

OPERATING DATA REPORT

Docket No. 50-286
 Date 02-01-89
 Completed By L. Kelly
 Telephone 914-736-8340

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant Notes
2. Reporting Period: January 1989
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report. Give Reasons: _____
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr. to Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>744</u>	<u>108,913</u>
12. Number of Hours Reactor Was Critical	<u>744</u>	<u>744</u>	<u>67,401.92</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>744</u>	<u>744</u>	<u>65,425.02</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,218,410</u>	<u>2,218,410</u>	<u>184,171,978</u>
17. Gross Electrical Energy Generated (MWH)	<u>734,250</u>	<u>734,250</u>	<u>56,033,675</u>
18. Net Electrical Generated (MWH)	<u>709,687</u>	<u>709,687</u>	<u>53,812,455</u>
19. Unit Service Factor	<u>100</u>	<u>100</u>	<u>60.1</u>
20. Unit Availability Factor	<u>100</u>	<u>100</u>	<u>60.1</u>
21. Unit Capacity Factor (Using MDC Net)	<u>98.8</u>	<u>98.8</u>	<u>52.9 *</u>
22. Unit Capacity Factor (Using DER Net)	<u>98.8</u>	<u>98.8</u>	<u>51.2</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>17.8</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): * Weighted Average Cycle 6/7 Refueling Outage scheduled for February 1989 - May 1989

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

8902240321 890131
 PDR ADOCK 05000284
 R PIC

IE 24
 11

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
 UNIT IP-3
 DATE 02-01-89
 COMPLETED BY L. Kelly
 TELEPHONE (914) 736-8340

MONTH January 1989

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	964
2	964
3	966
4	964
5	965
6	966
7	967
8	966
9	967
10	966
11	965
12	966
13	967
14	966
15	968
16	967

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	968
18	967
19	966
20	966
21	965
22	966
23	962
24	956
25	947
26	938
27	932
28	921
29	904
30	888
31	873

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286
 UNIT NAME Indian Point 3
 DATE 02/01/89
 TELEPHONE 914-736-8340

REPORT MONTH JANUARY 1989

No.	Date	Type	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code	Component Code 5	Cause & Corrective Action to Prevent Recurrence
	NONE								

1
F: Forced
S: Scheduled

2
Reason:
 A- Equipment Failure (Explain)
 B- Maintenance of Test
 C- Refueling
 D- Regulatory Restriction
 E- Operator Training & License Examination
 F- Administrative
 G- Operational Error (Explain)
 H- Other (Explain)

3
Method:
 1- Manual
 2- Manual Scram
 3- Automatic Scram
 4- Other (Explain)

4
Exhibit F - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG 0161)

5
Exhibit H - Same Source

MONTHLY I & C CATEGORY I REPORT

January 1989
MONTH

WR#	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION
9581	1/3/89	Emergency Diesel Generator, Service Water Pressure Gauge, PI-1425.	Broken gauge.	Replaced gauge.
9658	1/3/89	Condensate System, Condensate Storage Tank Level Transmitter, LT-1128.	Transmitter amplifier faulty.	Replaced amplifier.
9670	1/4/89	Overpressurization Protection System, Arming Bistable, TC433XB1.	Wire at illuminating light socket was disconnected.	Soldered wire to socket.
9650	1/4/89	Radiation Monitoring System, Containment Gas Radiation Monitor, R-12.	Alarms erratically.	Replaced power control board.
9664	1/4/89	Primary Make-Up Water System, Primary Water Storage Tank Level Transmitter, LT-1131.	Level transmitter failed low.	Calibrated the transmitter.
9601	1/5/89	Closed Loop Cooling System, Instrument Air Compressor #32 Cooling Water Discharge Temperature Indicator, TI-1182.	Temperature indicator did not indicate properly.	The indicator was loose in its well, and was reinstalled properly.
9642	1/6/89	Radiation Monitoring System, Administration Building Air Particulate Radiation Monitor, R-45.	Faulty air seal on paper drive cover.	Repaired sealing surface.
9657	1/6/89	Radiation Monitoring System, Plant Vent Iodine Monitor, R-28.	Recorder pegged high.	Cleaned and performed routine maintenance.
9430	1/9/89	Radiation Monitoring System, Charging Pump Room Area Radiation Monitor, R-4.	Local and remote meters have dissimilar indications.	Local meter was zeroed using mechanical zero adjustment.

