Nuclear Regulatory Commission 475 Allendale Road King of Prussia, Pennsylvania 19406

INPO Records Center Suite 1500 1100 Circle 75 Parkway Atlanta, Georgia 30339



OPERATING DATA REPORT

50-286
11-06-90
S. Smith
14 736-8340

OPERATING STATUS

			Notes	
1	Unit Name: Indian Point No. 3 Nuclear	Dowor Dlant		
· · ·	Departing Deriod. October 1000	FOWEL FIAIL		
2.	Reporting Period: <u>October 1990</u>			
3.	Licensed Thermal Power (MWt): <u>3025</u>	· · · · · · · · · · · · · · · · · · ·		
4.	Nameplate Rating (Gross Mwe): 1013			
5.	Design Electrical Rating (Net MWe):	965		·
6.	Maximum Dependable Capacity (Gross MWe)	: 1000		
7.	Maximum Dependable Capacity (Net MWe):_	965		
8.	If Changes Occur in Capacity Ratings (I	tems Number	3 through 7)	Since Last
	Report. Give Reasons:			
9.	Power Level to Which Restricted, If Any	(Net MWe):		
10.	Reasons for Restrictions. If Anv:			
		· · ·		
				· · · · · · · · · · · · · · · · · · ·
			····.	•
		This Month	Yr. to Date	Cumulative
11.	Hours In Reporting Period	745	7,296	124,585
12.	Number of Hours Reactor Was Critical	0	5,242.64	77,252.52
13.	Reactor Reserve Shutdown Hours	0	. 0	0
14.	Hours Generator On-Line	0 .	5,210,24	75,171,99
15.	Unit Reserve Shutdown Hours	0	· 0	0
16	Gross Thermal Energy Generated (MWH)	0	15,483,332	212,984,298
17	Gross Electrical Energy Generated (MWH)	<u> </u>	5,151,240	65,599,575
10	Not Electrical Concrated (MWH)	<u> </u>	<u> </u>	63 044 948
10.	Unit Corrigo Englar		71 /	<u> </u>
19.	Unit Service Factor	<u> </u>	71 4	
20.	Unit Availability Factor	0	71.4	<u> </u>
21.	Unit Capacity Factor (Using MDC Net)	0	70.6	54.0*
22.	Unit Capacity Factor (Using DER Net)		/0.6	52.4
23.	Unit Forced Outage Rate		1.4	16.1
24.	Shutdowns Scheduled Over Next 6 Months (Type,Date,ar	nd Duration of	of Each):
	* Weighted Average	• • •		
			0	
25.	If Shut Down At End Of Report Period. E	stimated Dat	te of Startug	;
	December 1990			
26.	Units In Test Status (Prior to Commerci	al Operation	n):	
		· · · · · · · · · · · · · · · · · · ·		
		For	recast	Achieved
			·	
	INITIAL CRITICALITY		•	·.
	INITIAL ELECTRICITY		· ·	
	COMMERCIAL OPERATION		· .	
		•		
		· ·		•

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-286
UNIT	IP-3
DATE	11-06-90
COMPLETED BY	S. Smith
TELEPHONE	(914) 736-8340

MONTH OCTOBER 1990

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)		DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0		17	0
2	0		18	0
3	0		19	O
4	0	:	20	
5	<u> </u>	· .	21	0
6	0		22	0
7	0	· ·	23	<u> </u>
8	0		24	O
9	0		25	<u> </u>
10	0	2 	26	0
11	0		27	O
12	0		28	0
13	0	1	29	O
14	0	·	30	0
15	0		31	0
16	0			

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.	50-286		-
UNIT NAME	INDIAN POINT	NO.	3
DATE	11-06-90	:	
COMPLETED BY	S. SMITH		
TELEPHONE	(914) 736-8340	D	

REPORT MONTH OCTOBER 1990

METHOD OF SHUTTING DOWN LICENSEE SYSTEM COMPONENT CAUSE & CORRECTIVE TYPE DURATION REASON REACTOR EVENT CODE CODE ACTON TO PREVENT (HOURS) **REPORT** # 3 5 NO. DATE 1 2 4 RECURRENCE С 5. 900915 745 1 NA HA TURB The unit was manuall S secured during a controlled shutdown for the cycle 7/8refueling outage. ٠.

123F: ForcedReason:MethoS: ScheduledA-Equipment1-ManB-Maintenance of Test2-ManC-Refueling3-AutD- Regulatory Restriction4-Oth

Method 1-Manual 2-Manual Scram 3-Automatic Scram 4-Other (Explain)

Exhibit - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit - Same Source

SUMMARY OF OPERATING EXPERIENCE

OCTOBER 1990

Indian Point Unit No. 3 was off line for the entire reporting period due to the cycle 7/8 refueling outage.