MONTHLY I & C CATEGORY I REPORT

MONTH January 1989

WR#	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION
9133	1/9/89	Radiation Monitoring System, RAMS Area Radiation Monitor, R-53L.	Check source would not move when actuated.	Detractor was repositioned.
9699	1/13/89	Radiation Monitoring System, Vapor Containment Fan Cooler Radiation Monitor, R-14.	Chart recorder does not function at top 1/3 of scale.	Mechanically adjusted and recalibrated the chart recorder.
9704	1/14/89	Radiation Monitoring System, Component Cooling Radiation Monitor, R-17B.	Drawer panel meter is inaccurate while in test mode.	Replaced high voltage pow supply.
9695	1/16/89	Radiation Monitoring System, Wide Range Plant Vent Gas Radiation Monitor, R-27.	Recorder does not indicate the the correct value.	Replaced circuit card for channel 4 and recalibrated channel 1.
9706	1/19/89	Boric Acid Heat Trace, Heat Trace Circuit #63.	Thermocouple shorted to ground.	Repaired short.
9714	1/20/89	Radiation Monitoring System, Plant Vent Iodine Monitor,R-28.	Broken light socket.	Replaced socket.
9715	1/20/89	Radiation Monitoring System, Plant Vent Iodine Monitor,R-28.	Broken switch mounting.	Replaced switch.
9693	1/20/89	Radiation Monitoring System, RAMS Building Radiation Monitor, R-53B.	Broken high voltage cable at detector.	Repaired cable.
9504	1/26/89	Radiation Monitoring System, Waste Holdup Tank Radiation Monitor, R-38B.	Wire disconnected from alarm buzzer.	Wire was reconnected.
9732	1/30/89	Radiation Monitoring System, Plant Vent Wide Range Gas Radiation Monitor, R-27.	Digital readout different from recorder indication.	Calibrated the recorder.

MONTHLY MAINTENANCE CATEGORY I REPORT

January 1989
MONTH

WR#	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION
16401	1/20/88	Safety Injection System, Safety Injection Pump Pressure Transmitter PT-922 Line, Tee Pipe Fitting.	Leaking at mechanical tee tubing joint.	Replaced tee pipe fitting.
16507	1/20/88	Ventilation System, Pressure Relief Isolation Valve, PCV-1192.	Broken segment gear in manual actuator.	Replaced segment gear.
15442	12/14/88	Plant Vent Annubar.	No flow indication.	Removed, cleaned and reinstalled.
13955	1/6/89	Emergency Diesel Generator #31, Crankcase Exhauster fitting.	Leaking exhauster fitting.	Repaired leak.
16316	1/11/89	Chemical Volume and Control System, #31 Monitor Tank Level Transmitter, LT-181B.	Transmitter was subjected to excessive heat and internal components melted.	Calibrated and installed new level transmitter.
16323	1/11/89	Ventilation System, Containment Recirculation Fan Cooler Unit #33, Motor Cooler Inlet Hose.	Motor cooler inlet hose leaks.	Replaced hose.
16357	1/12/89	Ventilation System, Pressure Relief Isolation Valve, PCV-1192.	Broken manual operator.	Replaced manual operator gear.
16333	1/13/89	Safety Injection System, Pressure Transmitter #922 Instrument Isolation Valve, SI-853C.	Packing leak.	Replaced valve.
16146	1/13/89	Hot Penetration Cooling System, Hot Penetration Blower #32.	Burned out blower motor.	Replaced blower motor.

MONTHLY MAINTENANCE CATEGORY I REPORT

January 1989
MONTH

WR#	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION
16334	1/17/89	Safety Injection System, Safety Injection Pump Pressure Transmitter PT-923 Line, Tee Pipe Fitting.	Leaking at mechanical tee tubing joint.	Replaced tee pipe fitting.
16335	1/19/89	Ventilation System, Fuel Storage Building Exhaust Fan.	Excessive flow.	Readjusted vanes.
14024	1/24/89	Fuel Storage Building, 55' Manway Inflatable Door Seal.	Door seal is improperly mounted.	Replaced door seal.
15873	1/27/89	Fuel Storage Building, North Door #320.	Seal would not inflate.	Replaced door seal.
15041	1/26/89	Fuel Storage Building, Rolling Door Inflatable Seal.	Six inch segment of seal is missing.	Replaced door seal.
15100	1/30/89	Safety Injection System, Boron Injection Tank Discharge Header Blind Vent Flange.	Flange is loose.	Disassembled, cleaned, installed new flexitalic gasket, re- assembled and torqued flange bolts.

SUMMARY OF OPERATING EXPERIENCE

JANUARY 1989

Indian Point Unit No. 3 was synchronized to the bus for a total of 744 hours, producing a gross generation of 734,250 MWe.

On January 23, at 1405 hours, the unit began reducing load in a controlled end-of-cycle coastdown in order to provide continuous power generation until the scheduled cycle 6/7 refueling outage on February 4, 1989.

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 739.8200



January 3, 1989
WAJ-89-001
IP3-89-001H

Docket No. 50-286
License No. DPR-64

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station PI-137
Washington, D.C. 20555

Dear Sir:

Enclosed you will find the monthly operating report relating to
Indian Point 3 Nuclear Power Plant for the month of December, 1988.

Very truly yours,


William A. Josiger
Resident Manager
Indian Point 3 Nuclear Power Plant

LK/sd:5:09
Enclosure

cc: Mr. William Russell, Regional Administrator
Region 1
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406

INPO Records Center
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

IE24
11